

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. PA-2

POWER-AGRICULTURAL AND PUMPING
DEMAND BASIS

APPLICABILITY

Applicable to power service for general agricultural purposes for general water or sewerage pumping. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

Per Meter Per Month

Demand Charge:

First 75 kW or less of billing demand	\$1,342.65
All excess kW of billing demand, per kW	\$17.90

Energy Charges (to be added to Demand Charge):	
All kWh per kWh	18.842¢

Minimum Charge:

The monthly minimum charge shall be the monthly Demand Charge.

SPECIAL CONDITIONS

1. **Voltage:** Service will be supplied at one standard voltage.
2. **Billing Demand:** The billing demand shall be the kilowatts of maximum demand but not less than 50% of the highest maximum demand established in the preceding eleven months, however, in no case shall the billing demand be less than 75 kW. Billing demand shall be determined to the nearest kW.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
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Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-13</u>	Effective	<u>07/01/23</u>

3. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute metered interval in the month. Where demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

5. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.
6. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
7. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
8. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.

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9. Contract Demand: A contract demand will be established by the Utility, based on applicant's demand requirements for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.

10. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.

11. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

12. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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