

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. CS

CUSTOMER SERVICE FEE

Returned Check Charge:	\$ 26.00
Late Charge:	5% of Unpaid Balance
(Final Notice)	
Reconnect Charge:	
Disconnect Mon.-Fri. 7:30 a.m. – 3:00 p.m.	\$ 0.0
Reconnect Mon.-Fri. 7:30 a.m. – 3:00 p.m.	\$ 225.02
Disconnect and/or Reconnect After Hours (4 Hour Min.)	\$ 1,502.76
Electric Meter Test:	\$ 480.75
(Refundable if meter in error greater than 2%)	
Temporary Power Pole:	\$ 1,229.76
Temporary Power Pole and Transformer Installation:	\$ 3,334.88

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. D

DOMESTIC SERVICE

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking and power or combination thereof in a single-family accommodation.

TERRITORY

Within the city limits of the City of Vernon.

RATES

Per Meter Per Month

Customer Charge	\$3.95
Facilities Charge.....	\$1.47
Energy Charge (to be added to Customer Charge):	
All kWh, per kWh	10.44¢

Minimum Charge:

The monthly minimum charge shall be the monthly Customer Charge.

SPECIAL CONDITIONS

1. **In-Lieu of Tax and Franchise Payments:** The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.

2. **Public Benefits Charge:** A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.

Authorized by the City of Vernon

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Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

3. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

4. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. GS-1

GENERAL SERVICE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$ 58.20	\$ 58.20
Facilities Charge	\$ 22.02	\$ 22.02
Energy Charge		
All kWh, per kWh	25.552¢	23.763¢

Minimum Charge:

The monthly minimum charge shall be the monthly Customer Charge.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage.
2. X-Ray Installations: Where the Utility installs the standard transformer capacity requested by a customer to service separately an X-ray installation, the billing will be increased by \$1.03 per kVA of transformer capacity requested.

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3. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
4. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
5. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
6. Excess Transformer Capacity: The amount of transformer capacity requested by a customer which is in excess of the applicable standard transformer size determined by the Utility as required to serve the customer's measurable kilowatt demand. Excess transformer capacity shall be available to all customers under this schedule and shall be billed at \$1.03 per kVA per month.
7. Seasons: The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.
8. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
9. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

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10. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. GS-2

GENERAL SERVICE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power. This schedule is not applicable to customers with demands of 500 kW or higher for any three months during the preceding twelve months and for whom time of use recording meters have been installed.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	<u>Per Meter</u> <u>Per Month</u>
Demand Charge:	
All kW of billing demand, per kW*	\$29.90
Energy Charge (to be added to Demand Charge):	
All kWh, per kWh.....	13.60¢

*(Subject to Contract Demand. See Special Condition No. 9.)

Minimum Charge:

The Demand Charge plus the Energy Charge shall be subject to a monthly minimum charge of \$279.78.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage.
2. Billing Demand: Billing demand shall be the kilowatts of maximum demand, determined to the nearest kW.

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3. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute interval in the month.
4. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.
5. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts. The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. X-Ray Installations: Where the Utility installs the standard transformer capacity requested by a customer to serve separately an X-Ray installation, the minimum charge will be increased by \$1.03 per kVA of transformer capacity requested.
7. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

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8. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.
9. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the kilowatt demand, whichever is less and is expressed in kilowatts.
10. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
11. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
12. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
13. Recording Meters: A recording-type meter shall be installed for all customers purchasing under this schedule and having peak requirements of 500 kW or more. Customers having recording-type meters are not eligible to purchase under this schedule and must be transferred to Schedule No. TOU-V.
14. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.

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16. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. LS-1

LIGHTING-STREET AND HIGHWAY
UTILITY-OWNED SYSTEM

APPLICABILITY

Applicable to street and highway lighting service supplied from overhead lines where the Utility owns and maintains the street lighting equipment.

TERRITORY

Within the city limits of the City of Vernon.

RATES

<u>Lamp Size-Lumens</u>	<u>Energy Curtailment Service</u>		<u>Facilities Charge Per Lamp Per Month</u>
	<u>All Night Service Per Lamp Per Month</u>	<u>Midnight or Equivalent Service Per Lamp Per Month</u>	
High Pressure Sodium Vapor Lamps			
5,800 Lumens	\$19.36	\$18.05	\$13.35
9,500 Lumens	22.44	20.06	13.72
16,000 Lumens	28.05	24.34	14.97
22,000 Lumens	32.82	27.84	15.83
25,500 Lumens	35.87	29.99	15.94
47,000 Lumens	50.73	40.43	16.71

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SPECIAL CONDITIONS

1. Standard Equipment Furnished: Bracket or mast arm construction will be furnished. Where feasible with existing facilities, center suspension construction may be furnished. Enclosed luminaires will be furnished for lamps of 2,500 lumens, or larger, and open reflector lighting units will be furnished for lamps of 1,000 lumens. Such standard lighting equipment will be attached to wood poles.

2. Other than Standard Equipment: Where the customer requests the installation of other than the standard equipment furnished by the Utility and such requested equipment is acceptable to the Utility, the Utility will install the requested equipment provided the customer agrees to advance the estimated difference in cost installed between such equipment and standard equipment. Advances made in connection with such agreements become and remain the sole property of the Utility; as do the said equipment.

3. Hours of Service: Under the Utility's standard all night operating schedule approximately 4,140 hours of service per year will be furnished.

4. Removal or Modification of Equipment: Where street lighting service and facilities were ordered removed or modified by a customer and such services and facilities, or their equivalent, are ordered reinstalled within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of such reinstallation a nonrefundable amount equal to the cost of removal or modification of the prior facilities and the estimated cost of such reinstallation. Facilities removed or installed remain the sole property of the Utility.

5. Energy Curtailment Service:
 - a. Where the Customer requests the installation and/or removal of equipment in order to obtain Energy Curtailment Service, and such request is acceptable to the Utility, the Utility will comply with such request provided the customer first agrees to pay to the Utility the estimated installation cost for any additional equipment required and/or the removal cost of any equipment currently installed. Such payments will not be refunded and shall be paid in advance or in installments acceptable to Utility over a period of not to exceed three years. Facilities installed in connection with such request become and remain the sole property of the Utility.

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Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
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Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

- b. Under the Utility's midnight (PST) or equivalent service operating schedule, approximately 2,090 hours of service per year will be furnished.
 - c. Facilities charges shall be applicable under this schedule only when the Utility has been requested to discontinue the existing service by the customer and the customer has stipulated that the facilities are to be left in place for future use.
6. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
 7. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
 8. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.
 9. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
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CITY OF VERNON

PUBLIC UTILITIES DEPARTMENT

Schedule No. LS-2

**LIGHTING-STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION**

APPLICABILITY

Applicable to service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment.

TERRITORY

Within the city limits of the City of Vernon.

RATES

RATE A-UNMETERED SERVICE:

Per Month

	<u>All Night</u>	<u>Service</u>	<u>Midnight</u>	<u>Service</u>
	<u>Multiple</u>	<u>Series</u>	<u>Multiple</u>	<u>Series</u>
For each kW of lamp load, per kW	\$65.08	\$84.58	\$37.88	\$46.00

RATE B-METERED SERVICE:

Per Meter

Meter Charge:

Per Month

Multiple Service	\$ 11.24
Series Service	\$ 29.92

Energy Charge (to be added to Meter Charge):

All kWh, per kWh	18.900¢
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RATE C-MAINTENANCE SERVICE-OPTIONAL:

In addition to the Rate A or Rate B charges.

Authorized by the City of Vernon

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<u>Lamp Rating</u> <u>Lumens</u>	<u>Lamp Type</u>	<u>Per Lamp</u> <u>Per Month</u>
1,000*	Incandescent Extended Service	\$0.74
2,500*	Incandescent Extended Service	\$0.83
4,000*	Incandescent Extended Service	\$0.87
6,000*	Incandescent Extended Service	\$0.92
10,000*	Incandescent Extended Service	\$0.99
3,500*	Mercury Vapor	\$0.80
7,000*	Mercury Vapor	\$0.74
11,000*	Mercury Vapor	\$0.87
20,000*	Mercury Vapor	\$0.80
35,000*	Mercury Vapor	\$1.20
55,000*	Mercury Vapor	\$1.08
5,800	High Pressure Sodium Vapor	\$1.74
9,500	High Pressure Sodium Vapor	\$1.74
16,000	High Pressure Sodium Vapor	\$1.71
22,000	High Pressure Sodium Vapor	\$1.72
25,500	High Pressure Sodium Vapor	\$1.72
47,000	High Pressure Sodium Vapor	\$1.76

SPECIAL CONDITIONS

1. Ownership of Facilities:

- a. For multiple systems, the Utility will deliver service 120/240 volt overhead circuits. For series systems the Utility will furnish and maintain constant current regulating transformers and deliver service at the secondary side of such transformers.
- b. The customer will furnish and maintain all utilization equipment beyond the point of delivery except for maintenance service provided by the Utility in accordance with Special Condition 3.
- c. Meter locations for multiple systems shall be at points mutually agreed upon. Meter locations for series systems shall be on the primary supply circuit to the constant current regulating transformer at a point acceptable to the Utility.

*Closed to new installation as of November 1, 1997

Authorized by the City of Vernon

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2. Lamp Load: The lamp load for regular (general purpose) multiple incandescent lamps shall be the manufacturers' lamp rating in watts.

The lamp load in watts for lumen rated street lighting lamps shall be as follows:

LUMENS	INCANDESCENT						MERCURY VAPOR	HIGH PRESSURE SODIUM PRESSURE	MULT.	SERIES
	MULTIPLE			SERIES						
	REGULAR	GROUP REPLACEMENT	EXTENDED SVS.	REGULAR	GROUP REPLACEMENT SVC.	EXTENDED SVS.				
	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	
600*	55	58	--	42	45	--	--	--	--	
800*	--	--	--	57	--	--	--	--	--	
1000*	85	92	103	62	65	73	--	--	--	
2500*	175	189	202	143	152	164	--	--	--	
3500*	--	--	327	--	--	--	125	--	--	
4000*	268	295	--	210	--	251	--	--	--	
5800*	--	--	--	--	220	--	--	82	85	
6000*	370	405	448	310	325	364	--	--	--	
7000*	--	--	--	--	--	--	208	--	--	
9500	--	--	--	--	--	--	--	140	121	
10000*	575	620	690	525	558	605	--	--	--	
11000*	--	--	--	--	--	--	292	--	--	
15000*	800	860	--	755	822	--	447	--	--	
16000	--	--	--	--	--	--	--	202	174	
20000*	--	--	--	--	--	--	447	--	--	
22000	--	--	--	--	--	--	--	248	233	
25000*	--	--	--	1,275	--	--	--	--	--	
25500	--	--	--	--	--	--	--	320	--	
35000*	--	--	--	--	--	--	753	--	--	
47000	--	--	--	--	--	--	--	485	--	
55000*	--	--	--	--	--	--	1,058	--	--	

Total lamp load shall be determined to the nearest 1/10 kW.

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3. Maintenance Service: Maintenance service furnished by the Utility under Rate C for the lamps specified shall include the following:
 - a. Renewal of lamps after the original installation by the customer.
 - b. Regular inspection.
 - c. Periodic cleaning of globes.
 - d. Labor of replacing lamps and globes.

Incandescent lamps furnished under this provision will be extended service lamps only. Mercury vapor lamps and high pressure sodium vapor lamps furnished under this provision will be as specified by the Utility. Globes for renewal shall be furnished by the customer. Maintenance service will be furnished only where, in the opinion of the Utility, no undue hazard or expense will result because of location, mounting height, or other reasons.

4. Switching Facilities: For all night or midnight (Pacific Standard Time) service under the Utility's standard operating schedules, the Utility will furnish, maintain, and operate the necessary switching facilities. For other operating schedules, the customer shall furnish, maintain, and operate switching facilities as specified by the Utility and take metered service under Rate B.
5. Hours of Service: Under the Utility's standard all night operating schedule, approximately 4,140 hours of service per year will be furnished and under the Utility's standard midnight (Pacific Standard Time) operating schedule approximately 2,090 hours of service per year will be furnished.
6. Removal of Equipment: Where street lighting service and facilities were ordered removed by a customer and such service and facilities, or their equivalent, are ordered reinstalled within 36 months from the date of the order to remove, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation. Utility-owned facilities removed or installed remain the sole property of the Utility.

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7. Energy Curtailment Service: Where the customer requests the installation and/or removal of equipment in order to curtail energy requirements, and such request is acceptable to the Utility, the Utility will comply with such request provided the customer first agrees to pay to Utility the estimated cost installed or any additional equipment required and/or the removal cost of any equipment currently installed. Such payments will not be refunded and shall be paid in advance or in installments acceptable to Utility over a period of not to exceed three years. Facilities installed in connection with such requests become and remain the sole property of the Utility.
8. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
9. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
10. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.
11. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. OL-1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where the Utility owns and maintains the area lighting equipment.

TERRITORY

Within the city limits of the City of Vernon.

RATES

LUMINAIRE CHARGE:

Energy Curtailment Service

<u>Lamp Size-Lumens</u>	<u>All Night Service</u>	<u>Midnight or Equivalent Service</u>	<u>Facilities Charge</u>
	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>
High-Pressure Sodium Vapor Lamps			
5,800 Lumens	\$20.00	\$18.82	\$13.45
9,500 Lumens	\$23.42	\$21.26	\$13.85
22,000 Lumens	\$34.96	\$30.17	\$15.94

POLE CHARGE (to be added to Luminaire Charge): Per Pole
Per Month

For each additional new wood pole installed: \$6.48

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SPECIAL CONDITIONS

1. Hours of Service: Area all night lighting service will be furnished from dusk to dawn, approximately 4,140 hours per year, by Utility-owned luminaires supplied from the Utility's existing 120/240 volt overhead circuits and mounted on existing Utility-owned wood poles as standard equipment.
2. Other Than Standard Equipment: Where the customer requests the installation of other than the standard equipment furnished by the Utility and such requested equipment is acceptable to the Utility, the Utility will install the requested equipment provided the customer agrees to advance the estimated difference in installation cost installed between such equipment and standard equipment. Advances made for this purpose will not be refunded. Facilities installed in connection with such agreements become and remain the sole property of the Utility. Utility will provide customer with adjusted per lamp charges and customer will pay such charges.
3. Service and Facilities Furnished: This service will be in accordance with Utility's specifications as to the equipment, installation, maintenance, and operation.
4. Replacement of Lamps: The Utility will replace lamps on a scheduled basis, and individual lamps will be replaced upon service failure, as soon as practical after notification by customer, subject to Utility's operating schedules.
5. Contract: A written contract for a term of three year will be required by the Utility when service is first established under this schedule.
6. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
7. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
8. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

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9. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. PA-1

POWER-AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

APPLICABILITY

Applicable to power service for general agricultural purposes or for general water or sewerage pumping.

TERRITORY

Within the city limits of the City of Vernon.

RATES

<u>Horsepower of Connected Load Per Meter</u>	<u>Monthly Service Charge Per Meter Per hp</u>
2 and over	\$ 2.63
Facilities Charge	\$18.77
Energy Charge to be added to Service Charge-Rate All kWh, per kWh.....	24.518¢

Minimum Charge: The monthly minimum charge shall be the monthly Service Charge.

SPECIAL CONDITIONS

- Voltage: Service will be supplied at one standard power voltage.

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Resolution No. <u>2014-30</u>	Effective <u>07/01/14</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/22</u>
Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

2. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to the Utility's lines at the same time, determined to the nearest 1/10 hp. In no case will charges be based on less than 2 hp for single-phase service or no less than 3 hp for three-phase service. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of the Utility, be based on tests or other reliable information.

3. Overloaded Motors: Whenever, upon test, any motor under normal operating conditions is found to be delivering more than 115 percent of its capacity as indicated by its nameplate rating, the Utility may disregard the nameplate rating and base its charges upon the output as calculated from test. Any motor which is billed on a basis in excess of its nameplate rating in accordance with this special condition shall be rested at intervals to be determined by the Utility or upon notification by the customer of a permanent change in operating conditions.

4. Temporary Reduction of Connected Load: Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer, prior to resuming service on such connected load within 12 months after it was disconnected, will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.

5. In-Lieu Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.

6. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.

7. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
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Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
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Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

8. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
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Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. PA-2

POWER-AGRICULTURAL AND PUMPING
DEMAND BASIS

APPLICABILITY

Applicable to power service for general agricultural purposes for general water or sewerage pumping. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

Per Meter Per Month

Demand Charge:

First 75 kW or less of billing demand	\$1,342.65
All excess kW of billing demand, per kW	\$17.90

Energy Charges (to be added to Demand Charge):

All kWh per kWh	18.842¢
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Minimum Charge:

The monthly minimum charge shall be the monthly Demand Charge.

SPECIAL CONDITIONS

1. **Voltage:** Service will be supplied at one standard voltage.
2. **Billing Demand:** The billing demand shall be the kilowatts of maximum demand but not less than 50% of the highest maximum demand established in the preceding eleven months, however, in no case shall the billing demand be less than 75 kW. Billing demand shall be determined to the nearest kW.

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/16</u>
Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/17</u>
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Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

3. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute metered interval in the month. Where demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

5. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.
6. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
7. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
8. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
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9. Contract Demand: A contract demand will be established by the Utility, based on applicant's demand requirements for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.

10. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.

11. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

12. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. PA-TOU

POWER-AGRICULTURAL AND PUMPING
TIME-OF-USE

APPLICABILITY

Applicable to power service for general agricultural purposes for general water or sewerage pumping. Service under this schedule is elective for customers with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but are less than 500 kW for any nine months during the preceding twelve months. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

Per Meter Per Month

Customer Charge	\$1,361.49
Automated Meter Reading (AMR) Meter Charge (\$/Mo)	\$15.67
Demand Charge (to be added to Customer Charge):	
All kW of on-peak maximum billing demand, per kW	\$ 31.41
Plus all kW of mid-peak maximum billing demand, per kW	\$ 4.87
Plus all kW of off-peak billing demand, per kW	No Charge*
Energy Charge (to be added to Demand Charge):	
All on-peak kWh, per kWh	9.720¢
Plus all mid-peak kWh, per kWh	9.111¢
Plus all off-peak kWh, per kWh	8.201¢

*(Subject to Minimum Demand Charge. See Special Condition No. 11.)

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SPECIAL CONDITIONS

1. **Time Period:**

Time Periods are defined as follows:

On-Peak: 1:00 p.m. to 7:00 p.m.
Summer Weekdays except holidays
5:00 p.m. to 10:00 p.m.
Winter weekdays except holidays

Mid-Peak 9:00 a.m. to 1:00 p.m. and
7:00 p.m. to 11:00 p.m.
Summer weekdays except holidays
8:00 a.m. to 5:00 p.m.
Winter weekdays except holidays

Off-Peak: All other hours:

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. **Voltage:** Service will be supplied at one standard voltage.

3. **Billing Demand:** The billing demand shall be the kilowatts of maximum demand but not less than 25% of the highest maximum demand established in the preceding eleven months, however, in no case shall the billing demand be less than 50 kW. Billing demand shall be determined to the nearest kW.

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4. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute metered interval in the month. Where demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Temporary Discontinuance of Service: Where the use of energy seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.

8. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.

9. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.

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10. Contract Demand: A contract demand will be established by the Utility, based on applicant's demand requirements for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.
11. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
12. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.
13. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TC-1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to single-phase service for traffic-directional signs or traffic-signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals.

TERRITORY

Within the city limits of the City of Vernon.

RATES

Per Meter Per Month

Customer Charge:	\$11.84
Energy Charge (to be added to Customer Charge):	
All kWh, per kWh	21.860¢

Minimum Charge: The monthly minimum charge shall be the monthly Customer Charge.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three-wire, single-phase.
2. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
3. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
4. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment

Authorized by the City of Vernon

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Resolution No. <u>2012-98</u>	Effective	01/01/13	Resolution No. <u>2019-07</u>	Effective	07/01/20
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Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

5. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU GS-1

GENERAL SERVICE

APPLICABILITY

Applicable to single and three-phase general service including lighting and power. Service under this schedule is elective for all customers taking service under Schedule GS-1. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	<u>Summer</u>		<u>Winter</u>
	<u>May, June, Oct</u>	<u>July, August, Sept</u>	<u>Nov. thru April</u>
Customer Charge	\$58.20	\$58.20	\$58.20
Facilities Charge	\$22.02	\$22.02	\$22.02
Meter Charge	\$15.55	\$15.55	\$15.55
Energy Charge:			
All on-peak kWh, per kWh	35.092¢	57.773¢	23.155¢
Plus all mid-peak kWh, per kWh	24.714¢	30.845¢	22.130¢
Plus all off-peak kWh, per kWh	18.622¢	22.478¢	18.561¢

Minimum Charge:

The monthly minimum charge shall be the monthly Customer Charge.

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/16</u>
Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/17</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/12</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/19</u>
Resolution No. <u>2012-98</u>	Effective <u>01/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/20</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/21</u>
Resolution No. <u>2014-30</u>	Effective <u>07/01/14</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/22</u>
Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m.	9:00 a.m. to 1:00 p.m. and	All other hours
Summer Weekdays except holidays 5:00 p.m. to 10:00 p.m.	7:00 p.m. to 11:00 p.m.	
Winter weekdays except holidays	Summer weekdays except holidays 8:00 a.m. to 5:00 p.m.	
	Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Voltage: Service will be supplied at one standard voltage.
3. X-Ray Installations: Where the Utility installs the standard transformer capacity requested by a customer to service separately an X-ray installation, the billing will be increased by \$1.03 per kVA of transformer capacity requested.
4. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

5. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
6. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
7. Excess Transformer Capacity: The amount of transformer capacity requested by a customer which is in excess of the applicable standard transformer size determined by the Utility as required to serve the customer's measurable kilowatt demand. Excess transformer capacity shall be available to all customers under this schedule and shall be billed at \$1.03 per kVA per month.
8. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
9. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.
10. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU GS-2

GENERAL SERVICE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power. Service under this schedule is elective for all customers taking service under Schedule GS-2. This schedule is not applicable to customers with demands of 500 kW or higher for any three months during the preceding twelve. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	May, June, Oct.	July, August, Sept.	Nov. thru April
Meter Charge	\$37.14	\$37.14	\$37.14
Demand Charge (per kW):	\$29.90	\$29.90	\$29.90
Energy Charge:			
All on-peak kWh, per kWh	14.942¢	17.800¢	15.491¢
Plus all mid-peak kWh, per kWh	14.357¢	15.793¢	14.222¢
Plus all off-peak kWh, per kWh	11.121¢	12.692¢	12.292¢

*(Subject to Contract Demand. See Special Condition No. 9.)

Minimum Charge:

The Demand Charge plus the Energy Charge shall be subject to a monthly minimum charge of \$239.16.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m. Summer Weekdays except holidays	9:00 a.m. to 1:00 p.m. and 7:00 p.m. to 11:00 p.m. Summer weekdays except holidays	All other hours
5:00 p.m. to 10:00 p.m. Winter weekdays except holidays	8:00 a.m. to 5:00 p.m. Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Voltage: Service will be supplied at one standard voltage.
3. Billing Demand: Billing demand shall be the kilowatts of maximum demand, determined to the nearest kW.
4. Billing Demand: Billing demand shall be the kilowatts of maximum demand, determined to the nearest kW.
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute interval in the month.

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/16</u>
Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/17</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/12</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/19</u>
Resolution No. <u>2012-98</u>	Effective <u>01/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/20</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/21</u>
Resolution No. <u>2014-30</u>	Effective <u>07/01/14</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/22</u>
Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

6. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.

7. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts. The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

8. X-Ray Installations: Where the Utility installs the standard transformer capacity requested by a customer to serve separately an X-Ray installation, the minimum charge will be increased by \$1.03 per kVA of transformer capacity requested.

9. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

10. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

11. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the kilowatt demand, whichever is less and is expressed in kilowatts.
12. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
13. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
14. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
15. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
16. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

17. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
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Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU PA-1

POWER-AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

APPLICABILITY

Applicable to power service for general agricultural purposes or for general water or sewerage pumping. Service under this schedule is elective for all customers taking service under Schedule PA-1. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	May, June, Oct.	July, August, Sept.	Nov. thru April
Customer Charge (per Horse Power of Connected Load)	\$8.08	\$8.08	\$8.08
Facilities Charge	\$18.41	\$18.43	\$18.43
Meter Charge	\$36.24	\$36.24	\$36.24
<u>Demand Charge:</u>			
Energy Charge:			
All on-peak kWh, per kWh	34.812¢	57.825¢	22.702¢
Plus all mid-peak kWh, per kWh	24.283¢	30.503	21.662¢
Plus all off-peak kWh, per kWh	18.102¢	22.015¢	18.040¢

Minimum Charge: The monthly minimum charge shall be the monthly Customer Charge.

Authorized by the City of Vernon

Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/21</u>
Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

SPECIAL CONDITIONS

Time Period:

1. Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m.	9:00 a.m. to 1:00 p.m. and	All other hours
Summer Weekdays except holidays 5:00 p.m. to 10:00 p.m.	7:00 p.m. to 11:00 p.m.	
Winter weekdays except holidays	Summer weekdays except holidays 8:00 a.m. to 5:00 p.m.	
	Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Voltage: Service will be supplied at one standard power voltage.

3. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to the Utility's lines at the same time, determined to the nearest 1/10 hp. In no case will charges be based on less than 2 hp for single-phase service or no less than 3 hp for three-phase service. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of the Utility, be based on tests or other reliable information.

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/16</u>
Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/17</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/12</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/19</u>
Resolution No. <u>2012-98</u>	Effective <u>01/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/20</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/21</u>
Resolution No. <u>2014-30</u>	Effective <u>07/01/14</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/22</u>
Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

4. Overload Motors: Whenever, upon test, any motor under normal operating conditions is found to be delivering more than 115 percent of its capacity as indicated by its nameplate rating, the Utility may disregard the nameplate rating and base its charges upon the output as calculated from test. Any motor which is billed on a basis in excess of its nameplate rating in accordance with this special condition shall be rested at intervals to be determined by the Utility or upon notification by the customer of a permanent change in operating conditions.
5. Temporary Reduction of Connected Load: Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer, prior to resuming service on such connected load within 12 months after it was disconnected, will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.
6. In-Lieu and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
7. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
8. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.
9. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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Ordinance No.	<u>940</u>	Effective	<u>12/06/83</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/16</u>
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Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU-D

DOMESTIC SERVICE

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking and power or combination thereof in a single-family accommodation. Service under this schedule is elective for all customers taking service under Schedule D. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	<u>Summer</u>		<u>Winter</u>
	<u>May, June, Oct</u>	<u>July, August, Sept.</u>	<u>Nov. thru April</u>
Customer Charge	\$3.96	\$3.96	\$3.96
Facilities Charge	\$1.47	\$1.47	\$1.47
Meter Charge	\$6.75	\$6.75	\$6.75
Energy Charge:			
All on-peak kWh, per kWh	32.620¢	32.505¢	7.703¢
Plus all mid-peak kWh, per kWh	7.703¢	7.703¢	7.703¢
Plus all off-peak kWh, per kWh	7.703¢	7.703¢	7.703¢

The monthly minimum charge shall be the monthly Customer Charge.

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Resolution No.	<u>2011-112</u>	Effective	<u>01/01/12</u>	Resolution No.	<u>2015-26</u>	Effective	<u>07/01/17</u>
Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
Resolution No.	<u>2012-98</u>	Effective	<u>01/01/13</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/20</u>
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Resolution No.	<u>2014-30</u>	Effective	<u>07/01/14</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/22</u>
Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m.	9:00 a.m. to 1:00 p.m. and	All other hours
Summer Weekdays except holidays	7:00 p.m. to 11:00 p.m.	
5:00 p.m. to 10:00 p.m.	Summer weekdays except holidays	
Winter weekdays except holidays	8:00 a.m. to 5:00 p.m.	
	Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
3. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
4. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing

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Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

- 5. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU-G

GENERAL SERVICE-LARGE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power. Service under this schedule is elective for customers served under Schedule No. GS-2 with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but is less than 500 kW for any nine months during the preceding twelve months. Service under this schedule is elective for all existing customers with time of use metering who have been taking service under Schedule TOU-V with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but is less than 500 kW for any nine months during the preceding 12 months. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	<u>Summer</u>		<u>Winter</u>
	<u>May, June, Oct.</u>	<u>July, August, Sept</u>	<u>Nov. thru April</u>
Customer Charge	\$1361.49	\$1361.49	\$1361.49
Automated Meter Reading (AMR) Meter Charge (\$/Mo)	\$15.67	\$15.67	\$15.67
Demand Charge (to be added to Customer Charge):			
All kW of on-peak maximum billing demand, per kW	\$28.83	\$34.08	\$28.83
Plus all kW of mid-peak maximum billing demand, Per kW	5.29	5.29	5.29
Plus all kW of off-peak billing demand, per kW	No Charge*	No Charge*	No Charge*
Energy Charge (to be added to Demand Charge):			
All on-peak kWh, per kWh	9.912¢	12.355¢	9.912¢
Plus all mid-peak kWh, per kWh	9.288¢	11.734¢	9.288¢
Plus all off-peak kWh, per kWh	8.355¢	9.624¢	8.355¢

*(Subject to Minimum Demand Charge. See Special Condition No. 9.)

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Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
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SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m.	9:00 a.m. to 1:00 p.m. and	All other hours:
Summer Weekdays except holidays 5:00 p.m. to 10:00 p.m.	7:00 p.m. to 11:00 p.m.	
Winter weekdays except holidays	Summer weekdays except holidays 8:00 a.m. to 5:00 p.m.	
	Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Billing Demand: Separate billing demands for the on-peak, mid-peak, and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period. The billing demand shall be determined to the nearest kW.
3. Maximum Demand: The maximum demands shall be established for the on-peak, mid-peak, and off-peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments during any 15-minute metered interval. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

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4. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; and by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.

5. Power Factor Adjustment:

a. Service Delivered and Metered at 4 kV or Greater: The charges will be adjusted each month for reactive demand as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Utility during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A ratchet device will be installed on each kilovar meter to prevent reverse operation of the meter.

b. Service Delivered and Metered at Less than 4 kV: The charges will be adjusted each month for the power factor as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

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7. Excess Transformer Capacity: A transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 kVA per month.
8. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.
9. Minimum Demand Charge: Where a non-time related maximum demand or contract demand is established, a monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
10. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
11. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
12. Voltage: Service will be supplied at one standard voltage.
13. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
14. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

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Resolution No.	<u>2012-98</u>	Effective	<u>07/01/12</u>	Resolution No.	<u>2019-07</u>	Effective	<u>07/01/19</u>
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Resolution No.	<u>2015-26</u>	Effective	<u>07/01/15</u>	Resolution No.	<u>2023-xx</u>	Effective	<u>07/01/23</u>

15. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU-V

GENERAL SERVICE-LARGE

APPLICABILITY

This schedule is applicable for all customers with demands of 500 kW or higher for any three months during the preceding twelve months and for whom time of use meters have been installed.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	<u>May, June, Oct.</u>	<u>July, August, Sept.</u>	<u>Nov. thru April</u>
Customer Charge	\$1361.49	\$1361.49	\$1361.49
Automated Meter Reading (AMR) Meter Charge (\$/Mo)	\$15.67	\$15.67	\$15.67
Demand Charge (to be added to Customer Charge):			
All kW of on-peak maximum billing demand, per kW . . .	\$30.09	\$36.75	\$23.85
Plus all kW of mid-peak maximum billing demand, per kW	\$5.70	\$5.70	\$5.70
Plus all kW of off-peak billing demand, per kW	No Charge*	No Charge*	No Charge*
Energy Charge (to be added to Demand Charge):			
All on-peak kWh, per kWh.	9.570¢	12.026¢	9.570¢
Plus all mid-peak kWh, per kWh.	8.954¢	11.410¢	8.954¢
Plus all off-peak kWh, per kWh.	8.037¢	9.291¢	8.037¢

***(Subject to Minimum Demand Charge. See Special Condition No. 9.)**

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/16</u>
Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>	Resolution No. <u>2015-26</u>	Effective <u>07/01/17</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/12</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/19</u>
Resolution No. <u>2012-98</u>	Effective <u>01/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/20</u>
Resolution No. <u>2012-98</u>	Effective <u>07/01/13</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/21</u>
Resolution No. <u>2014-30</u>	Effective <u>07/01/14</u>	Resolution No. <u>2019-07</u>	Effective <u>07/01/22</u>
Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m. Summer Weekdays except holidays	9:00 a.m. to 1:00 p.m. and 7:00 p.m. to 11:00 p.m. Summer weekdays except holidays	All other hours:
5:00 p.m. to 10:00 p.m. Winter weekdays except holidays	8:00 a.m. to 5:00 p.m. Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Billing Demand: Separate billing demands for the on-peak, mid-peak, and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period. The billing demand shall be determined to the nearest kW.

3. Maximum Demand: The maximum demands shall be established for the on-peak, mid-peak, and off-peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments during any 15-minute metered interval. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

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Resolution No. <u>2015-26</u>	Effective <u>07/01/15</u>	Resolution No. <u>2023-xx</u>	Effective <u>07/01/23</u>

4. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; and by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.

5. Power Factor Adjustment:

a. Service Delivered and Metered at 4 kV or Greater: The charges will be adjusted each month for reactive demand as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Utility during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A ratchet device will be installed on each kilovar meter to prevent reverse operation of the meter.

b. Service Delivered and Metered at Less than 4 kV: The charges will be adjusted each month for the power factor as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

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7. Excess Transformer Capacity: A transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 kVA per month.
8. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.
9. Minimum Demand Charge: Where a non-time related maximum demand or contract demand is established, a monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
10. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
11. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
12. Voltage: Service will be supplied at one standard voltage.
13. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
14. Energy Cost Adjustment: Energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Energy Cost Adjustment Billing Factor (ECABF Procedure) and the Energy Cost Adjustment Calculation Sheet ECA-1 that have been approved by the City Council.

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15. Renewable Energy Cost Adjustment: Renewable energy cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Renewable Energy Cost Adjustment Factor (RECAF Procedure) and the Renewable Energy Cost Adjustment Calculation Sheet REC-1 that have been approved by the City Council.

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CITY OF VERNON
PUBLIC UTILITIES DEPARTMENT

Schedule No. TOU-Vt

GENERAL SERVICE-LARGE

APPLICABILITY

This schedule is applicable for all customers taking service at 66KV with demands of 500 kW or higher for any three months during the preceding twelve months and for whom time of use meters have been installed.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	<u>May, June, Oct</u>	<u>July, August, Sept</u>	<u>Nov. thru April</u>
Customer Charge	\$1207.56	\$1207.56	\$1207.56
Automated Meter Reading (AMR) Meter Charge (\$/Mo)\$ 14.92	\$15.67	\$15.67	\$15.67
Demand Charge (to be added to Customer Charge):			
All kW of on-peak maximum billing demand, per kW.	\$27.21	\$33.23	\$21.56
Plus all kW of mid-peak maximum billing demand, per kW	\$5.16	\$5.16	\$5.16
Plus all kW of off-peak billing demand, per kW	No Charge*	No Charge*	No Charge*
Energy Charge (to be added to Demand Charge):			
All on-peak kWh, per kWh.	7.854¢	9.869¢	7.854¢
Plus all mid-peak kWh, per kWh.	7.349¢	9.364¢	7.349¢
Plus all off-peak kWh, per kWh.	6.595¢	7.625¢	6.595¢

*(Subject to Minimum Demand Charge. See Special Condition No. 9.)

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SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m. Summer Weekdays except holidays	9:00 a.m. to 1:00 p.m. and 7:00 p.m. to 11:00 p.m. Summer weekdays except holidays	All other hours:
5:00 p.m. to 10:00 p.m. Winter weekdays except holidays	8:00 a.m. to 5:00 p.m. Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Billing Demand: Separate billing demands for the on-peak, mid-peak, and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period. The billing demand shall be determined to the nearest kW.
3. Maximum Demand: The maximum demands shall be established for the on-peak, mid-peak, and off-peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments during any 15-minute metered interval. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

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4. Voltage Discount: The charges including adjustment will be reduced by 0% for service delivered and metered at voltages over 50 kV.

5. Power Factor Adjustment:

a. Service Delivered and Metered at 4 kV or Greater: The charges will be adjusted each month for reactive demand as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Utility during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A ratchet device will be installed on each kilovar meter to prevent reverse operation of the meter.

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The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

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9. Minimum Demand Charge: Where a non-time related maximum demand or contract demand is established, a monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
10. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges.
11. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
12. Voltage: Service will be supplied at one standard voltage.
13. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
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