



Agenda
City of Vernon
Regular City Council Meeting
Tuesday, November 16, 2021, 09:00 AM
City Hall, Council Chamber
4305 Santa Fe Avenue
Vernon, California

Melissa Ybarra, Mayor
William Davis, Mayor Pro Tem
Leticia Lopez, Council Member
Crystal Larios, Council Member
Judith Merlo, Council Member

MEETING ATTENDANCE PROTOCOLS

Assembly Bill 361 (AB 361) authorizes public meetings to take place via teleconference because State and Local officials are recommending measures to promote social distancing. Meetings are conducted in a hybrid format that includes both in-person and Zoom public participation.

The public is encouraged to view the meeting at <https://www.cityofvernon.org/webinar-cc> or by calling (408) 638-0968, Meeting ID 840-2824-8551#. You may address the Council via Zoom or submit comments to PublicComment@ci.vernon.ca.us with the meeting date and item number in the subject line.

CALL TO ORDER

FLAG SALUTE

ROLL CALL

APPROVAL OF THE AGENDA

PUBLIC COMMENT

At this time the public is encouraged to address the City Council on any matter that is within the subject matter jurisdiction of the City Council. The public will also be given a chance to comment on matters which are on the posted agenda during City Council deliberation on those specific matters.

PRESENTATIONS

- 1. Human Resources**
[Employee Service Pin Awards for October 2021](#)
Recommendation:
No action required by City Council. This is a presentation only.

2. Human Resources

[Recognition of Retired Employee - Jerry R. Chavez, Jr.](#)

Recommendation:

Acknowledge and present a proclamation to retired safety employee Jerry R. Chavez, Jr., in recognition of his years of service to the City of Vernon.

[1. Proclamation - Jerry R. Chavez, Jr.](#)

CLOSED SESSION

3. CONFERENCE WITH REAL PROPERTY NEGOTIATORS

Government Code Section 54956.8

Property: Malburg Generating Station, 2715 East 50th Street, Vernon, California

Agency negotiator: Carlos Fandino, City Administrator

Negotiating parties: Bicent (California) Malburg LLC

Under negotiation: Consideration of Price and Terms of Payment

4. CONFERENCE WITH LEGAL COUNSEL - THREAT TO PUBLIC SERVICES OR FACILITIES

Government Code Section 54957(a)

Consultation with: Vernon Police Department, Chief of Police

CLOSED SESSION REPORT

CONSENT CALENDAR

All matters listed on the Consent Calendar are to be approved with one motion. Items may be removed from the Consent Calendar by any member of the Council. Those items removed will be considered immediately after the Consent Calendar.

5. City Clerk

[Approval of Minutes](#)

Recommendation:

Approve the November 2, 2021 Regular City Council meeting minutes.

[1. 20211102 City Council Minutes](#)

6. Finance/Treasury

[Operating Account Warrant Register](#)

Recommendation:

Approve Operating Account Warrant Register No. 77, for the period of October 17 through October 30, 2021, totaling \$13,519,495.21 and consisting of ratification of electronic payments totaling \$13,025,475.89 and ratification of the issuance of early checks totaling \$494,019.32.

[1. Operating Account Warrant Register No. 77](#)

7. Finance/Treasury

[City Payroll Warrant Register](#)

Recommendation:

Approve City Payroll Warrant Register No. 785, for the period of October 1 through October 31, 2021, totaling \$2,389,866.59 and consisting of ratification of direct deposits, checks and taxes totaling \$1,572,709.14 and ratification of checks and electronic fund transfers (EFT) for payroll related disbursements totaling \$817,157.45 paid through operating bank account.

1. [City Payroll Account Warrant Register No. 785](#)

8. City Clerk

[April 12, 2022 General Municipal Election](#)

Recommendation:

A. Adopt Resolution No. 2021-38 calling and giving notice of an all-mail ballot General Municipal Election to be held on Tuesday, April 12, 2022, for the election of a City Council Member as required by the provisions of the Charter of the City of Vernon; and B. Adopt Resolution No. 2021-39 requesting the Board of Supervisors of the County of Los Angeles to render specified services to the City relating to the conduct of a General Municipal Election to be held on Tuesday, April 12, 2022.

1. [Resolution No. 2021-38](#)
2. [Resolution No. 2021-39](#)
3. [Resolution No. 2014-64](#)

9. Fire Department

[Fire Department Activity Report](#)

Recommendation:

Receive and file the September 2021 Fire Department Activity Report.

1. [Fire Department Activity Report - September 2021](#)

10. Police Department

[Police Department Activity Report](#)

Recommendation:

Receive and file the September 2021 Report

1. [Police Department Activity Report - September 2021](#)

11. Police Department

[Police Radio Equipment Purchase](#)

Recommendation:

Authorize the issuance of a purchase order to Motorola Solutions Inc., in an amount not to exceed \$88,820.09 for the purchase of nine (9) Motorola APX 8500 All-Band P25 Mobile Police Unit Radios and one (1) Motorola P25 KVL 5000 Encryption Key Loader.

1. [Police Department Radio Equipment Quote](#)

12. Public Works

[Arbor Day Proclamation and Application for Tree City USA 2021](#)

Recommendation:

- A. Proclaim November 16, 2021 as Arbor Day in the City of Vernon; and
- B. Authorize the Public Works Department to submit an application to the Arbor Day Foundation for Vernon to be Certified a Tree City USA for 2021.

- 1. [Proclamation - Arbor Day](#)
- 2. [Arbor Day Tree City Application - Online Form](#)
- 3. [Application Certification](#)

13. City Clerk

[Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361](#)

Recommendation:

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

- 1. [Resolution No. 2021-36](#)

14. Public Utilities

[Declaration of a Phase I Water Supply Shortage](#)

Recommendation:

A. Find that the proposed action is exempt from California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15307, because the action is being carried out by a regulatory agency as authorized by the California Governor's October 19, 2021 Drought State of Emergency Proclamation to assure the maintenance, restoration or enhancement of water resources; and

B. Adopt Resolution No. 2021-40 declaring a Phase I Water Supply Shortage pursuant to Section 25.013 of the Vernon Municipal Code and repealing Resolution No. 2017-19.

- 1. [Resolution No. 2021-40](#)
- 2. [Notice of Phase I Water Supply Shortage](#)

NEW BUSINESS

15. City Administration

[Approval of Purchase and Sale Agreement for the Malburg Generating Station and Related Assets](#)

Recommendation:

A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines § 15601(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and § 15301 because the City's acquisition of the Malburg Generating Station (MGS) facilities and property involves negligible or no expansion of an existing use; and

B. Adopt Resolution No. 2021-41 authorizing and approving a Purchase and Sale Agreement with respect to the Malburg Generating Station and related assets; approving other documents in connection with such acquisition; and authorizing certain other matters relating thereto.

[1. Resolution No. 2021-41](#)

16. Human Resources

[Amendment to the Classification and Compensation Plan](#)

Recommendation:

A. Approve new or revised job descriptions for Assistant General Manager - Generation and Operations; Control Room Operator; Control Room Operator, Senior; Field Operator; Human Resources Analyst (revised), Instrument and Controls Technician; Maintenance Manager; Material Control Administrator; Mechanic/Welder; Mechanic/Welder, Lead; Operations Manager; Plant Electrician; Plant Engineer; Senior Human Resources Analyst (revised); Site Safety Administrator/Control Room Operator; and

B. Adopt Resolution No. 2021-42 amending Exhibit A of the Classification and Compensation Plan, adopted by Resolution No. 2021-36, as amended by Resolution Nos. 2021-27 and 2021-37, approving new or revised salary ranges for the above referenced classifications.

[1. New and Revised Job Descriptions](#)

[2. Resolution No. 2021-42](#)

ORAL REPORTS

City Administrator Reports on Activities and Other Announcements.

City Council Reports on Activities (including AB1234), Announcements, or Directives to Staff.

ADJOURNMENT

I hereby certify under penalty of perjury under the laws of the State of California, that the foregoing agenda was posted in accordance with applicable legal requirements. Regular and Adjourned Regular meeting agendas may be amended up to 72 hours prior to the meeting.

Dated this 13th day of November, 2021.

By: _____
Sandra Dolson, Administrative Secretary

Guide to City Council Proceedings

Meetings of the City Council are held the first and third Tuesday of each month at 9:00 a.m. and are conducted in accordance with Rosenberg's Rules of Order (Vernon Municipal Code Section 2.1-1).

Copies of all agenda items and back-up materials are available for review in the City Clerk Department, Vernon City Hall, 4305 Santa Fe Avenue, Vernon, California, and are available for public inspection during regular business hours, Monday through Thursday, 7:00 a.m. to 5:30 p.m. Agenda reports may be reviewed on the City's website at www.cityofvernon.org or copies may be purchased for \$0.10 per page.

Disability-related services are available to enable persons with a disability to participate in this meeting, consistent with the Americans with Disabilities Act (ADA). In compliance with ADA, if you need special assistance, please contact the City Clerk department at CityClerk@ci.vernon.ca.us or (323) 583-8811 at least 48 hours prior to the meeting to assure arrangements can be made.

The **Public Comment** portion of the agenda is for members of the public to present items, which are not listed on the agenda but are within the subject matter jurisdiction of the City Council. The City Council cannot take action on any item that is not on the agenda but matters raised under Public Comment may be referred to staff or scheduled on a future agenda. Comments are limited to three minutes per speaker unless a different time limit is announced. Speaker slips are available at the entrance to the Council Chamber.

Public Hearings are legally noticed hearings. For hearings involving zoning matters, the applicant and appellant will be given 15 minutes to present their position to the City Council. Time may be set aside for rebuttal. All other testimony shall follow the rules as set for under Public Comment. If you challenge any City action in court, you may be limited to raising only those issues you or someone else raised during the public hearing, or in written correspondence delivered to the City Clerk at or prior to the public hearing.

Consent Calendar items may be approved by a single motion. If a Council Member or the public wishes to discuss an item, it may be removed from the calendar for individual consideration. Council Members may indicate a negative or abstaining vote on any individual item by so declaring prior to the vote on the motion to adopt the Consent Calendar. Items excluded from the Consent Calendar will be taken up following action on the Consent Calendar. Public speakers shall follow the guidelines as set forth under Public Comment.

New Business items are matters appearing before the Council for the first time for formal action. Those wishing to address the Council on New Business items shall follow the guidelines for Public Comment.

Closed Session allows the Council to discuss specific matters pursuant to the Brown Act, Government Code Section 54956.9. Based on the advice of the City Attorney, discussion of these matters in open session would prejudice the position of the City. Following Closed Session, the City Attorney will provide an oral report on any reportable matters discussed and actions taken. At the conclusion of Closed Session, the Council may continue any item listed on the Closed Session agenda to the Open Session agenda for discussion or to take formal action as it deems appropriate.

City Council Agenda Item Report

Agenda Item No. COV-814-2021
Submitted by: Denise Palomares
Submitting Department: Human Resources
Meeting Date: November 16, 2021

SUBJECT

Employee Service Pin Awards for October 2021

Recommendation:

No action required by City Council. This is a presentation only.

Background:

The following employees are eligible to receive their service pin based on the number of service years with the City of Vernon.

20 YEARS OF SERVICE

Michelle J. Sapak, Senior Account Clerk, Hired October 2001

15 YEARS OF SERVICE

Willie A. Carram, Utilities Dispatcher, Hired October 2006

10 YEARS OF SERVICE

Jonathan D. Gonzales, Senior Water Maintenance Worker, Hired October 2011

5 YEARS OF SERVICE

Jessica M. Balandran, Utilities Compliance Analyst, Hired October 2016

Michael A. Earl, Director of Human Resources, Hired October 2016

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

City Council Agenda Item Report

Agenda Item No. COV-858-2021
Submitted by: Lisette Grizzelle
Submitting Department: Human Resources
Meeting Date: November 16, 2021

SUBJECT

Recognition of Retired Employee - Jerry R. Chavez, Jr.

Recommendation:

Acknowledge and present a proclamation to retired safety employee Jerry R. Chavez, Jr., in recognition of his years of service to the City of Vernon.

Background:

Historically, the City Council has issued proclamations in honor of retired City Employees. Hired on January 10, 1994 as a Dispatcher, Jerry Chavez retired from the City on November 1, 2021, after providing over twenty-seven years of service to the City of Vernon. In addition to holding the position of Dispatcher, Jerry Chavez also held the positions of Police Officer and Police Sergeant during his career. Jerry Chavez served in several specialty assignments/divisions/units over his twenty-seven year career with the Vernon Police Department including the Detective Bureau, Internal Affairs, Los Angeles Regional Gang Investigation Network Team, Patrol Division, Industrial Relations Division, Watch Commander, Background Investigations, Professional Standards and Training Unit, and the Cargo Theft Interdiction Program Unit.

Jerry Chavez obtained his Basic, Intermediate, Advanced, and Supervisory certifications from the California Commission on Peace Officer Standards and Training (POST). Jerry Chavez also completed numerous training programs in the areas listed below:

- Assertive Supervision
- Background Investigator and Internal Affairs
- Behavior Analysis Investigative Interview and Interrogation Techniques
- Clandestine Laboratory Investigations
- Field Training Officer certification
- Homicide Investigation
- Informant Development and Surveillance training
- Interview & Interrogation, and Detective training
- Labor Dispute training
- Leadership and Accountability
- Orange County Sheriff's Academy
- Peer Support
- Rapid Deployment for First Responders
- Risk Management for Leaders in Law Enforcement
- State Wiretap Certification / Investigator
- Street Gangs and Sub-Cultures training
- Supervisory Leadership Institute Graduate
- Use of Force Investigations

During his career Jerry Chavez received the following awards: 10851 California Vehicle Code - Presented by the California Highway Patrol (CHP) for auto-theft arrests and recoveries, Outstanding Innovation, Citizen Appreciation, Safe Driving, Education Achievement, Life Saving, and American Heart Association Heart Saver Hero awards.

During his career, Jerry Chavez has made many contributions to the City of Vernon Police Department through his various positions and assignments. Jerry Chavez was hired on January 10, 1994 and meets the eligibility requirements under CalPERS to retire from the City of Vernon effective November 1, 2021.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. [Proclamation - Jerry R. Chavez, Jr.](#)



**A PROCLAMATION OF THE MAYOR AND THE CITY COUNCIL OF
THE CITY OF VERNON COMMENDING JERRY R. CHAVEZ, JR.
FOR HIS DEDICATED LAW ENFORCEMENT SERVICE TO THE
CITY OF VERNON**

WHEREAS, Jerry R. Chavez, Jr. has been a dedicated employee of the City of Vernon and has faithfully served in various positions since January 10, 1994 including Dispatcher, Police Officer, and Police Sergeant; and

WHEREAS, Jerry Chavez retired from the City of Vernon effective November 1, 2021, after providing over twenty-seven years of service to the City of Vernon; and

WHEREAS, Jerry Chavez served in numerous assignments within the Vernon Police Department to support various efforts, and provided field training for new officers; and

WHEREAS, Jerry Chavez completed many professional development training courses over his career and earned supervisory level certification from the California Commission on Peace Officer Standards and Training (P.O.S.T.); and

WHEREAS, during his long and dedicated law enforcement career, Jerry Chavez was recognized with several awards such as the 10851 California Vehicle Code Award presented by the California Highway Patrol in recognition of an extraordinary number of auto-theft arrests and automobile recoveries, as well as Outstanding Innovation, Citizen Appreciation, Safe Driving, Educational Achievement, Life Saving, and American Heart Association Heart Saver Hero awards; and

WHEREAS, it is an honor to express our appreciation to Jerry Chavez for his service to the City of Vernon and wish Jerry good health upon his retirement and for continued success in life's pursuits.

NOW, THEREFORE, THE MAYOR AND THE CITY COUNCIL OF THE CITY OF VERNON, ON BEHALF OF ITS EMPLOYEES, RESIDENTS AND BUSINESSES HEREBY COMMEND JERRY R. CHAVEZ JR. FOR HIS YEARS OF SERVICE TO THE CITY. THIS PROCLAMATION IS BEING PRESENTED TO JERRY CHAVEZ BY THE HONORABLE MAYOR MELISSA YBARRA FOR AND ON BEHALF OF THE CITY COUNCIL OF THE CITY OF VERNON THIS 16TH DAY OF NOVEMBER, TWO THOUSAND AND TWENTY-ONE.

CITY OF VERNON

By: _____
MELISSA YBARRA, Mayor



City Council Agenda Item Report

Agenda Item No. COV-761-2021
Submitted by: Sandra Dolson
Submitting Department: City Clerk
Meeting Date: November 16, 2021

SUBJECT

Approval of Minutes

Recommendation:

Approve the November 2, 2021 Regular City Council meeting minutes.

Background:

Staff has prepared and hereby submits the minutes for approval.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. [20211102 City Council Minutes](#)

**MINUTES
VERNON CITY COUNCIL
REGULAR MEETING
TUESDAY, NOVEMBER 2, 2021
COUNCIL CHAMBER, 4305 SANTA FE AVENUE**

CALL TO ORDER

Mayor Ybarra called the meeting to order at 9:02 a.m.

FLAG SALUTE

Mayor Ybarra led the Flag Salute.

ROLL CALL

PRESENT: Melissa Ybarra, Mayor
William Davis, Mayor Pro Tem
Leticia Lopez, Council Member
Crystal Larios, Council Member
Judith Merlo, Council Member

STAFF PRESENT:

Carlos Fandino, City Administrator
Zaynah Moussa, Interim City Attorney
Lisa Pope, City Clerk
Scott Williams, Finance Director
Abraham Alemu, Public Utilities General Manager
Michael Earl, Human Resources Director
Fredrick Agyin, Health and Environmental Control Director
Robert Sousa, Police Chief
Dan Wall, Public Works Director

APPROVAL OF THE AGENDA

MOTION

Council Member Lopez moved and Mayor Pro Tem Davis seconded a motion to approve the agenda. The question was called and the motion carried unanimously.

PRESENTATIONS

- 1. California Highway Patrol (CHP) “10851” Grand Theft Auto Recovery Award**
Recommendation: No action required by City Council. This is a presentation only.

Captain Sousa presented the California Highway Patrol (CHP) “10851” Grand Theft Auto Recovery Award to Officer Alfonso Madrigal and Officer Patrick Cam.

PUBLIC COMMENT

Leonard Barrales, Los Angeles County Economic Development Corporation, presented the City with a Certificate of Gold honoring the City as a Finalist in the Small Cities Category for the 2021 Most Business-Friendly City Award during and in response to COVID-19.

CONSENT CALENDAR

Mayor Ybarra pulled Item Nos. 6 and 7.

MOTION

Mayor Pro Tem Davis moved and Council Member Larios seconded a motion to approve the Consent Calendar, with the exception of Item Nos. 6 and 7. The question was called and the motion carried unanimously.

The Consent Calendar consisted of the following items:

- 2. City Council Meeting Minutes**
Recommendation: Approve the October 19, 2021 Regular and October 21, 2021 Special City Council meeting minutes.
- 3. Operating Account Warrant Register**
Recommendation: Approve Operating Account Warrant Register No. 76, for the period of October 3 through October 16, 2021, totaling \$8,126,996.87 and consisting of ratification of electronic payments totaling \$7,989,360.75 and ratification of the issuance of early checks totaling \$137,636.12.
- 4. Redevelopment Agency Obligation Retirement Account Warrant Register**
Recommendation: Approve Redevelopment Agency Obligation Retirement Account Warrant Register No. 61, for the period of September 19 through October 16, 2021 and consisting of ratification of electronic payments totaling \$2,250.00.
- 5. Public Works Department Monthly Report**
Recommendation: Receive and file the September 2021 Building Report.
- 8. Amendment No. 1 to the Services Agreement with BLX Group LLC for Financial Advisory Services**
Recommendation: Approve and authorize the City Administrator to execute Amendment No. 1 to Services Agreement with BLX Group LLC, in substantially the same form as submitted, for financial advisory services, increasing the total not-to-exceed amount by an additional \$600,000.
- 9. Amendment No. 1 to Attorney Services Agreement (Transactional) (LP-0670) with Stradling Yocca Carlson & Rauth for Acquisition Counsel Services and Bond and Disclosure Counsel Services Related to the Potential Acquisition of Malburg Generating Station (MGS)**
Recommendation: Approve and authorize the City Administrator to execute Amendment No. 1 to Attorney Services Agreement (Transactional) with Stradling Yocca Carlson & Rauth, in substantially the same form as submitted, for acquisition counsel and bond and disclosure counsel services related to MGS, increasing the total not-to-exceed amount by an additional \$175,000.
- 10. Amendment No. 2 to the Attorney Services Agreement (Transactional) (LP-0517)**

with Stradling Yocca Carlson & Rauth, P.C. for Bond and Disclosure Counsel Services

Recommendation: Approve and authorize the City Administrator to execute Amendment No. 2 to Attorney Services Agreement (Transactional) with Stradling Yocca Carlson & Rauth, P.C., in substantially the same form as submitted, for bond and disclosure counsel services, increasing the total not-to-exceed amount by an additional \$410,000.

The following items were pulled from the Consent Calendar for individual consideration:

7. Change Order No. 12 to the Consulting Services Agreement (CS-0099) with CNS Engineers, Inc. for the Atlantic Boulevard Bridge Rehabilitation and Widening Project

Recommendation: A. Find that the approval of the proposed change order is within the Initial Study/Mitigated Negative Declaration prepared for this project pursuant to the provisions under the California Environmental Quality Act (CEQA) in accordance with Section 15063 of the CEQA Guidelines; and B. Approve and authorize the City Administrator to execute Agreement Change Order No. 12, in substantially the same form as submitted, for the Atlantic Boulevard Bridge Rehabilitation and Widening Project, Federal Project No. DBPL02-5139(010), Contract No. CS-0099, extending the project schedule from December 31, 2021 to December 31, 2022 and authorizing CNS Engineers, Inc. to provide additional right-of-way acquisition support and coordination services required to complete Caltrans Right of Way Certification for the additional cost of \$166,028.03, increasing the total contract cost to \$2,180,368.48.

In response to Mayor Ybarra, Public Works Director Wall explained issues with designing the bridge and indicated he did not anticipate future change orders.

MOTION

Council Member Lopez moved and Council Member Merlo seconded a motion to: A. Find that the approval of the proposed change order is within the Initial Study/Mitigated Negative Declaration prepared for this project pursuant to the provisions under the California Environmental Quality Act (CEQA) in accordance with Section 15063 of the CEQA Guidelines; and B. Approve and authorize the City Administrator to execute Agreement Change Order No. 12, in substantially the same form as submitted, for the Atlantic Boulevard Bridge Rehabilitation and Widening Project, Federal Project No. DBPL02-5139(010), Contract No. CS-0099, extending the project schedule from December 31, 2021 to December 31, 2022 and authorizing CNS Engineers, Inc. to provide additional right-of-way acquisition support and coordination services required to complete Caltrans Right of Way Certification for the additional cost of \$166,028.03, increasing the total contract cost to \$2,180,368.48.. The question was called and the motion carried unanimously.

6. Amendment to the Classification and Compensation Plan

Recommendation: A. Approve a new job description for Administrative Intern; and B. Adopt Resolution No. 2021-37 amending Exhibit A of the Classification and Compensation Plan adopted by Resolution No. 2021-16 to add a new classification and associated salary range for the position of Administrative Intern.

Human Resources Director Earl presented the staff report.

In response to Council questions, Human Resources Director Earl discussed outreach to colleges and targeting local and or specialized programs.

MOTION

Council Member Larios moved and Council Member Lopez seconded a motion to: A. Approve a new job description for Administrative Intern; and B. Adopt Resolution No. 2021-37 amending Exhibit A of the Classification and Compensation Plan adopted by Resolution No. 2021-16 to add a new classification and associated salary range for the position of Administrative Intern. The question was called and the motion carried unanimously.

NEW BUSINESS

11. Sidewalk Vendor Regulations

Recommendation: Direct staff to bring back an ordinance adding Article X to Chapter 22 of the Municipal Code regulating sidewalk vending.

Public Works Director Wall presented the staff report.

The Council discussed insurance, fingerprinting/background checks. Time of day and locations restrictions and penalties and determined to proceed with staff recommendations, adding assurance that fingerprinting would not trigger notification to any other agencies and adding written warning as the penalty for first violation.

CONSENSUS

By consensus, the Council directed staff to bring back an ordinance adding Article X to Chapter 22 of the Municipal Code regulating sidewalk vending.

ORAL REPORTS

City Administrator Reports on Activities and other Announcements.

City Administrator Fandino reported on the recent Halloween Spooktacular community outreach event and City Clean-Up Efforts at the rail spurs located off of Malburg Way. He announced the Vernon Tree Lighting on December 2, Huntington Park Holiday Parade on December 11, Operation Santa on December 15, and Holiday event on December 16. He noted the upcoming Council meeting schedule.

Public Works Director Wall explained the air quality monitoring pilot project in the Council Chambers.

City Council Reports on Activities (including AB1234), Announcements, or Directives to Staff.

None.

RECESS

Mayor Ybarra recessed the meeting to Closed Session at 9:41 a.m.

CLOSED SESSION

12. CONFERENCE WITH REAL PROPERTY NEGOTIATORS

Government Code Section 54956.8

Property: Malburg Generating Station, 2715 East 50th Street, Vernon, California

Agency negotiator: Carlos Fandino, City Administrator

Negotiating parties: Bicent (California) Malburg LLC

Under negotiation: Consideration of Price and Terms of Payment

13. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant exposure to litigation

Government Code Section 54956.9(d)(2)

Number of potential cases: 1

RECONVENE

At 10:42 a.m., Mayor Ybarra adjourned Closed Session and reconvened the regular meeting.

CLOSED SESSION REPORT

Interim City Attorney Moussa reported that the Council met in Closed Session, discussed the items on the agenda and took no reportable action.

ADJOURNMENT

Mayor Ybarra adjourned the meeting at 10:42 a.m.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

City Council Agenda Item Report

Agenda Item No. COV-855-2021

Submitted by: Efren Peregrina

Submitting Department: Finance/Treasury

Meeting Date: November 16, 2021

SUBJECT

Operating Account Warrant Register

Recommendation:

Approve Operating Account Warrant Register No. 77, for the period of October 17 through October 30, 2021, totaling \$13,519,495.21 and consisting of ratification of electronic payments totaling \$13,025,475.89 and ratification of the issuance of early checks totaling \$494,019.32.

Background:

Section 2.13 of the Vernon Municipal Code indicates the City Treasurer, or an authorized designee, shall prepare warrants covering claims or demands against the City which are to be presented to City Council for its audit and approval. Pursuant to the aforementioned code section, the City Treasurer has prepared Operating Account Warrant Register No. 77 covering claims and demands presented during the period of October 17 through October 30, 2021, drawn, or to be drawn, from East West Bank for City Council approval.

Fiscal Impact:

The fiscal impact of approving Operating Account Warrant Register No. 77, totals \$13,519,495.21. The Finance Department has determined that sufficient funds to pay such claims/demands, are available in the respective accounts referenced on Operating Account Warrant Register No. 77.

Attachments:

1. [Operating Account Warrant Register No. 77](#)



**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

I hereby certify that claims and/or demands included in above listed warrant register have been audited for accuracy and availability of funds for payments and that said claims and/or demands are accurate and that the funds are available for payments thereof.

Scott Williams

Scott Williams
Director of Finance / City Treasurer

Date: 11/9/2021

This is to certify that the claims or demands covered by the above listed warrants have been audited by the City Council of the City of Vernon and that all of said warrants are approved for payments except Warrant Numbers:

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

ELECTRONIC

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
007026 - BEAR ELECTRICAL SOLUTIONS, INC	011.1043.590000	\$ 4,400.00	Traffic Signal Maintenance	13832		10/20/2021	11956	\$ 4,400.00
007089 - CAPITAL INDUSTRIAL COATINGS	020.1084.900000	\$ 124,925.00	Rehabilitation of Reservoirs~	093021		10/20/2021	11957	\$ 124,925.00
001917 - CENTRAL BASIN WATER ASSOCIATION	020.1084.595200	\$ 1,484.52	Title 22 Monitoring	9210004		10/20/2021	11958	\$ 1,484.52

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

ELECTRONIC

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
005490 - CINTAS CORPORATION	056.5600.540000	\$ 70.65	Uniforms	4092062077				
	020.1084.540000	\$ 126.75	Uniforms	4092062077				
	055.8000.540000	\$ 39.47	Uniforms	4092062077				
	055.8100.540000	\$ 165.65	Uniforms	4092062077				
	056.5600.540000	\$ 69.96	Uniforms	4092714685				
	055.8000.540000	\$ 39.47	Uniforms	4092714685				
	055.8100.540000	\$ 165.65	Uniforms	4092714685				
	020.1084.540000	\$ 126.75	Uniforms	4092714685				
	055.8100.540000	\$ 165.65	Uniforms	4093384590				
	055.8000.540000	\$ 39.47	Uniforms	4093384590				
	056.5600.540000	\$ 69.26	Uniforms	4093384590				
	020.1084.540000	\$ 126.75	Uniforms	4093384590				
	055.8100.540000	\$ 165.65	Uniforms	4094059711				
	055.8000.540000	\$ 39.47	Uniforms	4094059711				
	056.5600.540000	\$ 69.26	Uniforms	4094059711				
	020.1084.540000	\$ 126.75	Uniforms	4094059711				
						10/20/2021	11959	\$ 1,606.61
006417 - DANIEL GOMEZ	020.1084.596700	\$ 60.00	Reimb. T2 Water Treatment Certification	100821		10/20/2021	11960	\$ 60.00
006787 - PACIFIC ADVANCED CIVIL ENGINEE	020.1084.900000	\$ 3,370.00	Design Services	5340		10/20/2021	11961	\$ 3,370.00

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003601 - UNITED SITE SERVICES OF CA	055.8100.596200	\$ 122.54	Portable Restroom Service~	11412171353				
	055.8100.596200	\$ 122.54	Portable Restroom Service~	11412171356				
	020.1084.520000	\$ 85.03	Portable Restroom Service~	11412206371				
	055.8100.596200	\$ 280.17	Portable Restroom Service~	11412210536				
	055.8100.596200	\$ 122.54	Portable Restroom Service~	11412455268				
	055.8100.596200	\$ 122.54	Portable Restroom Service~	11412455284				
	020.1084.520000	\$ 85.03	Portable Restroom Service~	11412455316				
	055.8100.596200	\$ 280.17	Portable Restroom Service~	11412455362				
	055.8100.596200	\$ 122.54	Portable Restroom Service~	11412455516				
						10/20/2021	11962	\$ 1,343.10
005699 - WEBCO LB, LLC	011.1043.590000	\$ 10,250.00	Street Sweeping Services 09/21	LB6033		10/20/2021	11963	\$ 10,250.00
003584 - WILLIAMS DATA MANAGEMENT	011.1003.596200	\$ 375.00	Storage Services	0561928		10/20/2021	11964	\$ 375.00
003336 - BICENT (CALIFORNIA) MALBURG, L	055.9200.500150	\$ 362,204.76	Monthly Energy Related Payment	09202101				
	055.9200.500180	\$ 3,700,262.60	Monthly Capacity Payment	09202101				
	055.9200.500150	\$ -3,322.29	Fuel Burden	09202101				
						10/20/2021	11965	\$ 4,059,145.07
003073 - ECS IMAGING, INC	011.9019.590110	\$ 36,358.00	Laserfiche Software License Renewal	16195		10/20/2021	11966	\$ 36,358.00

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006886 - JACOBS ENGINEERING GROUP, INC	055.9000.596200	\$ 10,582.85	Env Compliance Support Services	D3404500015		10/20/2021	11967	\$ 10,582.85
005614 - NORTHWEST ELECTRICAL SERVICES,	020.1084.900000	\$ 427.50	Technical Design Services	1806				
	020.1084.590000	\$ 1,425.00	Technical Design Services	1806				
	020.1084.900000	\$ 39,543.75	Technical Design Services	1806				
	020.1084.900000	\$ 6,127.50	Technical Design Services	1806				
	055.8200.596200	\$ 285.00	Technical Design Services	1806		10/20/2021	11968	\$ 47,808.75
002517 - SO CAL PUBLIC POWER AUTHORITY	055.9200.500154	\$ 51,981.32	Desert Harvest II Project	DH1021		10/20/2021	11969	\$ 51,981.32
003346 - RAFAEL CORTES JR	011.110021	\$ 1,604.73	Employee Computer Loan	101821		10/21/2021	11970	\$ 1,604.73
001447 - TYLER TECHNOLOGIES, INC	011.9019.860000	\$ 3,150.00	ERP System (Munis) Upgrade	45353070		10/20/2021	11971	\$ 3,150.00
002468 - DEPARTMENT OF WATER & POWER	055.9200.500170	\$ 21,870.00	Electric Energy Transactions	GA200198				
	055.9200.500260	\$ 575.00	Electric Energy Transactions	GA200198		10/21/2021	11972	\$ 22,445.00

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006262 - MERCURIA ENERGY AMERICA, LLC	055.9200.500160	\$ 271,833.72	Natural Gas 09/21	3585875		10/21/2021	11973	\$ 271,833.72
000447 - CDW GOVERNMENT, INC	011.9019.860000	\$ 661.45	Seagate Barracuda ST6000DM003 - hard	H811356	011.0014905			
	011.9019.860000	\$ 67.80	Sales Tax 10.25	H811356				
	011.9019.520010	\$ 500.53	Zebra LI3678-SR - Barcode Scanner.~	J600935	011.0014941			
	011.9019.520010	\$ 51.30	Sales Tax 10.25	J600935		10/21/2021	11974	\$ 1,281.08
007099 - CRC MARKETING, INC	055.9200.500160	\$ 661,791.75	Natural Gas 09/21	5006796		10/21/2021	11975	\$ 661,791.75
000399 - GARVEY EQUIPMENT COMPANY	011.1046.520000	\$ 997.73	Auto Parts & Accessories~	140789	011.0014858	10/21/2021	11976	\$ 997.73
001150 - MCMASTER-CARR SUPPLY COMPANY	055.8400.590000	\$ 457.15	Hardware Supplies~	61477499	055.0002897			
	055.8400.590000	\$ 125.77	Hardware Supplies~	65077496	055.0002897			
	055.8400.590000	\$ 104.77	Hardware Supplies~	65078655	055.0002897			
	055.8400.590000	\$ 455.09	Hardware Supplies~	65708888	055.0002897	10/21/2021	11977	\$ 1,142.78

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002517 - SO CAL PUBLIC POWER AUTHORITY	055.9200.596200	\$ 16,845.85	Resolution Billing	1021				
	055.7200.596702	\$ 26,259.47	Resolution Billing	1021				
	055.9000.596700	\$ 2,116.00	Resolution Billing	1021				
						10/21/2021	11978	\$ 45,221.32
002412 - CALIFORNIA ISO	055.9200.500150	\$ 455,507.06	Initial Charges 10/21	202110193151201 143				
	055.9200.500190	\$ 7,186.26	Initial Charges 10/21	202110193151201 143				
	055.9200.500210	\$ 15,640.42	Initial Charges 10/21	202110193151201 143				
	055.9200.500170	\$ -4,971.71	Initial Charges 10/21	202110193151201 143				
	055.9200.500150	\$ 858.17	Recalculation Charges 07/21	202110193151201 143				
	055.9200.500170	\$ -2,193.74	Recalculation Charges 07/21	202110193151201 143				
	055.9200.500190	\$ -358.74	Recalculation Charges 07/21	202110193151201 143				
						10/22/2021	11979	\$ 471,667.72
002060 - CALPINE ENERGY SERVICES, LP	055.9200.500160	\$ 186,450.00	Natural Gas 09/21	78542				
						10/22/2021	11980	\$ 186,450.00
006298 - CIMA ENERGY, LP	055.9200.500160	\$ 216,851.75	Natural Gas 09/21	9210024941				
						10/22/2021	11981	\$ 216,851.75

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005388 - CONOCOPHILLIPS COMPANY	055.9200.500160	\$ 224,025.00	Natural Gas 09/21	164982		10/22/2021	11982	\$ 224,025.00
004116 - EDF TRADING NORTH AMERICA, LLC	055.9200.500160	\$ 1,019,741.25	Natural Gas 09/21	1768816		10/22/2021	11983	\$ 1,019,741.25
005908 - PACIFIC SUMMIT ENERGY, LLC	055.9200.500160	\$ 317,343.00	Natural Gas 09/21	233172		10/22/2021	11984	\$ 317,343.00
006086 - MACQUARIE ENERGY, LLC	055.9200.500160	\$ 918,134.71	Natural Gas 09/21	GASI0016168901		10/25/2021	11985	\$ 918,134.71
002227 - US DEPARTMENT OF ENERGY	055.9200.500180	\$ 29,212.33	Boulder Canyon Project Charges 09/21	GG1766W0921		10/25/2021	11986	\$ 48,117.87
	055.9200.500150	\$ 18,905.54	Boulder Canyon Project Charges 09/21	GG1766W0921				
002517 - SO CAL PUBLIC POWER AUTHORITY	055.9200.500180	\$ 223,511.00	Minimum Cost 10/21	PV1021		10/26/2021	11987	\$ 277,627.00
	055.9200.500150	\$ 44,116.00	Variable Cost 09/21	PV1021				
	055.122100	\$ 10,000.00	PSF Cost 10/21	PV1021				

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006865 - ALVAREZ-GLASMAN & COLVIN	011.1024.593200	\$ 1,290.66	General Law Services 07/21	20210719911				
	011.1024.593200	\$ 4,157.90	Special Legal Services 07/21	20210719912				
	011.1024.593200	\$ 75.00	Litigation Services 07/21~	20210719913				
	011.1024.593200	\$ 1,243.04	Litigation Services 07/21~	20210719914				
	011.1024.593200	\$ 325.00	Litigation Services 07/21~	20210719940				
	011.1024.593200	\$ 5,500.00	Special Legal Services 07/21	20210719941				
	011.1024.593200	\$ 55.00	Litigation Services 07/21~	20210719942				
	011.1024.593200	\$ 152.50	Litigation Services 07/21~	20210719943				
						10/26/2021	11988	\$ 12,799.10
002533 - BANK OF NEW YORK MELLON	055.9000.592010	\$ 2,332.00	Administration & Audit Confirmation Fees	2522416330				
						10/26/2021	11989	\$ 2,332.00
007026 - BEAR ELECTRICAL SOLUTIONS, INC	011.1043.590000	\$ 6,154.00	Traffic Signal Maintenance	13835				
	011.1043.590000	\$ 4,679.95	Traffic Signal Maintenance	13948				
	011.1043.590000	\$ 3,608.00	Traffic Signal Maintenance	13949				
						10/26/2021	11990	\$ 14,441.95
005506 - BEST BEST & KRIEGER, LLP	011.1024.593200	\$ 195.00	Re: General Municipal Matters	917121				
	011.1024.593200	\$ 5,290.00	Re: 5122 S. Atlantic Boulevard	917122				
						10/26/2021	11991	\$ 5,485.00

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000209 - MERRIMAC ENERGY GROUP	011.120030	\$ 8,239.74	Diesel Fuel	2214979	011.0015009			
	011.120030	\$ 2.97	Fed UST - DSL	2214979	011.0015009			
	011.120030	\$ 6.35	Fed Oil Spill DSL	2214979	011.0015009			
	011.120030	\$ 21.20	AB32 Fee Env Dest #2 DSL	2214979	011.0015009			
	011.120030	\$ 1,153.39	State Excise Tax	2214979	011.0015009			
	011.120030	\$ 10,576.69	Regular Unleaded 87 Octane fuel	2214979	011.0015009			
	011.120030	\$ 3.95	FED UST GAS	2214979	011.0015009			
	011.120030	\$ 6.28	State Environmental Gas	2214979	011.0015009			
	011.120030	\$ 7.62	Fed Oil Spill Gas	2214979	011.0015009			
	011.120030	\$ 17.37	CA Lead Prevention	2214979	011.0015009			
	011.120030	\$ 27.52	AB 32 Fee Env Dest #2 Gas	2214979	011.0015009			
	011.120030	\$ 2,017.43	State Excise Tax	2214979	011.0015009			
	011.120030	\$ 1,830.78		2214979				
							10/26/2021	11992
003049 - PETRELLI ELECTRIC, INC	055.9100.900000	\$ 266,080.03	Electric Service Maintenance 09/21	210321				
	057.1057.900000	\$ 26,647.72	Electric Service Maintenance 09/21	210321				
	055.8300.590000	\$ 638,284.74	Electric Service Maintenance 09/21	210321				
	055.8000.590000	\$ 77,996.37	Electric Service Maintenance 09/21	210321				
	057.1057.590000	\$ 21,385.92	Electric Service Maintenance 09/21	210321				
	055.9100.900000	\$ 642,540.78	Bond Projects	210321				
						10/26/2021	11993	\$ 1,672,935.56

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002517 - SO CAL PUBLIC POWER AUTHORITY	055.9200.500154	\$ 77,237.00	Puente Hills Landfill Gas Project	PHL1021		10/26/2021	11994	\$ 77,237.00
001581 - THE GAS COMPANY	055.9200.550022	\$ 202,852.51	Reservation & Transmission Charges~	100821		10/26/2021	11995	\$ 202,852.51
000574 - STANDARD & POOR'S FINANCIAL SE	055.9000.595200	\$ 12,000.00	Analytical Services~	11419797		10/26/2021	11996	\$ 12,000.00
006890 - ALLIANT INSURANCE SERVICES, IN	011.1026.594200	\$ 18,499.97	Brokerage & Consulting Services	1541959		10/28/2021	11997	\$ 18,499.97
000447 - CDW GOVERNMENT, INC	011.9019.860000	\$ 2,164.37	APC Smart-UPS X 3000VA Sinewave 2U	G453476	011.0014904			
	011.9019.860000	\$ 905.40	Poly CS 540 Noise-Canceling - headset -	G453476	011.0014904			
	011.9019.860000	\$ 314.65	Sales Tax 10.25	G453476				
	011.9019.860000	\$ 1,455.52	APC RBC117 Replacement Battery	G520127	011.0014905			
	011.9019.860000	\$ 2,278.80	HP Color LaserJet Enterprise M751n -	G520127	011.0014905			
	011.9019.860000	\$ 382.77	Sales Tax 10.25	G520127				
						10/28/2021	11998	\$ 7,501.51
001444 - COUNTY OF LOS ANGELES	011.1033.596200	\$ 1,244,284.97	Fire Protection Services~	C0010030				
	011.1033.596200	\$ 112,025.47	Fire Protection Services~	C0010030				
	011.1033.596200	\$ 27,517.60	Fire Protection Services~	C0010030				
						10/28/2021	11999	\$ 1,383,828.04

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000947 - DAILY JOURNAL CORPORATION	011.1003.550000	\$ 75.00	Publication Services	B3514231				
	011.1003.550000	\$ 600.00	Publication Services	B3514383				
						10/28/2021	12000	\$ 675.00
006899 - G2 INTEGRATED SOLUTIONS, LLC	055.9000.595200	\$ 5,276.26	Natural Gas Compliance Services	112173				
						10/28/2021	12001	\$ 5,276.26
006750 - GRANICUS	011.9019.590110	\$ 3,000.00	Website Design & Implementation~	144537				
						10/28/2021	12002	\$ 3,000.00
004500 - ICE US OTC COMMODITY MARKETS,	055.9200.596200	\$ 155.13	Physical Gas	921001688006				
	055.9200.596200	\$ 1,094.87	OTC Commission Adjustment	921001688088				
						10/28/2021	12003	\$ 1,250.00
005034 - KRONOS INCORPORATED	011.9019.860000	\$ 430.00	Workforce Central Software	11820787				
						10/28/2021	12004	\$ 430.00
005004 - LENORD'S CUSTOM FABRICATION	020.1084.900000	\$ 2,595.50	480 feet 2"x2"x.188" 1018 steel square	10278	011.0015050			
	020.1084.900000	\$ 10,175.00	Fabrication labor hours to build	10278	011.0015050			
	020.1084.900000	\$ 958.46	Sales Tax 7.75%	10278				
						10/28/2021	12005	\$ 13,728.96

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006801 - NTT CLOUD COMMUNICATIONS U.S.	011.9019.560010	\$ 39.00	Audio Conferencing Charges	USINV2109180867		10/28/2021	12006	\$ 39.00
005658 - POWER SETTLEMENTS CONSULTING &	055.9200.596200	\$ 6,483.26	Software Services Fee 11/21	VERN72		10/28/2021	12007	\$ 6,483.26
002412 - CALIFORNIA ISO	055.9200.500150	\$ 21.21	Initial Charges 10/21	202110263151350 288				
	055.9200.500150	\$ 1,721.82	Recalculation Charges 07/21	202110263151350 378				
	055.9200.500170	\$ -18,621.14	Recalculation Charges 07/21	202110263151350 378				
	055.9200.500190	\$ -1,373.57	Recalculation Charges 07/21	202110263151350 378				
	055.9200.500150	\$ 366,741.60	Initial Charges 10/21	202110263151350 378				
	055.9200.500170	\$ 17,229.49	Initial Charges 10/21	202110263151350 378				
	055.9200.500190	\$ 9,455.74	Initial Charges 10/21	202110263151350 378				
	055.9200.500210	\$ 15,141.84	Initial Charges 10/21	202110263151350 378		10/29/2021	12008	\$ 390,316.99

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002190 - OFFICE DEPOT	011.9019.520000	\$ 44.02	Supplies	185717045001				
	011.1002.520000	\$ 172.66	Supplies	185717045001				
	011.9019.520000	\$ 17.85	Supplies	185721618001				
	011.9019.520000	\$ 20.35	Supplies	190206805001				
						10/14/2021	12009	\$ 254.88
001617 - UPS	011.1041.520000	\$ 12.29	Period: 08/21	933312391(2)				
	055.8000.520000	\$ 39.64	Period: 10/21	933312411(2)				
	011.1041.520000	\$ 59.56	Period: 10/21	933312411(2)				
						10/21/2021	12010	\$ 111.49

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001481 - VERIZON WIRELESS	011.9019.560010	\$ 204.47	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 124.92	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 969.43	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 2,179.60	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 51.38	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 857.92	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 748.05	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	011.9019.560010	\$ 939.32	Period: 06/08/21 - 07/07/21	070721_MULTIPLE				
	055.9000.560010	\$ 822.88	Period: 06/08/21 - 07/07/21	070721_MULTIPLE(
				2)				
	055.8000.560010	\$ 1,376.74	Period: 06/08/21 - 07/07/21	070721_MULTIPLE(
				2)				
	055.8200.560010	\$ 2,183.10	Period: 06/08/21 - 07/07/21	070721_MULTIPLE(
				2)				
	056.5600.560010	\$ 251.27	Period: 06/08/21 - 07/07/21	070721_MULTIPLE(
				2)				
	011.9019.560010	\$ 204.23	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 124.92	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 941.20	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 2,234.78	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 51.38	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 869.45	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 684.67	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				
	011.9019.560010	\$ 1,074.93	Period: 07/08/21 - 08/07/21	080721_MULTIPLE				

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001481 - VERIZON WIRELESS	055.9000.560010	\$ 654.81	Period: 07/08/21 - 08/07/21	080721_MULTIPLE(2)				
	055.8000.560010	\$ 1,313.22	Period: 07/08/21 - 08/07/21	080721_MULTIPLE(2)				
	055.8200.560010	\$ 2,198.40	Period: 07/08/21 - 08/07/21	080721_MULTIPLE(2)				
	056.5600.560010	\$ 209.37	Period: 07/08/21 - 08/07/21	080721_MULTIPLE(2)				
						10/22/2021	12011	\$ 21,270.44
002242 - CA DEPARTMENT OF TAX & FEE ADM	055.200230	\$ 92,440.00	Electrical Energy Surcharge 07/21 -	102731				
						10/28/2021	12012	\$ 92,440.00
001552 - HOME DEPOT CREDIT SERVICES	055.8400.520000	\$ 106.69	Small Tools & Plumbing Hardware ~	083121_MULTIPLE	055.0002902			
	055.8400.590000	\$ 702.55	Small Tools & Plumbing Hardware ~	083121_MULTIPLE	055.0002902			
	056.5600.520000	\$ 770.23	Small Tools & Plumbing Hardware ~	093021_MULTIPLE	056.0000640			
						10/28/2021	12013	\$ 1,579.47
002190 - OFFICE DEPOT	011.1041.520000	\$ 215.66	Office Supplies	193868909001				
						10/28/2021	12014	\$ 215.66
001617 - UPS	011.1041.520000	\$ 26.77	Period: 08/21	933312401(2)				
	011.1041.520000	\$ 39.00	Period: 10/21	933312421(2)				
						10/28/2021	12015	\$ 65.77

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VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002242 - CA DEPARTMENT OF TAX & FEE ADM	011.200250	\$ 368.49	3Q21 Use Tax Payment	093021				
	011.1004.530034	\$ 0.51	3Q21 Use Tax Payment	093021				
						10/29/2021	12016	\$ 369.00
001481 - VERIZON WIRELESS	011.9019.560010	\$ 204.10	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 124.80	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 939.65	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 2,108.85	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 51.31	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 1,039.91	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 731.01	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	011.9019.560010	\$ 1,044.32	Period: 08/08/21 - 09/07/21	090721_MULTIPLE				
	055.9000.560010	\$ 881.67	Period: 08/08/21 - 09/07/21	090721_MULTIPLE(2)				
	055.8000.560010	\$ 1,313.19	Period: 08/08/21 - 09/07/21	090721_MULTIPLE(2)				
	055.8200.560010	\$ 2,380.59	Period: 08/08/21 - 09/07/21	090721_MULTIPLE(2)				
	056.5600.560010	\$ 209.75	Period: 08/08/21 - 09/07/21	090721_MULTIPLE(2)				
							10/29/2021	12017
TOTAL ELECTRONIC								\$ 13,025,475.89

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007124 - ACORN TECHNOLOGY SERVICES	011.9019.520010	\$ 8,434.16	SecureWorks iSensor Subscription: 500	95051	011.0014935	10/19/2021	608106	\$ 9,298.66
	011.9019.520010	\$ 864.50	Sales Tax 10.25	95051				
000352 - ALADDIN LOCK & KEY SERVICE	011.1049.590000	\$ 260.23	Maintenance & Parts	29723		10/19/2021	608107	\$ 351.37
	011.1049.590000	\$ 27.51	Maintenance & Parts	29732				
	011.1049.590000	\$ 63.63	Lock & Key Services	31125				
001948 - AT&T	011.9019.560010	\$ 1,815.67	Period: 07/20/21 - 08/19/21	082021		10/19/2021	608108	\$ 4,495.53
	011.9019.560010	\$ 1,994.50	Period: 08/20/21 - 09/19/21	092021				
	011.9019.560010	\$ 685.36	Period: 08/20/21 - 09/19/21	092021(2)				
001948 - AT&T	011.9019.590110	\$ 1,979.40	Period: 06/19/21 - 07/18/21	6293523601		10/19/2021	608109	\$ 5,938.20
	011.9019.590110	\$ 1,979.40	Period: 09/19/21 - 10/18/21	8481354608				
	011.9019.590110	\$ 1,979.40	Period: 08/19/21 - 09/18/21	8522084601				
002889 - AT&T MOBILITY	011.9019.560010	\$ 46.23	Period: 08/09/21 - 09/08/21	832176480X09162 021		10/19/2021	608110	\$ 46.23

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004448 - BATTERY SYSTEMS, INC	011.1046.520000	\$ 112.35	Vehicle Batteries~	6946397	011.0014856			
	011.1046.520000	\$ 113.95	Vehicle Batteries~	6967761	011.0014856			
	011.1046.520000	\$ 175.13	Vehicle Batteries~	6968239	011.0014856			
	011.1046.520000	\$ -114.73	Vehicle Batteries~	6968249	011.0014856			
	011.1046.520000	\$ 278.09	Vehicle Batteries~	6971693	011.0014856			
	011.1046.520000	\$ 100.65	Vehicle Batteries~	6973340	011.0014856			
	011.1046.520000	\$ 674.13	Vehicle Batteries~	6980696	011.0014856			
	011.1046.520000	\$ 538.00	Vehicle Batteries~	6998501	011.0014856			
						10/19/2021	608111	\$ 1,877.57
001973 - CALIFORNIA FRAME & AXLE	011.1046.520000	\$ 279.65	Front End Repair & Alignment Services~	65634	011.0014861			
	011.1046.590000	\$ 167.50	Labor	65634	011.0014861			
						10/19/2021	608112	\$ 447.15
000818 - CAMINO REAL CHEVROLET	011.1046.520000	\$ 38.87	Auto Parts~	62635	011.0014857			
						10/19/2021	608113	\$ 38.87
000256 - CALPORTLAND COMPANY	011.1043.520000	\$ 2,485.60	Concrete	95211112				
						10/19/2021	608114	\$ 2,485.60
007100 - CEDRO CONSTRUCTION, INC	020.1084.900000	\$ 163,757.20	Progress Payment #3~	100521				
						10/19/2021	608115	\$ 163,757.20

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004163 - CENTRAL FORD	011.1046.520000	\$ 95.48	Auto Parts~	377945	011.0014859	10/19/2021	608116	\$ 1,058.15
	011.1046.520000	\$ 110.89	Auto Parts~	378031	011.0014859			
	011.1046.520000	\$ 826.19	Auto Parts~	378959	011.0014859			
	011.1046.520000	\$ 25.59	Auto Parts~	379146	011.0014859			
006972 - CLIFTONLARSONALLEN, LLP	011.1004.595200	\$ 1,600.00	Auditing Services	3024740		10/19/2021	608117	\$ 1,600.00
006131 - CONGRUITIVE	055.9100.590110	\$ 7,300.00	Annual RIG Maintenance Plan~	2133	055.0002912	10/19/2021	608118	\$ 7,300.00
000310 - CRAIG WELDING SUPPLY, CO	055.8400.590000	\$ 25.00	Refill Cylinders~	642410	055.0002890	10/19/2021	608119	\$ 25.00
006622 - FULLER ENGINEERING, INC	020.1084.500140	\$ 1,023.12	Sodium Hypochlorite	144928		10/19/2021	608120	\$ 1,343.37
	020.1084.500140	\$ 320.25	Sodium Hypochlorite	145011				
000506 - MANUEL GARCIA	011.1040.596200	\$ 130.43	Street Crew Lunch Reimbursement	092321		10/19/2021	608121	\$ 130.43
005421 - GATEWAY WATER MGMT AUTHORITY	011.1043.596200	\$ 61,156.03	Administration & Cost Sharing~	UR22107		10/19/2021	608122	\$ 61,156.03
007107 - GEOTAB USA, INC	011.1046.590000	\$ 709.66	GPS ProPlus Plan	IN286111		10/19/2021	608123	\$ 709.66

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001712 - GRAINGER, CO	055.8400.590000	\$ 1,008.72	Various Materials & Tools~	9025963795	055.0002893	10/19/2021	608124	\$ 1,008.72
004035 - GTO AUTO GLASS	011.1046.520000	\$ 145.00	Windshield~	10501604	011.0014877			
	011.1046.590000	\$ 85.00	Labor	10501604	011.0014877			
	011.1046.520000	\$ 13.78	Sales Tax 9.5%	10501604		10/19/2021	608125	\$ 243.78
000280 - HARPER & ASSOCIATES ENGINEERIN	020.1084.900000	\$ 12,642.00	Coating Inspection Services	ENG7467				
	020.1084.900000	\$ 680.00	Engineering Services 08/21	ENG7469		10/19/2021	608126	\$ 13,322.00
000686 - IGOE & COMPANY, INC	011.1026.594200	\$ 75.00	Participation Fee	244982		10/19/2021	608127	\$ 75.00
006358 - INDUSTRIAL ENVIRONMENTAL ASSOC	011.1060.595200	\$ 2,191.49	Compliance Outreach Training &	15		10/19/2021	608128	\$ 2,191.49
000706 - INFRASTRUCTURE ENGINEERING COR	020.1084.900000	\$ 2,763.75	Professional Services 08/21	14080		10/19/2021	608129	\$ 2,763.75
007174 - JILL KLEIN	011.1026.596200	\$ 11,923.99	Professional Services~	100421		10/19/2021	608130	\$ 11,923.99

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000804 - LB JOHNSON HARDWARE CO #1	055.8000.520000	\$ -22.69	Small Tools, Plumbing & Building	116420	055.0002903			
	055.8400.590000	\$ 75.68	Small Tools, Plumbing & Building	116528	055.0002903			
	055.8000.590000	\$ 56.37	Small Tools, Plumbing & Building	116689	055.0002903			
	055.8400.590000	\$ 15.31	Small Tools, Plumbing & Building	116694	055.0002903			
	055.8400.590000	\$ 223.23	Small Tools, Plumbing & Building	116705	055.0002903			
	055.8400.590000	\$ 21.88	Small Tools, Plumbing & Building	116706	055.0002903			
	055.8400.590000	\$ 39.38	Small Tools, Plumbing & Building	116837	055.0002903			
	055.8400.590000	\$ 94.95	Small Tools, Plumbing & Building	116866	055.0002903			
	055.8400.590000	\$ 24.92	Small Tools, Plumbing & Building	116908	055.0002903			
	055.8400.590000	\$ 42.99	Small Tools, Plumbing & Building	117038	055.0002903			
						10/19/2021	608131	\$ 572.02
003908 - LOPEZ & LOPEZ TIRE SERVICE	011.1046.520000	\$ 231.70	Tires, Accessories & Repairs~	3971	011.0014863			
	011.1046.590000	\$ 55.00	Labor	3971	011.0014863			
	011.1046.590000	\$ 25.00	Labor	4102	011.0014863			
	011.1046.520000	\$ 813.80	Tires, Accessories & Repairs~	4105	011.0014863			
						10/19/2021	608132	\$ 1,125.50
003428 - LUBE SYSTEMS OF CALIFORNIA, IN	020.1084.590000	\$ 1,980.00	Grease System Inspection & Repair	6801				
						10/19/2021	608133	\$ 1,980.00

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000309 - NAPA AUTO PARTS	011.1046.520000	\$ 85.39	Auto Parts & Accessories~	100581	011.0014864			
	011.1046.520000	\$ 67.50	Auto Parts & Accessories~	100582	011.0014864			
	011.1046.520000	\$ 124.70	Auto Parts & Accessories~	100652	011.0014864			
	011.1046.520000	\$ 36.43	Auto Parts & Accessories~	101372	011.0014864			
	011.1046.520000	\$ 114.71	Auto Parts & Accessories~	102612	011.0014864			
	011.1046.520000	\$ 187.75	Auto Parts & Accessories~	102679	011.0014864			
	011.1046.520000	\$ 27.42	Auto Parts & Accessories~	102726	011.0014864			
	011.1046.520000	\$ 106.20	Auto Parts & Accessories~	102741	011.0014864			
	011.1046.520000	\$ 93.69	Auto Parts & Accessories~	103737	011.0014864			
	011.1046.520000	\$ 41.28	Auto Parts & Accessories~	103738	011.0014864			
	011.1046.520000	\$ 101.53	Auto Parts & Accessories~	103742	011.0014864			
	011.1046.520000	\$ 21.89	Auto Parts & Accessories~	104412	011.0014864			
	011.1046.520000	\$ -30.11	Auto Parts & Accessories~	104794	011.0014864			
	011.1046.520000	\$ 30.64	Auto Parts & Accessories~	104796	011.0014864			
						10/19/2021	608134	\$ 1,009.02
006878 - OJ INSULATION, L.P.	011.1049.590000	\$ 7,932.00	Install Ceiling Tiles	12790626		10/19/2021	608135	\$ 7,932.00

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005934 - O'REILLY AUTO PARTS	011.1046.520000	\$ 19.32	Auto Parts & Accessories~	3049262923	011.0014860			
	011.1046.520000	\$ -19.32	Auto Parts & Accessories~	3049262924	011.0014860			
	011.1046.520000	\$ 18.31	Auto Parts & Accessories~	3049328347	011.0014860			
	011.1046.520000	\$ 19.71	Auto Parts & Accessories~	3049330591	011.0014860			
	011.1046.520000	\$ 95.12	Auto Parts & Accessories~	3049345137	011.0014860			
	011.1046.520000	\$ 61.40	Auto Parts & Accessories~	3049347250	011.0014860			
	011.1046.520000	\$ -60.98	Auto Parts & Accessories~	3049347298	011.0014860			
	011.1046.520000	\$ -94.48	Auto Parts & Accessories~	3049352851	011.0014860			
	011.1046.520000	\$ 84.21	Auto Parts & Accessories~	3049357847	011.0014860			
	011.1046.520000	\$ 58.65	Auto Parts & Accessories~	3049359039	011.0014860			
	011.1046.520000	\$ 43.11	Auto Parts & Accessories~	3049359091	011.0014860			
	011.1046.520000	\$ 140.49	Auto Parts & Accessories~	3049360307	011.0014860			
	011.1046.520000	\$ 47.30	Auto Parts & Accessories~	3049361223	011.0014860			
	011.1046.520000	\$ 217.39	Auto Parts & Accessories~	3049361307	011.0014860			
	011.1046.520000	\$ 396.77	Auto Parts & Accessories~	3049362496	011.0014860			
	011.1046.520000	\$ 183.19	Auto Parts & Accessories~	3049363459	011.0014860			
						10/19/2021	608136	\$ 1,210.19
007141 - PARAMOUNT WATERPROOFING & REST	011.1049.900000	\$ 21,600.00	Concrete Repair Services~	333				
						10/19/2021	608137	\$ 21,600.00

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001943 - PLUMBING & INDUSTRIAL SUPPLY	020.1084.900000	\$ 35.46	Plumbing Hardware & Supplies~	S1255024001	011.0014892			
	020.1084.900000	\$ 106.87	Plumbing Hardware & Supplies~	S1256041001	011.0014892	10/19/2021	608138	\$ 142.33
006612 - QUALIFIED MOBILE, INC	011.1046.590000	\$ 810.00	Car Wash Services	288050		10/19/2021	608139	\$ 810.00
006956 - QUANTUM QUALITY CONSULTING, IN	011.1043.596200	\$ 1,555.00	Traffic Engineering Services	VE21011				
	011.1043.595200	\$ 2,580.00	Traffic Engineering Services	VE21012		10/19/2021	608140	\$ 4,135.00
000805 - RIO HONDO COLLEGE	011.1031.596700	\$ 25.00	Registration / R. Landa	100721				
	011.1031.596500	\$ 25.00	Registration / T. Newton	100721(2)				
	011.1031.596700	\$ 25.00	Registration / J. Ramos	100721(3)				
	011.1031.596700	\$ 25.00	Registration / E. Cerda	100721(4)		10/19/2021	608141	\$ 100.00
006637 - RUSHER AIR CONDITIONING	055.8400.596200	\$ 9,075.00	Air Conditioner Maintenance	20212071				
	020.1084.590000	\$ 1,465.63	Air Conditioner Maintenance	2084735				
	055.8400.596200	\$ 214.56	Air Conditioner Maintenance	2086184				
	020.1084.590000	\$ 174.77	Air Conditioner Maintenance	2086398				
	055.8400.596200	\$ 1,048.00	Air Conditioner Maintenance	CM10244		10/19/2021	608142	\$ 11,977.96

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000894 - SATELLITE PHONE STORE	011.9019.590110	\$ 699.99	IsatPhone Prepaid Service - 500 Units~	204480	011.0015012	10/19/2021	608143	\$ 2,299.47
	011.9019.590110	\$ 699.99	IsatPhone Prepaid Service - 500 Units~	204480	011.0015012			
	011.9019.590110	\$ 699.99	IsatPhone Prepaid Service - 500 Units~	204480	011.0015012			
	011.9019.590110	\$ 199.50	Sales Tax 9.5%	204480				
001845 - SECURITY PAVING COMPANY, INC	020.1084.520000	\$ 19.13	Crush Base Material~	37047	011.0014893	10/19/2021	608144	\$ 19.13
004229 - SMARDAN SUPPLY CO	056.5600.520000	\$ 2,541.60	Pipe & Fittings~	S3716919001	056.0000647	10/19/2021	608145	\$ 2,541.60
001158 - SOUTH COAST AQMD	011.1049.596200	\$ 130.11	Emissions Fees	3847927		10/19/2021	608146	\$ 1,899.72
	011.1049.596200	\$ 440.15	Emissions Fees	3847944				
	011.1049.596200	\$ 440.15	Emissions Fees	3847946				
	011.1049.596200	\$ 440.15	Emissions Fees	3847947				
	011.1049.596200	\$ 149.72	Emissions Fees	3850991				
	011.1049.596200	\$ 149.72	Emissions Fees	3850993				
	011.1049.596200	\$ 149.72	Emissions Fees	3850994				
000141 - THOMSON REUTERS - WEST	011.1024.596600	\$ 237.35	Software Subscription Charges	845100372		10/19/2021	608147	\$ 237.35

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006132 - THYSSENKRUPP ELEVATOR CORPORAT	011.1049.590000	\$ 669.00	Elevator Service & Maintenance	3006176366		10/19/2021	608148	\$ 669.00
006070 - VERITIV OPERATING COMPANY	011.1049.520000	\$ 779.60	Copy Paper~	6950100410	011.0015024			
	011.1049.520000	\$ 79.91	Sales Tax 10.25	6950100410		10/19/2021	608149	\$ 859.51
001481 - VERIZON WIRELESS	055.9000.560010	\$ 914.22	Period: 08/11/21 - 09/10/21	9888108409		10/19/2021	608150	\$ 914.22
002886 - WALTERS WHOLESALE ELECTRIC, CO	020.1084.900000	\$ 865.52	Electrical Parts ~	S118707028001	055.0002900			
	020.1084.900000	\$ 2,309.43	Electrical Parts ~	S118802927001	055.0002900	10/19/2021	608151	\$ 3,174.95
000743 - XEROX FINANCIAL SERVICES, LLC	011.9019.590110	\$ 2,333.24	Lease Payment~	2820367		10/19/2021	608152	\$ 2,333.24
007125 - Z&K CONSULTANTS, INC	020.1084.900000	\$ 5,980.00	Construction Inspection Services~	2204		10/19/2021	608153	\$ 5,980.00
007179 - 4150 BANDINI, LLC	055.110010	\$ 87.11	Ref. Closed Acct#1486	082321		10/27/2021	608154	\$ 87.11
007180 - 5140 PACIFIC BLVD, LLC	055.110010	\$ 50.76	Ref. Closed Acct# 7114	082321		10/27/2021	608155	\$ 50.76

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007206 - ALARCON, WENDY	011.1070.550000	\$ 1,200.00	Halloween Spooktacular Event	102621		10/27/2021	608156	\$ 1,200.00
005260 - AMERICAN INTEGRATED SERVICES	020.110010	\$ 213.58	Ref. Temp Fire Hydrant#34 Acct#7115	092221				
	020.110010	\$ 387.69	Ref. Temp Fire Hydrant#429 Acct#7129	092221(2)		10/27/2021	608157	\$ 601.27
001968 - AMERICAN PUBLIC GAS ASSOC	056.5600.596600	\$ 424.00	Safety Management Excellence Awards	87090		10/27/2021	608158	\$ 424.00
007181 - AMIGO MOTORSPORTS, INC	055.110010	\$ 274.81	Ref. Closed Acct# 1661	082321		10/27/2021	608159	\$ 274.81
006924 - ANDRE ARANA	011.1031.596500	\$ 23.13	Arrest & Control / Strategic	100721				
	011.1031.596700	\$ 25.00	Arrest & Control / Strategic	100721		10/27/2021	608160	\$ 48.13
007182 - ATELIER & REPAIRS, LLC	055.110010	\$ 375.12	Ref. Closed Acct# 583	082321		10/27/2021	608161	\$ 375.12
007123 - BARTEL ASSOCIATES, LLC	011.1004.595200	\$ 1,270.00	Actuarial Consulting Services~	21607		10/27/2021	608162	\$ 1,270.00
006054 - BEARCOM	011.1031.590000	\$ 1,582.28	SC Service Agreement	5095431		10/27/2021	608163	\$ 1,582.28

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007183 - BLATT REALTY LP	055.110010	\$ 1,143.69	Ref. Closed Acct# 1910	082321		10/27/2021	608164	\$ 1,143.69
004597 - BOBCO METALS, LLC	056.5600.520000	\$ 1,225.19	Hot Rolled Plate~	1828556	056.0000653			
	056.5600.520000	\$ 592.18	Hot Rolled Plate~	1828556	056.0000653			
	056.5600.520000	\$ 138.86	HRCH2 - 3 ~	1828556	056.0000653			
	056.5600.520000	\$ 185.84	Sales Tax 9.5%	1828556		10/27/2021	608165	\$ 2,142.07
002846 - CAL CONTRACT CITIES ASSOC	011.1002.596550	\$ 5,300.00	Membership Dues FY 20/21	3327A		10/27/2021	608166	\$ 5,300.00
007184 - CALIF COMBINING CORP	055.110010	\$ 252.05	Ref. Closed Acct# 326	082321				
	055.110010	\$ 41.49	Ref. Closed Acct# 327	082321(2)		10/27/2021	608167	\$ 293.54
007203 - SAMMY CARRERA	011.1026.596200	\$ 52.00	Reimb. Live Scan	101221		10/27/2021	608168	\$ 52.00
007185 - CMC DIGITAL MEDIA, INC.	055.110010	\$ 595.00	Ref. Closed Acct# 1795	082321		10/27/2021	608169	\$ 595.00
007186 - COJECTO	055.110010	\$ 73.21	Ref. Closed Acct# 1267	082321		10/27/2021	608170	\$ 73.21
007187 - DAMO TEXTILES, INC	055.110010	\$ 4,603.29	Ref. Closed Acct# 668	091621		10/27/2021	608171	\$ 4,603.29

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006191 - DATA TICKET, INC	011.1031.594200	\$ 360.63	Parking Citation Processing Services	128729		10/27/2021	608172	\$ 360.63
004997 - DIV OF THE STATE ARCHITECT	011.200235	\$ 97.70	3rd Quarter 2021 SB1186	102621		10/27/2021	608173	\$ 97.70
005874 - DOUBLETREE BY HILTON	011.1026.596900	\$ 2,500.00	1st Dep. 2021 EE Holiday Event	102721		10/27/2021	608174	\$ 2,500.00
007178 - DYNAMIC GIFT, INC	055.110010	\$ 459.75	Ref. Closed Acct# 891	091621		10/27/2021	608175	\$ 459.75
007202 - EASY MARK, LLC	020.110010	\$ 764.16	Ref. Temp Fire Hydrant #296 Acct# 7130	092221		10/27/2021	608176	\$ 764.16
005229 - EHS INTERNATIONAL, INC	011.1046.590000	\$ 3,600.00	Forklift Operator Safety Initial Level	319078		10/27/2021	608177	\$ 3,600.00
001936 - EMPIRE CLEANING SUPPLY	011.1049.520000	\$ 405.60	24x23 0.9ml LL Black Trash Liner,	S4787856001	011.0014982			
	011.1049.520000	\$ 637.80	24x24 0.7ml LL Clear Trash Liner,	S4787856001	011.0014982			
	011.1049.520000	\$ 471.00	33x39 1.7ml LL Black Trash Liner,	S4787856001	011.0014982			
	011.1049.520000	\$ 957.80	40x46 1.5ml LL Black Trash Liner,	S4787856001	011.0014982			
	011.1049.520000	\$ 253.40	Sales Tax 10.25	S4787856001				
	011.1049.520000	\$ 777.40	24x23 0.9ml LL Black Trash Liner,	S4787856002	011.0014982			
	011.1049.520000	\$ 3,744.00	36x58 1.5ml LL Clear Trash Liner,	S4787856002	011.0014982			
	011.1049.520000	\$ 463.43	Sales Tax 10.25	S4787856002				
						10/27/2021	608178	\$ 7,710.43

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
007188 - EVERGREEN AUTO PARTS & COMPONE	055.110010	\$ 154.42	Ref. Closed Acct# 964	091621		10/27/2021	608179	\$ 154.42
007189 - FARIDEH RAHMANPOUR	055.110010	\$ 164.25	Ref. Closed Acct# 1931	091621		10/27/2021	608180	\$ 164.25
000524 - FERGUSON WATERWORKS	020.1084.520000	\$ 585.12	ITEM: RSS111441600~	770570	011.0014988			
	020.1084.520000	\$ 690.34	ITEM: RSS209391600~	770570	011.0014988			
	020.1084.520000	\$ 451.84	ITEM: RSS109401600~	770570	011.0014988			
	020.1084.520000	\$ 370.28	ITEM: RSS107241600~	770570	011.0014988			
	020.1084.520000	\$ 214.99	Sales Tax 10.25	770570				
	020.1084.520000	\$ 971.62	ITEM: RSS213501600~	7705701	011.0014988			
	020.1084.520000	\$ 859.18	ITEM: RSS211841600~	7705701	011.0014988			
	020.1084.520000	\$ 602.98	ITEM: RSS207371600~	7705701	011.0014988			
	020.1084.520000	\$ 249.47	Sales Tax 10.25	7705701				
						10/27/2021	608181	\$ 4,995.82
006887 - FLORES, TERESA	011.1031.596500	\$ 23.13	Arrest Control / Strategic	100721				
	011.1031.596700	\$ 25.00	Arrest Control / Strategic	100721				
						10/27/2021	608182	\$ 48.13
007190 - G & M HOLDINGS	055.110010	\$ 326.90	Ref. Closed Acct# 1509	091621		10/27/2021	608183	\$ 326.90

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006600 - GREEN OLIVE	011.1026.596900	\$ 2,600.00	Halloween Event	377		10/27/2021	608184	\$ 2,600.00
007191 - ICON SPORTS GROUP, INC	055.110010	\$ 130.45	Ref. Closed Acct# 1652	092221		10/27/2021	608185	\$ 130.45
001208 - INNER-TITE	055.8000.590000	\$ 1,848.00	Agbay Barrel Lock~	30004584	055.0002915	10/27/2021	608186	\$ 4,606.25
	055.8000.590000	\$ 2,330.00	Agbay Barrel Lock~	30004584	055.0002915			
	055.8000.590000	\$ 428.25	Sales Tax 10.25	30004584				
007192 - INTEGRATED DISTRIBUTION SYS	055.110010	\$ 709.83	Ref. Closed Acct# 934	092221		10/27/2021	608187	\$ 709.83
000829 - IRON MOUNTAIN	011.9019.560010	\$ 302.21	Offsite Backup Tape Storage	202408338		10/27/2021	608188	\$ 302.21
007194 - J H TEXTILE, INC	055.110010	\$ 802.59	Ref. Closed Acct# 752	092221		10/27/2021	608189	\$ 802.59
007193 - KATIE K, INC	055.110010	\$ 500.00	Ref. Closed Acct# 696	092221		10/27/2021	608190	\$ 500.00
003342 - LIBERTY MANUFACTURING, INC	011.1031.590000	\$ 485.00	Range Maintenance	400		10/27/2021	608191	\$ 485.00

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
001291 - LYNN PEAVEY CO.	011.1031.520000	\$ 124.73	Supplies	383760		10/27/2021	608192	\$ 124.73
006661 - MACIEL, CYNTHIA	011.1031.596500	\$ 23.13	Arrest & Control / Strategic	100721		10/27/2021	608193	\$ 48.13
	011.1031.596700	\$ 25.00	Arrest & Control / Strategic	100721				
006950 - MANNINO, NICHOLAS	011.1031.596500	\$ 23.13	Arrest & Control / Strategic	100721		10/27/2021	608194	\$ 48.13
	011.1031.596700	\$ 25.00	Arrest & Control / Strategic	100721				
007195 - MARYBELLE	055.110010	\$ 747.66	Ref. Closed Acct# 1645	092221		10/27/2021	608195	\$ 747.66
000870 - MAYWOOD CAR WASH	011.1031.570000	\$ 20.00	Car Wash Services~	1134	011.0014948	10/27/2021	608196	\$ 20.00
006228 - MILLSOFT, LLC	011.9019.595210	\$ 2,500.00	Computer Programming Services	347		10/27/2021	608197	\$ 2,500.00
003493 - NATIONAL SIGNAL, INC	011.1046.520000	\$ 5,913.30	Arrowboards~	35932IN	011.0015029	10/27/2021	608198	\$ 6,519.41
	011.1046.520000	\$ 606.11	Sales Tax 10.25	35932IN				
007196 - NEON SMART, INC	055.110010	\$ 321.83	Ref. Closed Acct# 7088	092221		10/27/2021	608199	\$ 692.76
	055.110010	\$ 370.93	Ref. Closed Acct# 7089	092221(2)				

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
007197 - NOREE FANCY, INC	055.110010	\$ 69.04	Ref. Closed Acct# 753	092221		10/27/2021	608200	\$ 69.04
006586 - OCCUPATIONAL HEALTH CENTERS OF	011.1026.597000	\$ 138.00	Medical Services	72929168				
	011.1026.597000	\$ 138.00	Medical Services	73005442		10/27/2021	608201	\$ 276.00
007198 - OFFA BEAUTY, INC	055.110010	\$ 267.92	Ref. Closed Acct# 909	092221		10/27/2021	608202	\$ 267.92
006475 - ONEPOINT HUMAN CAPITAL MGMT	011.9019.520010	\$ 215.00	Time Tracking System	60103		10/27/2021	608203	\$ 215.00
007079 - PACIFIC PARTS & CONTROLS	020.1084.900000	\$ 8,372.25	Custom Panel~	37703085	011.0014838			
	020.1084.900000	\$ 858.16	Sales Tax 10.25	37703085				
	020.1084.900000	\$ 19,050.00	Variable Frequency Drive~	37703681	011.0014843			
	020.1084.900000	\$ 572.37	Freight	37703681	011.0014843			
	020.1084.900000	\$ 1,952.63	Sales Tax 10.25	37703681		10/27/2021	608204	\$ 30,805.41
005518 - PARADA CONSTRUCTION	020.110010	\$ 411.81	Ref. on Temp Hydrant # 929 Acct# 7116	092221		10/27/2021	608205	\$ 411.81
006612 - QUALIFIED MOBILE, INC	011.1046.590000	\$ 990.00	Car Wash Services	288548		10/27/2021	608206	\$ 990.00

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006704 - RBR MEAT CO	055.110010	\$ 1,807.69	Ref. Closed Acct# 1177	092221		10/27/2021	608207	\$ 1,807.69
003149 - RICHARD C. SLADE & ASSOCIATES	020.1084.595200	\$ 14,489.40	Hydrogeological Services	6100				
	020.1084.595200	\$ 3,555.73	Hydrogeological Services	6140		10/27/2021	608208	\$ 18,045.13
006340 - S & J SUPPLY COMPANY, INC	020.1084.520000	\$ 1,665.00	JMBASG2 2" CTS SG 110 BALL AMS~	S100180034001	011.0015013			
	020.1084.520000	\$ 170.66	Sales Tax 10.25	S100180034001		10/27/2021	608209	\$ 1,835.66
006897 - SCANTRON CORPORATION	011.9019.590110	\$ 862.00	Hardware Support Agreement~	14948155		10/27/2021	608210	\$ 862.00
000380 - STACY MEDICAL CENTER	011.1031.596200	\$ 865.00	Medical Services	521144855		10/27/2021	608211	\$ 865.00
005419 - SUPERIOR CT OF CAL OF LA	011.1031.594200	\$ 1,482.74	Parking Citations 08/21	102521		10/27/2021	608212	\$ 1,482.74
007204 - SUSHI NOZAWA, LLC	056.110010	\$ 1,511.70	Ref. Overpayment Acct#6121	102021		10/27/2021	608213	\$ 1,511.70
007199 - TEGAR CORP.	055.110010	\$ 3,152.32	Ref. Closed Acct# 759	092221		10/27/2021	608214	\$ 3,152.32

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
007200 - THE CASA LEE APPAREL, INC.	055.110010	\$ 209.48	Ref. Closed Acct# 181	092221		10/27/2021	608215	\$ 209.48
000141 - THOMSON REUTERS - WEST	011.1031.596200	\$ 1,276.60	Software Subscription Charges	845119932		10/27/2021	608216	\$ 1,276.60
000282 - TRI-CITY MUTUAL WATER COMPANY	011.1033.560000	\$ 225.00	Hydrant	100121		10/27/2021	608217	\$ 225.00
007201 - VIKI INTERNATIONAL	055.110010	\$ 465.24	Ref. Closed Acct# 1148	092221		10/27/2021	608218	\$ 465.24
TOTAL EARLY CHECKS								\$ 494,019.32

**CITY OF VERNON
OPERATING ACCOUNT
WARRANT REGISTER NO. 77
NOVEMBER 16, 2021**

RECAP BY FUND

<u>FUND</u>	<u>ELECTRONIC TOTAL</u>	<u>EARLY CHECK TOTAL</u>	<u>WARRANT TOTAL</u>	<u>GRAND TOTALS</u>
011 - GENERAL	\$ 1,548,509.16	\$ 192,896.96	\$ 0.00	\$ 1,741,406.12
020 - WATER	191,769.29	251,582.39	0.00	443,351.68
055 - LIGHT & POWER	11,235,444.05	42,920.60	0.00	11,278,364.65
056 - NATURAL GAS	1,719.75	6,619.37	0.00	8,339.12
057 - FIBER OPTIC	48,033.64	0.00	0.00	48,033.64
GRAND TOTAL	\$ 13,025,475.89	\$ 494,019.32	\$ 0.00	\$ 13,519,495.21

TOTAL CHECKS TO BE PRINTED 0

City Council Agenda Item Report

Agenda Item No. COV-856-2021

Submitted by: Efren Peregrina

Submitting Department: Finance/Treasury

Meeting Date: November 16, 2021

SUBJECT

City Payroll Warrant Register

Recommendation:

Approve City Payroll Warrant Register No. 785, for the period of October 1 through October 31, 2021, totaling \$2,389,866.59 and consisting of ratification of direct deposits, checks and taxes totaling \$1,572,709.14 and ratification of checks and electronic fund transfers (EFT) for payroll related disbursements totaling \$817,157.45 paid through operating bank account.

Background:

Section 2.13 of the Vernon Municipal Code indicates the City Treasurer, or an authorized designee, shall prepare warrants covering claims or demands against the City which are to be presented to City Council for its audit and approval. Pursuant to the aforementioned code section, the City Treasurer has prepared City Payroll Account Warrant Register No. 785 covering claims and demands presented during the period of October 1 through October 31, 2021, drawn, or to be drawn, from East West Bank for City Council approval.

Fiscal Impact:

The fiscal impact of approving City Payroll Warrant Register No. 785, totals \$2,389,866.59. The Finance Department has determined that sufficient funds to pay such claims/demands, are available in the respective accounts referenced on City Payroll Warrant Register No. 785.

Attachments:

1. [City Payroll Account Warrant Register No. 785](#)

PAYROLL WARRANT REGISTER
City of Vernon

No. **785** Month of **October 2021**

I hereby Certify: that claims or demands covered by the above listed warrants have been audited as to accuracy and availability of funds for payments thereof; and that said claims or demands are accurate and that funds are available for payments thereof.

This is to certify that the claims or demands covered by the above listed warrants have been audited by the City Council of the City of Vernon and that all of said warrants are approved for payments



Scott A. Williams
Director of Finance / City Treasurer

Date: 11/9/2021

DATE

DATE

Payrolls reported for the month of October

09/12/2021 - 09/25/2021, Paydate 10/07/2021

09/26/2021 - 10/09/2021, Paydate 10/21/2021

09/30/2021 - 09/30/2021, Paydate 10/21/2021

10/21/2021 - 10/21/2021, Paydate 10/21/2021

Payment

Method	Date	Payment Description	Amount
ACH	10/07/21	Net payroll, checks	\$ 20,022.56
ACH	10/07/21	Net payroll, direct deposits	588,477.78
ACH	10/07/21	Payroll taxes	157,828.96
ACH	10/21/21	Net payroll, checks	10,470.90
ACH	10/21/21	Net payroll, direct deposits	610,272.56
ACH	10/21/21	Payroll taxes	163,861.93
ACH	10/21/21	Net payroll, direct deposits	12,366.90
ACH	10/21/21	Payroll taxes	5,569.06
ACH	10/21/21	Net payroll, direct deposits	3,455.78
ACH	10/21/21	Payroll taxes	382.71

Total net payroll and payroll taxes

1,572,709.14

12020	10/07/21	ICMARC	25,769.48
12019	10/07/21	IBEW Dues	3,296.91
12018	10/07/21	Vernon Police Officers' Benefit Association	1,961.36
12023	10/15/21	CalPERS	184,102.99
12024	10/08/21	California State Disbursement Unit	41.53
12034	10/28/21	Mutual of Omaha	10,597.07
12031	10/14/21	AFLAC	9,859.08
12032	10/11/02	Colonial	6,386.22
11926	10/07/21	Blue Shield of California	327,694.29
11927	10/07/21	Metlife - Group Benefits	25,768.50
12033	10/15/21	MES Vision	3,592.22
12035	11/09/21	ICMARC	25,588.46
12026	10/21/21	Teamsters Local 911	2,250.00
12025	10/21/21	Vernon Police Officers' Benefit Association	1,961.36
12029	10/28/21	CalPERS	188,246.45
12030	10/22/21	California State Disbursement Unit	41.53

**Payroll related disbursements, paid through
Operating bank account**

817,157.45

Total net payroll, taxes, and related disbursements

\$ 2,389,866.59

City Council Agenda Item Report

Agenda Item No. COV-846-2021

Submitted by: Lisa Pope

Submitting Department: City Clerk

Meeting Date: November 16, 2021

SUBJECT

April 12, 2022 General Municipal Election

Recommendation:

A. Adopt Resolution No. 2021-38 calling and giving notice of an all-mail ballot General Municipal Election to be held on Tuesday, April 12, 2022, for the election of a City Council Member as required by the provisions of the Charter of the City of Vernon; and

B. Adopt Resolution No. 2021-39 requesting the Board of Supervisors of the County of Los Angeles to render specified services to the City relating to the conduct of a General Municipal Election to be held on Tuesday, April 12, 2022.

Background:

Pursuant to Vernon Charter Section 5.1 and Municipal Code Section 2.118, the City of Vernon conducts all-mail ballot General Municipal Elections on the second Tuesday of April each year. The City Council is required to adopt various resolutions to begin the election process.

Resolution Calling the Election

The first resolution calls the election on Tuesday, April 12, 2022, for the election of one member of the City Council for a full five (5) year term.

Resolution Requesting County Services

The second resolution requests the services of the Los Angeles County Election Department to provide appropriate forms, and signature verification services, and prepare, print and mail official ballots and ballot materials.

Candidate Statement Regulations

Elections Code Section 13307 allows candidates to prepare a candidate statement for inclusion in the voter's pamphlet.

On October 21, 2014, the Council adopted Resolution No. 2014-64 adopting regulations regarding candidate statements submitted to voters in a general municipal or special municipal election. This resolution applies to the April 2022 election.

Ballot Drop-Off Locations

In prior elections, the City has offered an additional ballot drop-off location on election day. Staff will consider options for providing the best value for voters and will inform voters of such.

Nomination Period

The nomination period for the April 12, 2022 Election begins December 20, 2021, at which time candidates may obtain nomination papers and required filing materials from the City Clerk Department.

The last day to file nomination papers is January 18, 2022. If an incumbent fails to file, the period is extended to January 24, 2022.

Fiscal Impact:

Sufficient funds to cover the costs of conducting the election are available in Election Costs Account No. 011.1003.596300.

Attachments:

1. [Resolution No. 2021-38](#)
2. [Resolution No. 2021-39](#)
3. [Resolution No. 2014-64](#)

RESOLUTION NO. 2021-38

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON, CALIFORNIA, CALLING AND GIVING NOTICE OF AN ALL-MAIL BALLOT GENERAL MUNICIPAL ELECTION TO BE HELD ON TUESDAY, APRIL 12, 2022, FOR THE ELECTION OF A CITY COUNCIL MEMBER AS REQUIRED BY THE PROVISIONS OF THE CHARTER OF THE CITY OF VERNON

SECTION 1. Recitals.

- A. In April 2022, the term of one Vernon City Council Member will expire.
- B. Under the provisions of the Charter of the City of Vernon, a General Municipal Election shall be held on April 12, 2022, for the election of one Municipal Officer.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. Pursuant to the requirements of the State of California, and the Vernon Charter and Municipal Code, there is called and ordered to be held in the City of Vernon, California, on Tuesday, April 12, 2022, a General Municipal Election conducted by all-mail ballot for the purpose of electing one (1) Member of the City Council for the full term of five (5) years.

SECTION 4. The ballots to be used at the election shall be in form and content as required by law.

SECTION 5. The City Clerk is authorized, instructed and directed to procure and furnish any and all official ballots, notices, printed matter and all supplies, equipment and paraphernalia that may be necessary in order to properly and lawfully conduct the election by all mail ballot.

SECTION 6. Pursuant to the City of Vernon Municipal Code, and other applicable provisions of the Charter of the City of Vernon and Ordinances of the City of Vernon, the Election shall be conducted by all-mail ballot, and shall be conducted pursuant to Chapter 2 of Division 4 (commencing with Section 4100) of the California Elections Code only insofar as required by law, and only where not inconsistent with the Charter and Ordinances of the City of Vernon. Notwithstanding Elections Code Section 4103, ballots cast in this Election shall be returned to the Office of the City Clerk no later than 8:00 p.m. on election day in order to be counted. Ballots that are postmarked on election day and received no later than three (3) days following the day of the election will also be counted.

SECTION 7. In the event of a tie vote (if any two or more persons receive an equal and the highest number of votes for an office) as certified by the Election Official, the City Council, in accordance with Election Code Section 15651(b), shall conduct a special runoff election to resolve the tie vote and such special runoff election is to be held on a Tuesday not less than 40 days nor more than 125 days after the administrative or judicial certification of the election which resulted in a tie vote.

SECTION 8. In all particulars not recited in this resolution, the Election shall be held and conducted as provided by law for holding municipal elections.

SECTION 9. Notice of the time and place of holding the Election is given and the City Clerk is authorized, instructed and directed to give further or additional notice of the election, in time, form and manner as required by law.

SECTION 10. The City Council of the City of Vernon authorizes the City Clerk to administer said Election and all reasonable and actual election expenses shall be paid by the City upon presentation of a properly submitted bill.

SECTION 11. The City Clerk of the City of Vernon shall certify to the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 16th day of November, 2021.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

ZAYNAH N. MOUSSA,
Interim City Attorney

RESOLUTION NO. 2021-39

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON, CALIFORNIA, REQUESTING THE BOARD OF SUPERVISORS OF THE COUNTY OF LOS ANGELES TO RENDER SPECIFIED SERVICES TO THE CITY RELATING TO THE CONDUCT OF A GENERAL MUNICIPAL ELECTION TO BE HELD ON TUESDAY, APRIL 12, 2022

SECTION 1. Recitals.

- A. A General Municipal Election will be held in the City of Vernon on April 12, 2022.
- B. In the course of conducting the election it is necessary for the City to request services of the County of Los Angeles.
- C. All necessary expenses in performing these services shall be paid by the City of Vernon.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. Pursuant to the provisions of Elections Code Section 10002, the Vernon City Council requests that the Los Angeles County Board of Supervisors permit the County Election Department to provide the following services for use in conducting its election:

- 1. Provide appropriate forms for candidate statements, arguments and rebuttals and other forms required by the County;
- 2. Provide signature verification services as needed;
- 3. Print and mail official ballots and sample ballot booklet; and
- 4. Prepare and mail multilingual ballot materials in accordance with the Voting Rights Act.

SECTION 4. The City shall reimburse the County for services performed when the work is completed and upon presentation to the City of a properly approved bill.

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SECTION 5. The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 16th day of November, 2021.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

ZAYNAH N. MOUSSA,
Interim City Attorney

RESOLUTION NO. 2014-64

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF
VERNON REPEALING RESOLUTION NO. 2012-209 AND
ADOPTING REGULATIONS REGARDING CANDIDATE STATEMENTS
SUBMITTED TO VOTERS IN ANY GENERAL MUNICIPAL OR
SPECIAL MUNICIPAL ELECTION

WHEREAS, Section 13307 of the Elections Code of the State of California provides that the governing body of any local agency shall adopt regulations pertaining to materials prepared by any candidate for a municipal election, including costs of the candidate's statement; and

WHEREAS, on November 6, 2012, the City Council of the City of Vernon adopted Resolution No. 2012-209 adopting regulations for candidates for elective office pertaining to candidate statements submitted to the voters at any general municipal or special municipal election; and

WHEREAS, the City Council desires to repeal Resolution No. 2012-209 and adopt regulations regarding candidates statements submitted to the voters in any general or special municipal election.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 1: The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 2: The City Council of the City of Vernon finds that this action is exempt under the California Environmental Quality Act (CEQA), in accordance with Section 15061(b)(3), the general rule that CEQA only applies to projects that may have an effect on the environment.

SECTION 3: GENERAL PROVISIONS. Pursuant to Section 13307 of the Elections Code of the State of California, each candidate for

elective office to be voted for in any general municipal or special municipal election, may prepare a candidate's statement on an appropriate form provided by the City Clerk. The statement may include the name, age and occupation of the candidate, and a brief description of no more than 200 words of the candidate's education and qualifications expressed by the candidate himself or herself. The statement shall not include party affiliation of the candidate, nor membership or activity in partisan political organizations. The statement shall be filed in typewritten form in the office of the City Clerk at the time the candidate's nomination papers are filed. An electronic copy of the candidate statement should also be submitted to the office of the City Clerk when filing. The statement may be withdrawn, but not changed, during the period for filing nomination papers and until 5:00 p.m. of the next working day after the close of the nomination period.

SECTION 4: FOREIGN LANGUAGE POLICY.

a. Pursuant to the Federal Voting Rights Act, the City is required to translate candidate statements into the following languages: Spanish.

b. Pursuant to state law, the candidate may elect to have their candidate statement translated into any other additional foreign language(s).

c. The City Clerk shall have all candidate statements translated into the languages required by the Federal Voting Rights Act and those additional languages requested by the candidate(s).

SECTION 5: PAYMENT. The City Clerk shall print an English and Spanish voter information pamphlet to be mailed to all voters which shall include any additional translations of candidates who so

request printing in the voter information pamphlet. All translations will be made available upon request in the City Clerk's Office.

a. The candidate shall be required to pay for the cost of translating the candidates statement into any required foreign language and any other language(s) he or she has elected. The City Clerk shall select the person who provides the foreign language translation pursuant to the criteria set forth in Elections Code Section 13307(b).

b. The candidate shall be required to pay the cost of printing, handling and mailing the candidate statement in English and Spanish in the voter information pamphlet, and be required to pay for said costs associated with their selection to include any other foreign language(s) in the voter information pamphlet.

c. The City Clerk shall estimate the total cost of printing, handling, translating, and mailing the candidate's statements filed pursuant to the Elections Code, and require each candidate filing a statement to pay in advance to the local agency his or her estimated pro rata share as a condition of having his or her statement included in the voter information pamphlet. Actual costs vary from one election to another. The actual candidate statement filing cost for a given election may be significantly more or less than the estimate, depending on the actual number of candidates who file statements. Accordingly, the City Clerk is not bound by the estimate and may, on a pro rata basis, bill the candidate for the additional actual expense or refund any excess amount paid, depending on the final actual cost. In the event of underpayment, the City Clerk may require the candidate to pay the balance of the cost incurred. In the event of overpayment, the City Clerk shall prorate

the excess amount among the candidates and refund the excess amount paid within 30 days of the election.

d. The City Clerk shall comply with all applicable State statutes, regulations, standards and guidelines published by the Secretary of State regarding candidates' statements, ballot designations and other procedural items.

SECTION 6: ADDITIONAL MATERIALS.

No candidate will be permitted to include additional materials in the sample ballot package.

SECTION 7: The City Clerk shall provide each candidate or the candidate's representative a copy of this Resolution at the time nomination documents are issued.

SECTION 8: All previous resolutions establishing Council policy on payment for candidates' statements, specifically Resolution No. 2012-209, are hereby repealed.

SECTION 9: This resolution shall apply at the next ensuing general municipal or special municipal election and at each general municipal or special municipal election until repealed.

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SECTION 10: The City Clerk, or Deputy City Clerk, of the City of Vernon shall certify to the passage, approval and adoption of this resolution, and the City Clerk, or Deputy City Clerk, of the City of Vernon shall cause this resolution and the City Clerk's, or Deputy City Clerk's, certification to be entered in the File of Resolutions of the Council of this City.

APPROVED AND ADOPTED this 21st day of October, 2014.



Name: W. Michael McCormick

Title: Mayor / ~~Mayor Pro Tem~~

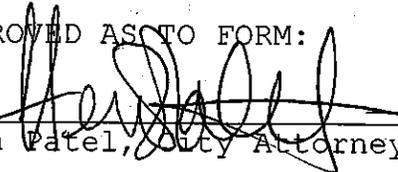
ATTEST:



Ana Barcia

~~City Clerk~~ / Deputy City Clerk

APPROVED AS TO FORM:



Hema Patel, City Attorney

STATE OF CALIFORNIA)
) ss
COUNTY OF LOS ANGELES)

I, **Ana Barcia**, ~~city clerk~~ / Deputy City Clerk of the City of Vernon, do hereby certify that the foregoing Resolution, being Resolution No. 2014-64, was duly passed, approved and adopted by the City Council of the City of Vernon at a regular meeting of the City Council duly held on Tuesday, October 21, 2014, and thereafter was duly signed by the Mayor or Mayor Pro-Tem of the City of Vernon.

Executed this 23 day of October, 2014 at Vernon, California.



Ana Barcia
~~City Clerk~~ / Deputy City Clerk

(SEAL)

City Council Agenda Item Report

Agenda Item No. COV-853-2021

Submitted by: Diana Figueroa

Submitting Department: Fire Department

Meeting Date: November 16, 2021

SUBJECT

Fire Department Activity Report

Recommendation:

Receive and file the September 2021 Fire Department Activity Report.

Background:

Attached is a copy of a Fire Department Activity Report which covers the period of September 1 through September 30, 2021. The report is provided by Los Angeles County Fire and consists of incident details and a summary for the month.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. [Fire Department Activity Report - September 2021](#)

Los Angeles County Fire Department

CITY OF VERNON

September 2021 City Details

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
09/01/21	LAC21275976	ALRWF	522 - Water or steam leak	3220 East 26TH VERNON CA 90023	3220 East 26TH Street	E52		
09/01/21	LAC21276028	ABDA	321 - EMS call, excluding vehicle accident with injury	5119 DISTRICT VERNON CA 90058	5119 DISTRICT Boulevard	E163		
09/01/21	LAC21276422	CP	321 - EMS call, excluding vehicle accident with injury	2263 East VERNON VERNON CA 90058	2263 East VERNON Avenue	E52		
09/01/21	LAC21276604	TCP	300 - Rescue, EMS incident, other	2750 FRUITLAND VERNON CA 90058	2750 FRUITLAND Avenue	S164		
09/01/21	LAC21276626	CP	321 - EMS call, excluding vehicle accident with injury	3211 FRUITLAND VERNON CA 90058	3211 FRUITLAND Avenue	S13		
09/02/21	LAC21277100	ALRA		4820 East 50TH VERNON CA 90058	4820 East 50TH Street			
09/02/21	LAC21277346	CP	321 - EMS call, excluding vehicle accident with injury	4415 BANDINI VERNON CA 90023	4415 BANDINI Boulevard	S13		
09/03/21	LAC21278330	INJB	300 - Rescue, EMS incident, other	3653 South SIERRA PINE VERNON CA 90023	3653 South SIERRA PINE Avenue	E52		
09/03/21	LAC21278589	DB	300 - Rescue, EMS incident, other	2638 East VERNON VERNON CA 90058	2638 East VERNON Avenue	E52		
09/03/21	LAC21278768	TCA	300 - Rescue, EMS incident, other	East 37TH VERNON CA 90058	East 37TH Street	S13		
09/03/21	LAC21278851	RUB	151 - Outside rubbish, trash or waste fire	2322 East VERNON VERNON CA 90058	2322 East VERNON Avenue	Q13		
09/04/21	LAC21279557	MISC1	150 - Outside rubbish fire, other	BANDINI VERNON CA 90040	BANDINI Boulevard	E5163		
09/04/21	LAC21279626	ALRA	735 - Alarm system sounded due to malfunction	3141 East 44TH VERNON CA 90058	3141 East 44TH Street	E52		
09/04/21	LAC21279678	ALRWF	735 - Alarm system sounded due to malfunction	3700 26TH VERNON CA 90023	3700 26TH Street			
09/04/21	LAC21279950	ALRWF	611 - Dispatched and cancelled en route	3049 East VERNON VERNON CA 90058	3049 East VERNON Avenue			
09/04/21	LAC21280387	ALRA	600 - Good intent call, other	3141 East 44TH VERNON CA 90058	3141 East 44TH Street			

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
09/05/21	LAC21280816	SICKA	321 - EMS call, excluding vehicle accident with injury	Bandini at 710 exit SB 710 AT BANDINI VERNON CA 90058	Bandini at 710 exit SB 710 AT BANDINI Boulevard	S3		
09/05/21	LAC21280860	INVO		4323 BANDINI VERNON CA 90023	4323 BANDINI Boulevard	Q27		
09/05/21	LAC21280886	HYD		4280 BANDINI VERNON CA 90023	4280 BANDINI Boulevard	Q27		
09/05/21	LAC21281272	BLEEDB	321 - EMS call, excluding vehicle accident with injury	3737 South SOTO VERNON CA 90058	3737 South SOTO Street	E52		
09/05/21	LAC21281502	TREE	143 - Grass fire	2501 East 27TH VERNON CA 90058	2501 East 27TH Street	E52	300	
09/05/21	LAC21281511	ALRWF	600 - Good intent call, other	2501 East 28TH VERNON CA 90058	2501 East 28TH Street	E13		
09/06/21	LAC21282144	ALRA	600 - Good intent call, other	2825 East 44TH VERNON CA 90058	2825 East 44TH Street	E52		
09/06/21	LAC21282203	ARREST	321 - EMS call, excluding vehicle accident with injury	Farmer Johns East VERNON VERNON CA 90058	Farmer Johns East VERNON Avenue	S13		
09/06/21	LAC21282436	GRS	118 - Trash or rubbish fire, contained	0 SB 710 AT BANDINI VERNON CA 90058	0 SB 710 AT BANDINI Boulevard	Q27		
09/06/21	LAC21282440	INVO	600 - Good intent call, other	South ATLANTIC VERNON CA 90040	South ATLANTIC Boulevard	E13		
09/06/21	LAC21282630	ALRA	600 - Good intent call, other	4809 East 49TH VERNON CA 90058	4809 East 49TH Street	E163		
09/07/21	LAC21283329	INVO	400 - Hazardous condition, other	0 SB 710 NO ATLANTIC VERNON CA 90058	0 SB 710 NO ATLANTIC Boulevard			
09/07/21	LAC21283396	UNC	321 - EMS call, excluding vehicle accident with injury	4820 East 50TH VERNON CA 90058	4820 East 50TH Street	E163		
09/07/21	LAC21283754	ALRWF	600 - Good intent call, other	5501 South DOWNEY VERNON CA 90058	5501 South DOWNEY Road	E13		
09/07/21	LAC21283802	INVO	611 - Dispatched and cancelled en route	BANDINI VERNON CA 90058	BANDINI Boulevard	E52		
09/07/21	LAC21284084	DB	321 - EMS call, excluding vehicle accident with injury	4415 BANDINI VERNON CA 90023	4415 BANDINI Boulevard	E5163		
09/07/21	LAC21284330	GRS	140 - Natural vegetation fire, other	South ATLANTIC VERNON CA 90040	South ATLANTIC Boulevard	E5163	5	0
09/08/21	LAC21284553	SICKB	300 - Rescue, EMS incident, other	South PACIFIC VERNON CA 90058	South PACIFIC Boulevard	E52		
09/08/21	LAC21284577	ALRAR	735 - Alarm system	3825 South SANTA FE	3825 South SANTA FE			

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
			sounded due to malfunction	VERNON CA 90058	Avenue			
09/08/21	LAC21284686	ALRA	733 - Smoke detector activation due to malfunction	3141 East 44TH VERNON CA 90058	3141 East 44TH Street			
09/08/21	LAC21284903	VEH	130 - Mobile property (vehicle) fire, other	East WASHINGTON VERNON CA 90023	East WASHINGTON Boulevard	E52	1,000	
09/08/21	LAC21284945	ABDA	321 - EMS call, excluding vehicle accident with injury	5503 South BOYLE VERNON CA 90058	5503 South BOYLE Avenue	E13		
09/08/21	LAC21285059	ALRWFR	731 - Sprinkler activation due to malfunction	2600 East 28TH VERNON CA 90058	2600 East 28TH Street	E52		
09/08/21	LAC21285064	TCA	320 - Emergency medical service, other	123 SB 710 AT BANDINI VERNON CA 90058	123 SB 710 AT BANDINI Boulevard	S3		
09/08/21	LAC21285315	TCA	611 - Dispatched and cancelled en route	Atlantic CUDAHY VERNON CA 90058	Atlantic CUDAHY Avenue	E163		
09/08/21	LAC21285599	SICKA	321 - EMS call, excluding vehicle accident with injury	3275 East VERNON VERNON CA 90058	3275 East VERNON Avenue	S13		
09/09/21	LAC21286015	INVO	700 - False alarm or false call, other	South ALAMEDA VERNON CA 90058	South ALAMEDA Street			
09/09/21	LAC21286213	TCA	300 - Rescue, EMS incident, other	South GRANDE VISTA VERNON CA 90023	South GRANDE VISTA Avenue	E52		
09/09/21	LAC21286351	ALRWF		5455 South BOYLE VERNON CA 90058	5455 South BOYLE Avenue			
09/09/21	LAC21286414	TCB	321 - EMS call, excluding vehicle accident with injury	BANDINI VERNON CA 90040	BANDINI Boulevard	E5163		
09/09/21	LAC21286684	TCP	321 - EMS call, excluding vehicle accident with injury	5119 DISTRICT VERNON CA 90058	5119 DISTRICT Boulevard	E163		
09/09/21	LAC21286709	HYD	700 - False alarm or false call, other	25TH VERNON CA 90058	25TH Street			
09/10/21	LAC21287107	UNC	321 - EMS call, excluding vehicle accident with injury	3883 South SOTO VERNON CA 90058	3883 South SOTO Street	E52		
09/10/21	LAC21287463	INVO	112 - Fires in structure other than in a building	3644 East 26TH VERNON CA 90023	3644 East 26TH Street	S13	0	0
09/10/21	LAC21287792	SICKA	321 - EMS call, excluding vehicle accident with injury	2905 East 50TH VERNON CA 90058	2905 East 50TH Street	S13		
09/10/21	LAC21287855	EMS	321 - EMS call, excluding vehicle	3049 East VERNON VERNON CA 90058	3049 East VERNON Avenue	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
			accident with injury					
09/10/21	LAC21287930	MISC1	600 - Good intent call, other	BANDINI VERNON CA 90040	BANDINI Boulevard	E5163		
09/10/21	LAC21287936	MISC1	118 - Trash or rubbish fire, contained	South ALAMEDA VERNON CA 90058	South ALAMEDA Street	E52	0	0
09/10/21	LAC21288157	GRS	140 - Natural vegetation fire, other	BANDINI VERNON CA 90040	BANDINI Boulevard	E5163	25	0
09/11/21	LAC21288323	ALRA	744 - Detector activation, no fire - unintentional	3003 East LEONIS VERNON CA 90058	3003 East LEONIS Boulevard	E52		
09/11/21	LAC21288342	ALRWF		4300 DISTRICT VERNON CA 90058	4300 DISTRICT Boulevard	E13		
09/11/21	LAC21288808	MISC1	151 - Outside rubbish, trash or waste fire	5100 South SANTA FE VERNON CA 90058	5100 South SANTA FE Avenue	E52	0	0
09/11/21	LAC21288886	ALRWFR	611 - Dispatched and cancelled en route	4701 South SANTA FE VERNON CA 90058	4701 South SANTA FE Avenue			
09/11/21	LAC21289372	TCF	131 - Passenger vehicle fire	South PACIFIC VERNON CA 90058	South PACIFIC Boulevard	E52	15,000	3,000
09/12/21	LAC21289477	UNC	321 - EMS call, excluding vehicle accident with injury	Santa fe & pacific East 27TH VERNON CA 90058	Santa fe & pacific East 27TH Street	E52		
09/12/21	LAC21289944	STRC	118 - Trash or rubbish fire, contained	5609 South SANTA FE VERNON CA 90058	5609 South SANTA FE Avenue	E572	0	0
09/12/21	LAC21289946	HYD		East WASHINGTON VERNON CA 90023	East WASHINGTON Boulevard	Q13		
09/13/21	LAC21290607	TCA	321 - EMS call, excluding vehicle accident with injury	South ATLANTIC VERNON CA 90040	South ATLANTIC Boulevard	S13		
09/13/21	LAC21290934	UNC	321 - EMS call, excluding vehicle accident with injury	2263 East VERNON VERNON CA 90058	2263 East VERNON Avenue	E52		
09/13/21	LAC21291176	ALRA	611 - Dispatched and cancelled en route	3141 East 44TH VERNON CA 90058	3141 East 44TH Street			
09/13/21	LAC21291261	VEH	131 - Passenger vehicle fire	5080 South ALAMEDA VERNON CA 90058	5080 South ALAMEDA Street	E52	4,000	300
09/13/21	LAC21291290	ALRWF		4633 South DOWNEY VERNON CA 90058	4633 South DOWNEY Road	E13		
09/14/21	LAC21291856	ASSLTB	320 - Emergency medical service, other	2900 AYERS VERNON CA 90023	2900 AYERS Avenue	E5163		
09/14/21	LAC21291942	ALRA	735 - Alarm system sounded due to malfunction	3141 East 44TH VERNON CA 90058	3141 East 44TH Street			
09/14/21	LAC21292034	TCB	300 - Rescue, EMS	2727 East VERNON	2727 East VERNON	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
			incident, other	VERNON CA 90058	Avenue			
09/14/21	LAC21292051	TCB	321 - EMS call, excluding vehicle accident with injury	Boyle/Fruitland South BOYLE VERNON CA 90058	Boyle/Fruitland South BOYLE Avenue	E13		
09/14/21	LAC21292257	ALRA	611 - Dispatched and cancelled en route	3141 East 44TH VERNON CA 90058	3141 East 44TH Street			
09/14/21	LAC21292461	TCB	322 - Motor vehicle accident with injuries	FRUITLAND VERNON CA 90058	FRUITLAND Avenue	E13		
09/14/21	LAC21292522	DB	300 - Rescue, EMS incident, other	2638 East VERNON VERNON CA 90058	2638 East VERNON Avenue	E52		
09/14/21	LAC21292819	ALRA	735 - Alarm system sounded due to malfunction	2727 East VERNON VERNON CA 90058	2727 East VERNON Avenue	E52		
09/14/21	LAC21292826	SICKB	321 - EMS call, excluding vehicle accident with injury	South PACIFIC VERNON CA 90058	South PACIFIC Boulevard	E13		
09/15/21	LAC21292940	ALRWF		4201 FRUITLAND VERNON CA 90270	4201 FRUITLAND Avenue	E13		
09/15/21	LAC21293366	ALRWF	735 - Alarm system sounded due to malfunction	5609 South SANTA FE VERNON CA 90058	5609 South SANTA FE Avenue	E52		
09/15/21	LAC21293599	TCP	321 - EMS call, excluding vehicle accident with injury	District FRUITLAND VERNON CA 90058	District FRUITLAND Avenue	E163		
09/15/21	LAC21293657	DB	321 - EMS call, excluding vehicle accident with injury	4889 LOMA VISTA VERNON CA 90058	4889 LOMA VISTA Avenue	S13		
09/15/21	LAC21293939	ALRWF	741 - Sprinkler activation, no fire - unintentional	3501 East VERNON VERNON CA 90058	3501 East VERNON Avenue	E52		
09/16/21	LAC21294157	SICKA	321 - EMS call, excluding vehicle accident with injury	4401 South DOWNEY VERNON CA 90058	4401 South DOWNEY Road	S13		
09/16/21	LAC21294213	CVA	321 - EMS call, excluding vehicle accident with injury	3049 East VERNON VERNON CA 90058	3049 East VERNON Avenue	S13		
09/16/21	LAC21294256	TCB	321 - EMS call, excluding vehicle accident with injury	2800 South SOTO VERNON CA 90023	2800 South SOTO Street	E52		
09/16/21	LAC21294552	ALRA	600 - Good intent call, other	5201 DISTRICT VERNON CA 90040	5201 DISTRICT Boulevard	E163		
09/16/21	LAC21295168	ALRA	735 - Alarm system sounded due to	2727 East VERNON VERNON CA 90058	2727 East VERNON Avenue	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
			malfunction					
09/17/21	LAC21295278	DB	611 - Dispatched and cancelled en route	4309 FRUITLAND VERNON CA 90270	4309 FRUITLAND Avenue			
09/17/21	LAC21295490	INJA	321 - EMS call, excluding vehicle accident with injury	3851 South SOTO VERNON CA 90058	3851 South SOTO Street	E52		
09/17/21	LAC21295594	UNC	321 - EMS call, excluding vehicle accident with injury	3151 FRUITLAND VERNON CA 90058	3151 FRUITLAND Avenue	E52		
09/17/21	LAC21295736	ALRA		5601 BICKETT VERNON CA 90058	5601 BICKETT Street	E13		
09/17/21	LAC21295849	INVO		East WASHINGTON VERNON CA 90023	East WASHINGTON Boulevard	E13		
09/17/21	LAC21295863	SICKA	321 - EMS call, excluding vehicle accident with injury	3810 South SANTA FE VERNON CA 90058	3810 South SANTA FE Avenue	S13		
09/17/21	LAC21295917	ALREMS	600 - Good intent call, other	3600 South SOTO VERNON CA 90058	3600 South SOTO Street	E52		
09/17/21	LAC21295995	TCB	321 - EMS call, excluding vehicle accident with injury	5685 South ALCOA VERNON CA 90058	5685 South ALCOA Avenue	E13		
09/17/21	LAC21296180	EMS	321 - EMS call, excluding vehicle accident with injury	5831 South SANTA FE VERNON CA 90058	5831 South SANTA FE Avenue	S164		
09/18/21	LAC21296622	ASSLTB	600 - Good intent call, other	South SANTA FE VERNON CA 90058	South SANTA FE Avenue	E52		
09/18/21	LAC21296646	TCP	322 - Motor vehicle accident with injuries	1 East WASHINGTON VERNON CA 90023	1 East WASHINGTON Boulevard	S13		
09/18/21	LAC21296699	ALRWF	321 - EMS call, excluding vehicle accident with injury	3700 26TH VERNON CA 90023	3700 26TH Street	E52		
09/18/21	LAC21296792	INVI	735 - Alarm system sounded due to malfunction	4305 South SANTA FE VERNON CA 90058	4305 South SANTA FE Avenue	E52		
09/18/21	LAC21296862	SICKB	300 - Rescue, EMS incident, other	East VERNON VERNON CA 90058	East VERNON Avenue	E52		
09/19/21	LAC21297761	WIRES	444 - Power line down	2334 South Vernon VERNON CA 90058	2334 South Vernon Avenue	E52		
09/19/21	LAC21298374	INJA	321 - EMS call, excluding vehicle accident with injury	3435 East VERNON VERNON CA 90058	3435 East VERNON Avenue	S13		
09/19/21	LAC21298493	TCA	321 - EMS call, excluding vehicle	South ALAMEDA VERNON CA 90058	South ALAMEDA Street	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
			accident with injury					
09/19/21	LAC21298563	PA	550 - Public service assistance, other	5700 South ALAMEDA VERNON CA 90058	5700 South ALAMEDA Street	E52		
09/19/21	LAC21298747	ALRWF	735 - Alarm system sounded due to malfunction	2050 East 55TH VERNON CA 90058	2050 East 55TH Street	E52		
09/20/21	LAC21299160	ALRWFR	611 - Dispatched and cancelled en route	2600 East 28TH VERNON CA 90058	2600 East 28TH Street			
09/20/21	LAC21299228	EMS	321 - EMS call, excluding vehicle accident with injury	4460 South PACIFIC VERNON CA 90058	4460 South PACIFIC Boulevard	E52		
09/20/21	LAC21299448	EMS	320 - Emergency medical service, other	3817 South SANTA FE VERNON CA 90058	3817 South SANTA FE Avenue	E52		
09/20/21	LAC21299655	SZR	321 - EMS call, excluding vehicle accident with injury	5300 South BOYLE VERNON CA 90058	5300 South BOYLE Avenue	S13		
09/20/21	LAC21299934	UNC	321 - EMS call, excluding vehicle accident with injury	5563 South ALCOA VERNON CA 90058	5563 South ALCOA Avenue	E13		
09/21/21	LAC21300740	ALRWFR	700 - False alarm or false call, other	3300 BANDINI VERNON CA 90023	3300 BANDINI Boulevard	E52		
09/21/21	LAC21301108	EMS	321 - EMS call, excluding vehicle accident with injury	3855 South SOTO VERNON CA 90058	3855 South SOTO Street	E52		
09/22/21	LAC21301505	ALRWFR		2901 FRUITLAND VERNON CA 90058	2901 FRUITLAND Avenue			
09/22/21	LAC21301613	MISC1	600 - Good intent call, other	South GRANDE VISTA VERNON CA 90023	South GRANDE VISTA Avenue	E52		
09/22/21	LAC21301614	EMS	321 - EMS call, excluding vehicle accident with injury	12345 South SOTO VERNON CA 90058	12345 South SOTO Street	E164		
09/22/21	LAC21301669	SICKA	321 - EMS call, excluding vehicle accident with injury	2638 East VERNON VERNON CA 90058	2638 East VERNON Avenue	E13		
09/22/21	LAC21301687	ALRA	730 - System malfunction, other	4507 MAYWOOD VERNON CA 90058	4507 MAYWOOD Avenue	E165		
09/22/21	LAC21301957	ALRA	600 - Good intent call, other	2035 East 51ST VERNON CA 90058	2035 East 51ST Street	E13		
09/22/21	LAC21302090	ALRA	700 - False alarm or false call, other	2849 East LEONIS VERNON CA 90058	2849 East LEONIS Boulevard	E13		
09/22/21	LAC21302316	BEHAVB	321 - EMS call, excluding vehicle accident with injury	South SANTA FE VERNON CA 90058	South SANTA FE Avenue	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
09/23/21	LAC21302518	ABDB	321 - EMS call, excluding vehicle accident with injury	East 27TH VERNON CA 90058	East 27TH Street	E52		
09/23/21	LAC21302646	UNC	321 - EMS call, excluding vehicle accident with injury	2731 South SOTO VERNON CA 90023	2731 South SOTO Street	E52		
09/23/21	LAC21303020	EMS	321 - EMS call, excluding vehicle accident with injury	2929 South SANTA FE VERNON CA 90058	2929 South SANTA FE Avenue	S13		
09/23/21	LAC21303060	TCB	321 - EMS call, excluding vehicle accident with injury	1234 South SOTO VERNON CA 90058	1234 South SOTO Street	Q13		
09/23/21	LAC21303178	MISC1	154 - Dumpster or other outside trash receptacle fire	4293 BANDINI VERNON CA 90023	4293 BANDINI Boulevard	E27	500	
09/23/21	LAC21303277	TCA	321 - EMS call, excluding vehicle accident with injury	5801 South BOYLE VERNON CA 90058	5801 South BOYLE Avenue	E13		
09/23/21	LAC21303377	TCA	322 - Motor vehicle accident with injuries	4366 East 26TH VERNON CA 90023	4366 East 26TH Street	S13		
09/23/21	LAC21303543	SZR	321 - EMS call, excluding vehicle accident with injury	East VERNON VERNON CA 90058	East VERNON Avenue	E52		
09/23/21	LAC21303570	SICKB	321 - EMS call, excluding vehicle accident with injury	3737 South SOTO VERNON CA 90058	3737 South SOTO Street	E52		
09/24/21	LAC21303944	ALRMAN	744 - Detector activation, no fire - unintentional	3268 East VERNON VERNON CA 90058	3268 East VERNON Avenue	E52		
09/24/21	LAC21303986	OD	321 - EMS call, excluding vehicle accident with injury	3851 South SOTO VERNON CA 90058	3851 South SOTO Street	E52		
09/24/21	LAC21304249	TCP	600 - Good intent call, other	South SANTA FE VERNON CA 90058	South SANTA FE Avenue	E52		
09/24/21	LAC21304312	ALRA	611 - Dispatched and cancelled en route	1937 East VERNON VERNON CA 90058	1937 East VERNON Avenue			
09/24/21	LAC21304842	TCA	600 - Good intent call, other	East VERNON VERNON CA 90058	East VERNON Avenue	E52		
09/25/21	LAC21304973	ALRWF	600 - Good intent call, other	4201 FRUITLAND VERNON CA 90270	4201 FRUITLAND Avenue	E13		
09/25/21	LAC21304996	ALRA	744 - Detector activation, no fire - unintentional	2727 East VERNON VERNON CA 90058	2727 East VERNON Avenue	E52		
09/25/21	LAC21305102	ALRWFR	611 - Dispatched and cancelled en route	2825 East 44TH VERNON CA 90058	2825 East 44TH Street			

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
09/25/21	LAC21305181	ALRWF	611 - Dispatched and cancelled en route	3700 26TH VERNON CA 90023	3700 26TH Street	E52		
09/25/21	LAC21305803	TCB	300 - Rescue, EMS incident, other	2045 East VERNON VERNON CA 90058	2045 East VERNON Avenue	E52		
09/26/21	LAC21306145	ALRWF	900 - Special type of incident, other	4633 South DOWNEY VERNON CA 90058	4633 South DOWNEY Road	E13		
09/26/21	LAC21306190	TCB	611 - Dispatched and cancelled en route	4720 DISTRICT VERNON CA 90058	4720 DISTRICT Boulevard			
09/26/21	LAC21306880	DB	321 - EMS call, excluding vehicle accident with injury	4010 East 26TH VERNON CA 90023	4010 East 26TH Street	S13		
09/26/21	LAC21306929	MISC1	611 - Dispatched and cancelled en route	MINERVA VERNON CA 90058	MINERVA Street	E52		
09/27/21	LAC21307201	STRC	151 - Outside rubbish, trash or waste fire	1930 East 51ST VERNON CA 90058	1930 East 51ST Street	E164		
09/27/21	LAC21307277	TCA	300 - Rescue, EMS incident, other	South PACIFIC VERNON CA 90058	South PACIFIC Boulevard	E52		
09/27/21	LAC21307556	ALRAR	700 - False alarm or false call, other	5508 South ALAMEDA VERNON CA 90058	5508 South ALAMEDA Street			
09/27/21	LAC21307574	CP	611 - Dispatched and cancelled en route	2670 East LEONIS VERNON CA 90058	2670 East LEONIS Boulevard	S13		
09/28/21	LAC21308347	ALRWF	900 - Special type of incident, other	5501 South DOWNEY VERNON CA 90058	5501 South DOWNEY Road	E13		
09/28/21	LAC21308546	INJB	321 - EMS call, excluding vehicle accident with injury	DISTRICT VERNON CA 90040	DISTRICT Boulevard	E163		
09/28/21	LAC21308779	CP	321 - EMS call, excluding vehicle accident with injury	3141 East 44TH VERNON CA 90058	3141 East 44TH Street	E52		
09/28/21	LAC21309141	ABDB	300 - Rescue, EMS incident, other	3200 FRUITLAND VERNON CA 90058	3200 FRUITLAND Avenue	E13		
09/28/21	LAC21309242	GRS	150 - Outside rubbish fire, other	2939 BANDINI VERNON CA 90023	2939 BANDINI Boulevard	E52		
09/29/21	LAC21309417	ALRWF	744 - Detector activation, no fire - unintentional	2050 East 49TH VERNON CA 90058	2050 East 49TH Street	E52		
09/29/21	LAC21309599	RUB	150 - Outside rubbish fire, other	26TH VERNON CA 90040	26TH Street	E27		0
09/29/21	LAC21309662	ALRWF	611 - Dispatched and cancelled en route	3700 26TH VERNON CA 90023	3700 26TH Street			
09/29/21	LAC21309900	EMS	321 - EMS call, excluding vehicle accident with injury	4438 South PACIFIC VERNON CA 90058	4438 South PACIFIC Boulevard	E52		

Alarm Date Time	Basic Incident Number (FD1)	Cad Initial Cad Incident Type Description	Incident Type	Address	Basic Incident Full Street Address	Basic First Arrived At Scene Apparatus ID	Basic Property Losses (FD1.35)	Basic Content Losses (FD1.36)
09/29/21	LAC21309940	UNC	321 - EMS call, excluding vehicle accident with injury	4505 BANDINI VERNON CA 90040	4505 BANDINI Boulevard	E27		
09/30/21	LAC21310663	INJA	300 - Rescue, EMS incident, other	East 51ST VERNON CA 90058	East 51ST Street	E52		
09/30/21	LAC21310712	ALRWF		5225 South SOTO VERNON CA 90058	5225 South SOTO Street	E13		
09/30/21	LAC21310732	ALRWFR	611 - Dispatched and cancelled en route	4444 AYERS VERNON CA 90023	4444 AYERS Avenue			
09/30/21	LAC21310970	ALRWF		5225 South SOTO VERNON CA 90058	5225 South SOTO Street	E13		
09/30/21	LAC21310995	ALRWF		5225 South SOTO VERNON CA 90058	5225 South SOTO Street			
09/30/21	LAC21311047	GRS	611 - Dispatched and cancelled en route	South DOWNEY VERNON CA 90058	South DOWNEY Road	E13		
09/30/21	LAC21311134	UNK		3200 East SLAUSON VERNON CA 90058	3200 East SLAUSON Avenue	E13		
Count: 165								

Los Angeles County Fire Department

CITY OF VERNON

September 2021 Incident Types and Totals

Cad Initial	Cad Incident Type Description	Basic Incident Type Code And Description (FD1.21)	Number of incidents	Property Loss	Content Loss	Acres Burned
Basic Incident Type Category (FD1.21): (None)						
	ALRA		2			
	ALRWF		7			
	ALRWFR		1			
	HYD		2			
	INVO		2			
	UNK		1			
			Total: 15	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 1 - Fire						
	GRS	118 - Trash or rubbish fire, contained	1			
	GRS	140 - Natural vegetation fire, other	2	\$30	0	
	GRS	150 - Outside rubbish fire, other	1			
	INVO	112 - Fires in structure other than in a building	1	\$0	0	
	MISC1	118 - Trash or rubbish fire, contained	1	\$0	0	
	MISC1	150 - Outside rubbish fire, other	1			
	MISC1	151 - Outside rubbish, trash or waste fire	1	\$0	0	
	MISC1	154 - Dumpster or other outside trash receptacle fire	1	\$500		
	RUB	150 - Outside rubbish fire, other	1			0
	RUB	151 - Outside rubbish, trash or waste fire	1			
	STRC	118 - Trash or rubbish fire, contained	1	\$0	0	
	STRC	151 - Outside rubbish, trash or waste fire	1			
	TCF	131 - Passenger vehicle fire	1	\$15,000	3,000	
	TREE	143 - Grass fire	1	\$300		
	VEH	130 - Mobile property (vehicle) fire, other	1	\$1,000		
	VEH	131 - Passenger vehicle fire	1	\$4,000	300	
			Total: 17	Total: \$20,830	Total: 3,300	Total: 0
Basic Incident Type Category (FD1.21): 3 - Rescue & Emergency Medical Service Incident						
	ABDA	321 - EMS call, excluding vehicle accident with injury	2			
	ABDB	300 - Rescue, EMS incident, other	1			
	ABDB	321 - EMS call, excluding vehicle accident with injury	1			
	ALRWF	321 - EMS call, excluding vehicle accident with injury	1			
	ARREST	321 - EMS call, excluding vehicle accident with injury	1			

Cad Initial Cad Incident Type Description	Basic Incident Type Code And Description (FD1.21)	Number of incidents	Property Loss	Content Loss	Acres Burned
ASSLTB	320 - Emergency medical service, other	1			
BEHAVB	321 - EMS call, excluding vehicle accident with injury	1			
BLEEDB	321 - EMS call, excluding vehicle accident with injury	1			
CP	321 - EMS call, excluding vehicle accident with injury	4			
CVA	321 - EMS call, excluding vehicle accident with injury	1			
DB	300 - Rescue, EMS incident, other	2			
DB	321 - EMS call, excluding vehicle accident with injury	3			
EMS	320 - Emergency medical service, other	1			
EMS	321 - EMS call, excluding vehicle accident with injury	7			
INJA	300 - Rescue, EMS incident, other	1			
INJA	321 - EMS call, excluding vehicle accident with injury	2			
INJB	300 - Rescue, EMS incident, other	1			
INJB	321 - EMS call, excluding vehicle accident with injury	1			
OD	321 - EMS call, excluding vehicle accident with injury	1			
SICKA	321 - EMS call, excluding vehicle accident with injury	6			
SICKB	300 - Rescue, EMS incident, other	2			
SICKB	321 - EMS call, excluding vehicle accident with injury	2			
SZR	321 - EMS call, excluding vehicle accident with injury	2			
TCA	300 - Rescue, EMS incident, other	3			
TCA	320 - Emergency medical service, other	1			
TCA	321 - EMS call, excluding vehicle accident with injury	3			
TCA	322 - Motor vehicle accident with injuries	1			
TCB	300 - Rescue, EMS incident, other	2			
TCB	321 - EMS call, excluding vehicle accident with injury	5			
TCB	322 - Motor vehicle accident with injuries	1			
TCP	300 - Rescue, EMS incident, other	1			
TCP	321 - EMS call, excluding vehicle accident with injury	2			
TCP	322 - Motor vehicle accident with injuries	1			
UNC	321 - EMS call, excluding vehicle accident with injury	8			
		Total: 73	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 4 - Hazardous Condition (No Fire)					
INVO	400 - Hazardous condition, other	1			
WIRES	444 - Power line down	1			
		Total: 2	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 5 - Service Call					
ALRWF	522 - Water or steam leak	1			

Cad Initial Cad Incident Type Description	Basic Incident Type Code And Description (FD1.21)	Number of incidents	Property Loss	Content Loss	Acres Burned
PA	550 - Public service assistance, other	1			
		Total: 2	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 6 - Good Intent Call					
ALRA	600 - Good intent call, other	5			
ALRA	611 - Dispatched and cancelled en route	3			
ALREMS	600 - Good intent call, other	1			
ALRWF	600 - Good intent call, other	3			
ALRWF	611 - Dispatched and cancelled en route	3			
ALRWFR	611 - Dispatched and cancelled en route	4			
ASSLTB	600 - Good intent call, other	1			
CP	611 - Dispatched and cancelled en route	1			
DB	611 - Dispatched and cancelled en route	1			
GRS	611 - Dispatched and cancelled en route	1			
INVO	600 - Good intent call, other	1			
INVO	611 - Dispatched and cancelled en route	1			
MISC1	600 - Good intent call, other	2			
MISC1	611 - Dispatched and cancelled en route	1			
TCA	600 - Good intent call, other	1			
TCA	611 - Dispatched and cancelled en route	1			
TCB	611 - Dispatched and cancelled en route	1			
TCP	600 - Good intent call, other	1			
		Total: 32	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 7 - False Alarm & False Call					
ALRA	700 - False alarm or false call, other	1			
ALRA	730 - System malfunction, other	1			
ALRA	733 - Smoke detector activation due to malfunction	1			
ALRA	735 - Alarm system sounded due to malfunction	4			
ALRA	744 - Detector activation, no fire - unintentional	2			
ALRAR	700 - False alarm or false call, other	1			
ALRAR	735 - Alarm system sounded due to malfunction	1			
ALRMAN	744 - Detector activation, no fire - unintentional	1			
ALRWF	735 - Alarm system sounded due to malfunction	3			
ALRWF	741 - Sprinkler activation, no fire - unintentional	1			
ALRWF	744 - Detector activation, no fire - unintentional	1			
ALRWFR	700 - False alarm or false call, other	1			
ALRWFR	731 - Sprinkler activation due to malfunction	1			

Cad Initial Cad Incident Type Description	Basic Incident Type Code And Description (FD1.21)	Number of incidents	Property Loss	Content Loss	Acres Burned
HYD	700 - False alarm or false call, other	1			
INVI	735 - Alarm system sounded due to malfunction	1			
INVO	700 - False alarm or false call, other	1			
		Total: 22	Total: \$0	Total: 0	Total: 0
Basic Incident Type Category (FD1.21): 9 - Special Incident Type					
ALRWF	900 - Special type of incident, other	2			
		Total: 2	Total: \$0	Total: 0	Total: 0
		Total: 165	Total: \$20,830	Total: 3,300	Total: 0

City Council Agenda Item Report

Agenda Item No. COV-833-2021

Submitted by: Donna Aggers

Submitting Department: Police Department

Meeting Date: November 16, 2021

SUBJECT

Police Department Activity Report

Recommendation:

Receive and file the September 2021 Report

Background:

The Vernon Police Department's activity report consists of activity during the specified reporting period, including a summary of calls for service, and statistical information regarding arrests, traffic collisions, stored and impounded vehicles, recovered stolen vehicles, the number of citations issued, and the number of reports filed.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. [Police Department Activity Report - September 2021](#)

VERNON POLICE DEPARTMENT

Department Activity Report

First Date: 09/01/2021

Jurisdiction: VERNON

Last Date: 09/30/2021

<i>Department</i>	<i>Complaint Type</i>	<i>Description</i>	<i>All Units</i>	<i>Primary Unit</i>
VPD				
	10-6	OFFICER IS 10-6 C7,961,962,10-10, WASH, EQUIPM	237	231
	10-96C	10-96 CHARLES (CITY HALL SECURITY CHECK)	13	13
	10-96H	PICK UP THE JAIL PAPER WORK FROM HP JAIL	2	2
	140	SUPPLEMENTAL REPORT	1	1
	20001	INJURY HIT AND RUN	4	1
	20002	NON-INJURY HIT AND RUN	5	2
	20002R	NON-INJURY HIT AND RUN REPORT	35	21
	207	KIDNAPPING	5	1
	211R	ROBBERY REPORT	2	1
	211S	SILENT ROBBERY ALARM	4	1
	242	BATTERY	3	1
	242R	BATTERY REPORT	5	3
	273.5	DOMESTIC VIOLENCE	13	3
	314	INDECENT EXPOSURE	5	1
	415	DISTURBING THE PEACE	39	14
	417	BRANDISHING A WEAPON	15	4
	422R	TERRORIST THREATS REPORT	1	1
	459	BURGLARY	15	3
	459A	AUDIBLE BURGLARY ALARM	311	153
	459R	BURGLARY REPORT	19	13
	459S	SILENT BURGLARY ALARM	26	12
	459VR	BURGLARY TO A VEHICLE REPORT	7	3
	470R	FORGERY REPORT	1	1
	484	PETTY THEFT	22	7
	484R	PETTY THEFT REPORT	12	9
	487	GRAND THEFT	2	1
	487R	GRAND THEFT REPORT	10	7
	586	PARKING PROBLEM	72	57
	594	VANDALISM	12	4
	594R	VANDALISM REPORT	22	12
	602	TRESPASS	62	22
	653MR	ANNOYING PHONE CALLS REPORT	1	1
	901	UNKNOWN INJURY TRAFFIC COLLISION	2	1
	901T	INJURY TRAFFIC COLLISION	18	8
	901TR	INJURY TRAFFIC COLLISION REPORT	10	5
	902T	NON-INJURY TRAFFIC COLLISION	83	48
	909C	TRAFFIC CONTROL	1	1
	909E	TRAFFIC ENFORCEMENT	8	6
	909T	TRAFFIC HAZARD	8	6
	911	911 MISUSE / HANGUP	8	5
	911A	CONTACT THE REPORTING PARTY	35	23
	911NR	911 CALL NO RESPONSE REQUIRED	1	1
	917A	ABANDONED VEHICLE	13	10
	925	SUSPICIOUS CIRCUMSTANCES	108	46
	A187	ATTEMPT MURDER	7	1
	A211R	ATTEMPT ROBBERY REPORT	1	1
	A459R	ATTEMPT BURGLARY REPORT	6	2

VERNON POLICE DEPARTMENT

Department Activity Report

First Date: 09/01/2021

Jurisdiction: VERNON

Last Date: 09/30/2021

Department	Complaint Type	Description	All Units	Primary Unit
VPD	A459VR	ATTEMPT BURGLARY TO A VEHICLE REPORT	1	1
	A484	ATTEMPT PETTY THEFT	2	1
	A484R	ATTEMPT PETTY THEFT REPORT	1	1
	AGTAR	ATTEMPT GRAND THEFT AUTO REPORT	2	1
	ASSISTFD	ASSIST FIRE DEPARTMENT	58	31
	BOSIG	BROKEN SIGNAL OR LIGHT	1	1
	BOVEH	BROKEN DOWN VEHICLE	30	21
	CIVIL	CIVIL MATTER	3	3
	CODE5	SURVEILLANCE/STAKE-OUT	2	1
	COP	COP DETAIL	11	9
	DET	DETECTIVE INVESTIGATION	36	19
	DETAIL	DETAIL	7	5
	DPTAST	DEPARTMENTAL ASSIST	20	9
	DUI	DRIVING UNDER THE INFLUENCE	3	2
	FILING	OFFICER IS 10-6 REPORT WRITING	132	129
	FOUND	FOUND PROPERTY REPORT	6	4
	FU	FOLLOW UP	11	8
	GTA	GRAND THEFT AUTO	2	1
	GTAR	GRAND THEFT AUTO REPORT	31	23
	HBC	HAILED BY A CITIZEN	17	11
	ILLDPG	ILLEGAL DUMPING	3	1
	ILLDPG RPT	ILLEGAL DUMPING REPORT	2	2
	KTP	KEEP THE PEACE	3	1
	LOCATE	LOCATED VERNON STOLEN VEHICLE / PLATES VI	3	3
	LOJACK	LOJACK HIT	4	3
	LPR	LICENSE PLATE READER	6	5
	MISPR	MISSING PERSON REPORT	2	1
	MR60	MISC REPORT	1	1
	PANIC ALARM	PANIC ALARM/DURESS ALARM	7	3
	PAPD	PUBLIC ASSIST-POLICE	25	13
	PATCK	PATROL CHECK	368	315
	PEDCK	PEDESTRIAN CHECK	62	34
	PLATE	LOST OR STOLEN PLATES REPORT	6	4
	PRSTRAN	PRISONER TRANSPORTED	8	6
	REC	RECOVERED STOLEN VEHICLE IN THE FIELD	55	19
	RECKLESS DF	RECKLESS DRIVING (23103)	7	5
	REPO	REPOSSESSION	1	1
	ROADRAGE	ROAD RAGE	1	1
	RR	RAIL ROAD PROBLEM	4	3
	SHOTS HEAR	SHOTS HEARD	3	1
	SPEED	SPEED CONTEST OR SPEEDING (23109)	21	7
	SRMET	SRMET DETAIL	2	2
	TRAFFIC STO	TRAFFIC STOP	175	114
	TRAINING	TRAINING TEST CALL	4	2
	UNATTACHED	UNATTACHED TRAILER	9	7
	VCK	VEHICLE CHECK	187	160
	VEH RELEASE	VEHICLE RELEASE	7	6

VERNON POLICE DEPARTMENT

Department Activity Report

First Date: 09/01/2021

Jurisdiction: VERNON

Last Date: 09/30/2021

<i>Department</i>	<i>Complaint Type</i>	<i>Description</i>	<i>All Units</i>	<i>Primary Unit</i>
VPD				
	VIDEOCHECK	VIDEO EQUIPMENT CHECK (10-96 V)	1	1
	VMCVIO	VERNON MUNICIPAL CODE VIOLATION	3	2
	WARRANT	WARRANT ARREST	1	1
	WELCK	WELFARE CHECK	79	41
<i>Department:</i>			2728	1816
<i>Overall:</i>			2728	1817

VERNON POLICE DEPARTMENT
Police Activity Report

Period Ending: 09/30/21

TRAFFIC COLLISIONS

	<u>NO.</u>
TOTAL	34
NON-INJURY	21
INJURY	13
Persons Injured	14
Pedestrian	1
Fatalities	0
City Property Damage	6
Hit & Run (Felony)	0
Hit & Run (Misdemeanor)	12

PROPERTY RECOVERED

VEHICLES: \$501,200

VEHICLES STORED

Unlicensed Driver/Impounded Vehicle	11
Unattached Trailer	0
Abandoned/Stored Vehicle	19
Traffic Hazard	0

PROPERTY RECOVERED FOR

OTHER DEPARTMENTS

VEHICLES: \$58,598

CITATIONS

Citations Iss (Prisoner Release)	37
Citations Iss (Other Violations)	0
Parking	119
Hazardous	28
Non-Hazardous	28
Citations Iss (Moving)	56
Citations Iss (Total)	175

CASES CLEARED BY ARREST

AR21-260	CR21-1496	10851 VC	AR21-282	CR21-1614	20002 VC
AR21-261	CR21-1496	10851 VC	AR21-286	CR21-1631	664/459 PC
AR21-262	CR21-1501	10851 VC			
AR21-264	CR21-1519	23247(E) VC			
AR21-265	CR21-1524	23247(E) VC			
AR21-266	CR21-1543	11364 HS			
AR21-268	CR21-1556	459 PC			
AR21-270	CR21-1558	594 PC			
AR21-272	CR21-1566	273.5 PC			
AR21-273	CR21-1578	69 PC			
AR21-276	CR21-1586	602 PC			
AR21-278	CR21-1589	10851(A) VC			
AR21-279	CR21-1590	11364 HS			
AR21-280	CR21-1594	148 PC			
AR21-281	CR21-1606	243(E)1 PC			

VERNON POLICE DEPARTMENT
REPORT FOR PERSONS ARRESTED
 PERIOD ENDING: 09/30/2021

ADULT FELONY ARRESTS AND DISPOSITIONS			
	MALE	FEMALE	TOTAL
ARSON			
ASSAULT			
BURGLARY (& ATTEMPTED)	2		
CORPORAL INJURY ON SPOUSE/COHABITANT	1		
DRIVING UNDER THE INFLUENCE w/ INJURY			
FORGERY			
GRAND THEFT: AUTO (& ATTEMPTED)	4		
GRAND THEFT: PROPERTY (& ATTEMPTED)			
PAROLE HOLD			
POSSESSION OF FIREARM			
RESISTING/OBSTRUCTING	1		
VANDALISM			
WARRANT (VERNON)	1		
WARRANT (OUTSIDE AGENCY)			
TOTAL FELONY ARRESTS	9	0	9

ADULT MISDEMEANOR ARRESTS AND DISPOSITIONS			
	MALE	FEMALE	TOTAL
ASSAULT			
BATTERY	1		
CARRY LOADED FIREARM PERSON/VEH			
CARRYING A DIRK/DAGGER			
DRIVING WITH SUSPENDED LICENSE			
DUI	3		
HIT/RUN	1		
OPERATE VEHICLE W/O INTERLOCK DEV	2		
POSSESSION OF NARCOTICS			
POSSESSION OF PARAPHERNALIA	2		
POSSESSION OF STOLEN PROPERTY			
RECKLESS DRIVING			
RESISTING/OBSTRUCTING	1		
TRESPASSING	1		
VANDALISM	1		
VIOLATE COURT ORDER			
WARRANT (OUTSIDE AGENCY)			
WARRANT (VERNON)	6		
TOTAL MISD. ARRESTS	18	0	18

JUVENILES DETAINED --- FELONY AND MISDEMEANOR			
	MALE	FEMALE	TOTAL
BURGLARY			0
CARRY LOADED FIREARM IN PUBLIC			0
ROBBERY			0
VANDALISM			0
WARRANT			0
TOTAL JUVENILES DET.	0	0	0

TOTAL FELONY ARRESTS (ADULT) TO DATE:	99
TOTAL MISDEMEANOR ARRESTS (ADULT) TO DATE:	182
TOTAL JUVENILES DETAINED (FELONY AND MISDEMEANOR) TO DATE:	
TOTAL ARRESTS AND DETAINED JUVENILES (FELONY AND MISDEMEANOR) TO DATE:	281

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/01/2021

Jurisdiction: VERNON

Last Date: 09/01/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time						
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210917187												
CITE			09/01/2021	07:42:20								
VOID			VCK		2522 E 37TH, VERNON							
			VPD	HERNANDEZ,MIG	*40W				07:42:20			09:01:58
				MR C TOW	MR C TOW	08:05:53	08:06:08	08:50:43				09:01:58
20210917215												
VREC			09/01/2021	13:25:02	T-Mobile USA 888-662-4662 opt 4							
			REC		3240 BANDINI BL, VERNON							
			VPD	MADRIGAL,ALFOI	*26E		13:26:29	13:30:31				14:03:08
			VPD	FINO,MARCUS	31W		13:26:30	13:34:33				18:12:32
			VPD	HERNANDEZ,MIG	40W		13:30:23	13:38:04				13:50:09
			VPD	SWINFORD,PHILL	43			17:04:33				18:13:53
			VPD	RAMOS,JOSE	44		13:30:07	13:34:37				14:03:16
			VPD	HERRERA,GUSTAF	5D30		13:52:22	14:02:49				18:13:46
			VPD	ENCINAS,ANTHOI	5D31		13:52:22	14:02:51				17:40:28
			VPD	VELEZ,MARISSA	5D34		13:52:23	14:02:53				17:40:28
			VPD	OURIQUE,CARLO	5D35		13:52:23	14:02:55				18:13:44
			VPD	MARTINEZ,GABRI	S5		13:30:16	13:33:58				14:03:05
				USTOW	US TOW	17:30:31	17:32:36	17:56:57				18:13:39
20210917221												
RPT			09/01/2021	15:26:45	STEEL SERVICES							
			PLATE		5637 S DISTRICT BL, VERNON							
			VPD	MADRIGAL,ALFOI	*26E	15:29:49	15:30:25	15:35:06				16:04:04
			VPD	FINO,MARCUS	31W		16:25:27	16:36:03				17:15:09
20210917224												
VREC			09/01/2021	15:39:07								
1015			REC		5015 PACIFIC BL, VERNON							
RPT												
			VPD	GODOY,RAYMON	*32E	15:41:02	15:41:37	15:47:02				20:05:03
			VPD	MADRIGAL,ALFOI	26E			16:04:06				17:06:02
			VPD	HERNANDEZ,MIG	40W			15:46:33				20:36:58
												23:20:52

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/01/2021

Jurisdiction: VERNON

Last Date: 09/01/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210917224																				
VREC			09/01/2021		15:39:07															
1015			REC				5015 PACIFIC BL, VERNON													
RPT																				
						VPD	SWINFORD,PHILL		43				15:50:02							17:04:33
						VPD	RAMOS,JOSE		44	15:41:04		15:41:39	15:49:06							18:20:18
							MR C TOW				MR C TOW		17:12:54	17:31:06						18:08:20
						VPD	MARTINEZ,GABRI				S5		15:42:55							17:30:35
20210917225																				
RPT			09/01/2021		15:39:49		MELISSA													
							2750 FRUITLAND AV, VERNON													
						VPD	FINO,MARCUS				*31W		15:41:19	15:43:46						16:25:25
20210917234																				
RPT			09/01/2021		18:58:08															
VREC			GTAR				2150 E 25TH, VERNON													
						VPD			*44	19:03:00		19:03:18	19:15:57							21:08:52
						VPD	VASQUEZ,LUIS				32E		20:05:06	20:13:23						20:39:31
							MR C TOW				MR C TOW	20:44:53	20:45:34	20:56:45						21:08:52
20210917237																				
RPT			09/01/2021		21:05:30		WEST COAST DISTRIBUTION													
							2602 E 37TH, VERNON													
						VPD					*44	21:08:56		21:11:42						21:44:42
20210917241																				
VREC			09/01/2021		22:32:19															
			REC				5563 ALCOA AV, VERNON													
						VPD	VASQUEZ,LUIS				*32E			22:32:20						23:11:03
							USTOW				US TOW	22:49:40	22:49:50	23:02:08						23:11:05

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/02/2021

Jurisdiction: VERNON

Last Date: 09/02/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210917273																			
VREC			09/02/2021	09:21:48	SUNNY SUNGLASSES														
			REC		3569 E VERNON AV, VERNON														
						VPD	GODOY,RAYMON	*40W	09:22:27	09:22:49	09:24:25								11:36:43
						VPD	SALDANA,CARLO	43E		09:26:59	09:28:46								10:42:46
						VPD	NEWTON,TODD	44		10:13:25	10:20:43								10:32:29
						VPD	HERNANDEZ,EDV	5D32		09:27:39	09:30:23								09:33:36
						VPD	VELEZ,MARISSA	5D34		09:27:42	09:30:26								09:33:41
						VPD	MARTINEZ,GABRI	S5			09:39:33								10:42:56
20210917276																			
RPT			09/02/2021	10:40:49	APPLE FABRICS														
			A459R		1945 E 55TH, VERNON														
						VPD	SALDANA,CARLO	*43E	10:43:24	10:43:26									10:44:16
						VPD	NEWTON,TODD	44		10:44:12	10:47:31								11:22:56
20210917284																			
RPT			09/02/2021	13:29:22															
			242R		4903 S SANTA FE AV, VERNON														
						VPD	NEWTON,TODD	*44			13:31:15								14:19:10
20210917292																			
RPT			09/02/2021	17:19:46	LAT														
			GTAR		2618 FRUITLAND AV, VERNON														
						VPD	SALDANA,CARLO	*43E	17:26:08	17:26:09	17:30:20								18:56:17
20210917301																			
VREC			09/02/2021	22:08:17															
			REC		E 48TH // LOMA VISTA AV, VERNON														
						VPD	CAM,PATRICK	*20E			22:08:17								22:46:26
						VPD	VASQUEZ,LUIS	32W			22:12:59								22:24:52
						VPD	LANDA,RAFAEL	44	22:09:27	22:09:30	22:23:11								22:24:57
20210917303																			

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/02/2021

Last Date: 09/02/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time				
								Dispatch	Enroute	OnScene	Depart	Arrive
20210917303												
1015			09/02/2021 22:46:18		TRAFFIC STOP	UNKNOWN	2323 E VERNON AV, VERNON					
RPT												
						VPD CAM,PATRICK	*20E			22:46:28		00:57:37
						VPD VASQUEZ,LUIS	32W	22:48:43	22:48:46	22:49:15		23:56:37

Department: VPD
 OCA Number: CR21-1506
 RMS Juris: CA0197300

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/03/2021

Jurisdiction: VERNON

Last Date: 09/03/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210917323																			
VI			09/03/2021	09:08:28		VERIZON WIRELESS 1-800-451-5242													
FI			484			S SOTO // 37TH, VERNON													
						VPD NEWTON,TODD	*40W	09:09:23	09:09:52	09:14:34									10:48:31
						VPD	32	09:09:27	09:09:54	09:13:25									10:48:26
						VPD CERDA,EUGENIO	43E			09:21:32									10:36:47
						VPD MARTINEZ,GABRI	S5		09:12:28	09:15:37									10:48:34
						VPD VELEZ,MARISSA	T8	09:23:59	09:29:40										10:19:26
						USTOW	US TOW			10:41:19									10:48:23
20210917334																			
RPT			09/03/2021	11:50:04		T-Mobile USA 888-662-4662 opt 4													
			20002R			S SANTA FE AV // VERNON AV, VERNON													
						VPD GODOY,RAYMON	*32	12:06:38	12:07:49	12:10:23									12:39:05
						VPD NEWTON,TODD	40W			12:10:28									12:39:06
20210917339																			
RPT			09/03/2021	13:17:41		T-Mobile USA 888-662-4662 opt 4													
VS			901T			2640 E 37TH, VERNON													
OR																			
						VPD CERDA,EUGENIO	*43E	13:19:06	13:19:28	13:21:43									13:46:58
						VPD NEWTON,TODD	40W		13:24:45	13:26:40									14:40:39
						MR C TOW	MR C TOW	13:44:39	13:44:40	14:25:00									14:40:40
20210917345																			
VS			09/03/2021	14:28:52		JACOB FARM													
			917A			2145 E 49TH, VERNON													
						VPD CERDA,EUGENIO	*43E		14:42:28	14:45:56									15:09:39
						USTOW	US TOW	14:47:39	14:47:56	14:58:43									15:09:40
20210917357																			
VREC			09/03/2021	17:51:42															
RPT			REC			4305 S SANTA FE AV, VERNON													
						VPD CERDA,EUGENIO	*43E	17:58:52	17:58:52										18:00:14

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/03/2021

Last Date: 09/03/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Address	Unit Time					
						Dispatch	Enroute	OnScene	Depart	Arrive	Remove
20210917357											
VREC			09/03/2021	17:51:42							
RPT			REC		4305 S SANTA FE AV, VERNON						
				VPD LUCAS,JASON		22		18:46:30			19:51:44
				VPD GODOY,RAYMON		32	18:16:04	18:21:06		18:33:25	
				VPD NEWTON,TODD		40W		18:00:12		18:43:17	
20210917363											
RPT			09/03/2021	19:51:57	ARCADIA INC						
			487R		2403 E VERNON AV, VERNON						
				VPD CAM,PATRICK		*20W		20:05:50			20:15:20

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/04/2021

Jurisdiction: VERNON

Last Date: 09/04/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time							
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive
20210917393													
RPT			09/04/2021	10:23:08									
VREC			REC		4501 DOWNEY RD, VERNON								
						VPD	NEWTON,TODD	*44			10:24:48		11:27:12
							MR C TOW	MR C TOW	10:36:13	10:36:19	10:43:33		11:27:13
20210917413													
RPT			09/04/2021	15:28:26									
			GTAR		ALAMEDA // 37TH, VERNON								
						VPD	VELASQUEZ,RICH	*47			15:28:26		16:28:38
						VPD	ARANA,ANDRE	32W	15:29:39	15:33:46			16:28:38
20210917415													
VREC			09/04/2021	17:19:37									
			LOCATE		LAPD SOUTHWEST WESTERN // FLORENCE, LOS ANGELES								
20210917422													
RPT			09/04/2021	20:06:15									
			A187		HPPD MENENDEZ 5981 MAYWOOD AV, VERNON								
						VPD	MACIEL,CYNTHIA	*40E	20:09:44	20:10:20	20:14:02		02:31:09
						VPD	CAM,PATRICK	20	20:09:45	20:10:22	20:16:27		23:19:27
						VPD	FLORES,TERESA	43W		20:34:16	21:28:22		22:04:18
						VPD	HERRERA,GUSTAF	5D30			22:37:20		01:26:47
						VPD	ENCINAS,ANTHONI	5D31			22:37:14		01:26:44
						VPD	HERNANDEZ,EDV	5D32			22:37:17		01:26:49
						VPD	LUCAS,JASON	XS	20:10:50	20:21:49			01:29:22
20210917424													
RPT			09/04/2021	20:38:36									
			902T		3481 RANDOLPH, VERNON								
						VPD	CAM,PATRICK	*20			20:38:41		21:50:55

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/06/2021

Jurisdiction: VERNON

Last Date: 09/06/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210917497																				
RPT			09/06/2021	00:28:08		FLORES DESIGN														
			GTAR			4618 PACIFIC BL, VERNON														
						VPD FLORES,TERESA	*32E	00:29:00		00:29:01										
						VPD MACIEL,CYNTHIA	26W			00:30:13	00:32:42									01:25:37
20210917504																				
VS			09/06/2021	04:38:49																
RPT			VCK			5107 S DISTRICT BL, VERNON														
						VPD FLORES,TERESA	*32E				04:38:49									05:16:36
						MR C TOW	MR C TOW	04:56:04		04:56:04	05:10:00									05:16:36
20210917533																				
VI			09/06/2021	11:21:16		QUALITY LA														
			586			5001 PACIFIC BL, VERNON														
						VPD ARANA,ANDRE	*31W	11:21:47		11:22:05	11:30:14									12:18:45
						USTOW	US TOW			11:49:25	12:06:51									12:18:45
20210917539																				
VREC			09/06/2021	12:36:16		LAPD NEWTON/ US TOW														
			LOCATE			1951 STAUNTON, VERNON														
20210917574																				
ADV			09/06/2021	23:26:19																
RPT			TRAFFIC STOP			MILES // CLARENDON, VERNON														
						VPD FLORES,TERESA	*31W				23:26:19									23:50:53
						VPD SWINFORD,PHILL	44			23:26:25	23:29:26									23:50:54

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/07/2021

Jurisdiction: VERNON

Last Date: 09/07/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time						
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210917580												
VS			09/07/2021 04:33:18									
1015			TRAFFIC STOP		S SANTA FE AV // 49TH, VERNON							
RPT												
				VPD FLORES,TERESA		*31W			04:33:18			06:32:04
				VPD SWINFORD,PHILL		44	04:33:20	04:36:00				06:13:30
					MR C TOW	MR C TOW	05:03:46	05:15:16				06:32:08
20210917581												
RPT			09/07/2021 05:46:29		HUXTABLES KITCHEN							
			459R		2080 E 49TH, VERNON							
				VPD CERDA,PAUL,JR		*40E	05:48:05	05:56:24				06:58:27
				VPD SWINFORD,PHILL		44		06:27:17				06:58:27
20210917584												
RPT			09/07/2021 06:55:44		HANNIBAL							
			GTAR		2332 E 38TH, VERNON							
				VPD		*40W	06:58:04	06:58:05	07:10:34			08:04:56
20210917589												
RPT			09/07/2021 07:32:33		EB BRADLEY							
			484R		5602 BICKETT, VERNON							
				VPD MADRIGAL,ALFOI		*32E	07:35:30	07:35:30	07:39:47			09:11:58
20210917600												
RPT			09/07/2021 10:43:25		ASAMO							
			GTAR		3007 BANDINI BL, VERNON							
				VPD ZOZAYA,OSCAR		*44	10:47:31	10:48:04	11:17:25			12:51:23
20210917607												
RPT			09/07/2021 11:54:11		WEST COAST DISTRIBUTION							
			459VR		2602 E 37TH, VERNON							
				VPD FINO,MARCUS		*40W	12:17:05	12:24:00				13:21:06
				VPD MADRIGAL,ALFOI		32E	12:25:47	12:42:46				13:01:24

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/09/2021

Jurisdiction: VERNON

Last Date: 09/09/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time							
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive
20210917721													
RPT			09/09/2021	02:56:39									
CITY			20002R		S ALAMEDA // 25TH, VERNON								
						VPD	VASQUEZ,LUIS	*38W			02:56:40		04:46:34
						VPD	SWINFORD,PHILL	43E			03:29:55		04:46:35
20210917732													
RPT			09/09/2021	07:41:34	WIPER CENTRAL								
			487R		4355 FRUITLAND AV, VERNON								
						VPD	SALDANA,CARLO	*26E	07:44:09		07:53:52		08:54:28
20210917738													
RPT			09/09/2021	09:01:34	GARMENT LINE								
			487R		3222 E WASHINGTON BL, VERNON								
						VPD	SALDANA,CARLO	*26E	09:05:01	09:05:25	09:10:56		10:12:21
						VPD	GODOY,RAYMON	31W			09:53:00		10:06:59
20210917768													
RPT			09/09/2021	16:40:18	FARMER JOHN								
			GTAR		3049 E VERNON AV, VERNON								
						VPD	GODOY,RAYMON	*31W	16:43:17		16:53:20		18:07:22
20210917773													
1015			09/09/2021	19:40:39	CLASSIC SLIPCOVERS								
CITE			925		4330 E DISTRICT BL, VERNON								
ADV													
RPT													
						VPD	CAM,PATRICK	*20E	19:43:01	19:43:37			19:43:54
						VPD	VASQUEZ,LUIS	38	19:43:02	19:43:39	19:52:09		20:17:18
						VPD	LANDA,RAFAEL	43W		19:43:52	19:58:23		20:17:17
						VPD	DISPATCH	DISP			20:17:28		20:32:46
20210917774													

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/10/2021

Jurisdiction: VERNON

Last Date: 09/10/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210917846																			
RPT			09/10/2021	22:07:20	AMPM		3278 E SLAUSON AV, VERNON												
			594R																
						VPD	REDONA,BRYAN	*40W	22:09:41	22:09:41									22:10:43
						VPD	MACIEL,CYNTHIA	38E	22:10:41	22:10:41	22:11:27								22:32:41
						VPD	DISPATCH	DISP			22:32:47								22:36:39
20210917849																			
RPT			09/10/2021	22:28:39	APPLE FABRICS		1945 E 55TH, VERNON												
			A459R																
						VPD	REDONA,BRYAN	*40W	22:34:45	22:34:50	22:36:17								23:46:57
						VPD	CAM,PATRICK	20	22:40:41	22:40:41	22:43:37								23:33:37
						VPD	MACIEL,CYNTHIA	38E	22:34:46	22:34:52	22:40:54								23:37:23
						VPD	LANDA,RAFAEL	XS	22:40:42	22:40:42	22:43:39								23:59:34

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/11/2021

Jurisdiction: VERNON

Last Date: 09/11/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time				
								Dep	Officer	Unit	Dispatch	Enroute
20210917857												
CKOK			09/11/2021	00:15:53	AMPM							
RPT			SPEED		E SLAUSON AV // ALCOA AV, VERNON							
						VPD MACIEL,CYNTHIA	*38E	00:16:43	00:16:49	00:19:55		00:39:26
						VPD CAM,PATRICK	20	00:16:45	00:16:46	00:20:46		00:38:36
						VPD REDONA,BRYAN	40W		00:21:12	00:23:34		00:39:26
											Department	OCA Number
											VPD	CR21-1552
												RMS Juris
												CA0197300
20210917881												
RPT			09/11/2021	08:47:19	FARHAN ENTERPRISES							
			594R		2916 S SANTA FE AV, VERNON							
						VPD ARANA,ANDRE	*26W	08:49:39	08:49:59	08:55:06		09:22:15
											Department	OCA Number
											VPD	CR21-1553
												RMS Juris
												CA0197300
20210917891												
VREC			09/11/2021	10:03:34								
VS			REC		3269 E 44TH, VERNON							
						VPD SALDANA,CARLO	*41			10:03:34		11:01:54
						USTOW	US TOW	10:27:30		10:34:58		11:01:54
											Department	OCA Number
											VPD	CR21-1554
												RMS Juris
												CA0197300
20210917911												
RPT			09/11/2021	17:50:54	AMERICAN SELF STORAGE							
			487R		4250 S ALAMEDA, VERNON							
						VPD ARANA,ANDRE	*26W			17:52:00		18:31:11
											Department	OCA Number
											VPD	CR21-1554
												RMS Juris
												CA0197300
20210917912												
RPT			09/11/2021	18:07:24	ROC TRUCKING							
			459R		4154 BANDINI BL, VERNON							
						VPD MANNINO,NICHOI	*31E	18:10:00	18:10:01	18:15:00		18:56:30
											Department	OCA Number
											VPD	CR21-1555
												RMS Juris
												CA0197300
20210917920												
1015			09/11/2021	22:01:04	LASPEZ INC							
RPT			459A		2315 E 52D, VERNON							
						VPD FLORES,TERESA	*38W	22:03:11	22:03:13	22:09:04		00:13:16
						VPD CAM,PATRICK	20		22:05:24	22:07:58		23:41:16
						VPD MACIEL,CYNTHIA	40E		22:26:30	22:30:54		23:35:52

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/12/2021

Jurisdiction: VERNON

Last Date: 09/12/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time							
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive
20210917951													
RPT			09/12/2021	10:21:54									
1015			PEDCK		E 25TH // ALAMEDA, VERNON								
						VPD	CROSS,JEREMY	*S4			10:21:54		10:51:17
						VPD	SALDANA,CARLO	41W	10:22:06		10:25:53		11:14:41
						VPD	VELASQUEZ,RICH	44	10:22:43		10:22:59		11:10:52
20210917971													
VREC			09/12/2021	14:11:26	AT&T MOBILITY 800 635 6840 4								
			REC		SIERRA PINE AV // BANDINI BL, VERNON								
						VPD	ARANA,ANDRE	*26E	14:14:15	14:14:55	14:20:48		15:05:36
						VPD	MANNINO,NICHOI	38W		14:19:01	14:22:21		15:05:36
						VPD	VELASQUEZ,RICH	44	14:14:52		14:20:50		14:32:14
20210917978													
RPT			09/12/2021	17:20:50									
VREC			LPR		S SANTA FE AV // PACIFIC BL, VERNON								
						VPD	SALDANA,CARLO	*41W		17:21:35	17:23:58		18:32:39
						VPD	ARANA,ANDRE	26E			17:32:16		18:06:23
						VPD	MANNINO,NICHOI	38W	17:22:28		17:43:53		18:32:38
						VPD	CERDA,EUGENIO	43			17:43:55		18:32:39
							MR C TOW	MR C TOW	17:52:36	17:53:00	18:12:25		18:32:39
						VPD	CROSS,JEREMY	S4			17:22:07		18:03:56
20210917984													
RPT			09/12/2021	20:29:54	MIGUEL BAUTISTA								
			GTAR		E 57TH // 2ND, VERNON								
						VPD	CAM,PATRICK	*20W	20:31:25	20:31:26	20:47:40		21:37:41

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/14/2021

Jurisdiction: VERNON

Last Date: 09/14/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210918059																			
1015			09/14/2021	03:13:52	BODY COTE														
RPT			273.5		2900 S SUNOL DR, VERNON														
VS																			
						VPD FLORES,TERESA		*26E		03:15:57		03:21:24							06:40:59
						VPD FINO,MARCUS		31E		04:00:03									04:00:35
						VPD GODOY,RAYMON		31W		04:00:57		04:07:06							05:35:09
						VPD VILLEGAS,RICHA		41		03:18:26		03:21:21							04:37:29
						VPD SALDANA,CARLO		43W		03:15:59		03:21:19							03:59:45
						VPD MADRIGAL,ALFOI		44		04:27:57		04:33:44							05:07:55
						USTOW		US TOW	04:24:19	04:25:37		04:44:08							05:09:00
20210918066																			
RPT			09/14/2021	06:41:14	HPPD														
VI			20002R		RANDOLPH // RUGBY, HUNTINGTON PARK														
						VPD MADRIGAL,ALFOI		*44	06:44:04	06:44:05		06:54:31							07:57:38
						MR C TOW		MR C TOW	07:05:39	07:06:03		07:17:08							08:05:03
20210918075																			
RPT			09/14/2021	08:18:23	VICTOR														
OR			902T		2727 E VERNON AV, VERNON														
						VPD FINO,MARCUS		*31W	08:19:25	08:19:26		08:25:31							09:22:20
						VPD CAM,PATRICK		20E		08:19:48		08:21:39							08:36:52
						MR C TOW		MR C TOW	09:03:28	09:03:50		09:17:34							09:22:21
20210918077																			
RPT			09/14/2021	08:35:48															
VS	US TOW		901		S BOYLE AV // FRUITLAND AV, VERNON														
CITE																			
						VPD CAM,PATRICK		*20E		08:36:57		08:38:29							09:46:32
						VPD ZOZAYA,OSCAR		43E				09:02:01							09:39:59
						USTOW		US TOW	09:03:01	09:03:36									09:39:37
20210918083																			

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/14/2021

Jurisdiction: VERNON

Last Date: 09/14/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time						
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210918083												
VREC			09/14/2021	10:33:42								
			REC		3825 E WASHINGTON BL, VERNON							
						VPD	CAM,PATRICK	*20E	10:35:48	10:36:04		10:38:42
						VPD	ZOZAYA,OSCAR	43E		11:20:25	11:25:37	12:34:24
						VPD	MADRIGAL,ALFOI	44W	11:17:20	11:17:25		11:18:47
							MR C TOW	MR C TOW	11:49:12	11:49:42		11:54:04
							USTOW	US TOW		11:54:01	12:16:27	12:34:24
20210918089												
RPT			09/14/2021	11:32:44								
			PLATE		2110 E 51ST, VERNON							
						VPD	FINO,MARCUS	*31W			11:32:44	11:48:44
20210918094												
RPT			09/14/2021	11:57:41								
			FOUND		MCDONALDS 3737 S SOTO, VERNON							
						VPD	MADRIGAL,ALFOI	*44W	11:59:18	11:59:29	12:04:05	12:26:41

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/15/2021

Jurisdiction: VERNON

Last Date: 09/15/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210918132																			
VREC			09/15/2021	02:26:54	US TOW LOCATE		WASHINGTON // COMPTON, LOS ANGELES												
20210918141																			
RPT			09/15/2021	06:30:35	PRINCESS PAPER 459R		4555 EVERETT AV, VERNON												
						VPD VASQUEZ,LUIS	*44W	06:40:19	06:40:20	06:47:45									07:07:14
						VPD CAM,PATRICK	20E		06:53:20	07:19:31									08:51:25
						VPD GODOY,RAYMON	31E		07:13:13	07:39:28									07:56:45
20210918145																			
RPT			09/15/2021	07:10:52	HOUSE OF PRODUCE 902T		4561 48TH, VERNON												
						VPD GODOY,RAYMON	*31E	07:12:51											
						VPD HERNANDEZ,MIG	41W	07:13:37	07:13:58	07:27:36									08:20:18
20210918146																			
RPT			09/15/2021	07:24:36	LAOS OR		S ATLANTIC BL // DISTRICT BL, VERNON												
						VPD ZOZAYA,OSCAR	*43W	07:26:01	07:26:02	07:40:38									08:15:21
						MR C TOW	MR C TOW	07:42:09	07:45:14	07:53:26									08:15:20
20210918174																			
RPT			09/15/2021	15:51:22	LA COUNTY FIRE 901T		FRUITLAND AV // CUDAHY, VERNON												
						VPD GODOY,RAYMON	*31E	15:52:18	15:52:18	15:54:04									16:21:02
						VPD ZOZAYA,OSCAR	43W		15:58:42	16:10:18									16:18:48
20210918196																			
ASST			09/15/2021	22:28:41	LITTLE CINEMA RPT		2305 E 52D, VERNON S/A A												
						VPD VASQUEZ,LUIS	*40W		22:31:34	22:31:57									23:49:31

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/16/2021

Jurisdiction: VERNON

Last Date: 09/16/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time													
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp				
20210918205																					
VREC			09/16/2021	01:13:46		CITY WIDE TOW															
			REC			UNION PACIFIC // GAGE, COMMERCE															
							VPD RECORDS BUREAU			*RECD				01:14:38							01:41:50
20210918211																					
RPT			09/16/2021	03:57:21		GOLDEN WEST TRADING															
1015			484			4401 DOWNEY RD, VERNON															
							VPD CERDA,PAUL,JR			*43E		03:59:01		04:01:53							04:42:09
							VPD MADRIGAL,ALFOI			31		03:59:02		04:04:16							04:42:08
							VPD VASQUEZ,LUIS			40W				04:04:18							04:19:17
							VPD LANDA,RAFAEL			44		04:02:46		04:04:02							04:42:11
							VPD ESTRADA,IGNACI			S3				04:11:38							04:42:13
20210918217																					
VI			09/16/2021	06:14:00		PREMIER LAUNDRY															
RPT			917A			2037 E 38TH, VERNON															
							VPD VASQUEZ,LUIS			*40W	06:17:20	06:17:20		06:26:56							07:07:57
20210918224																					
RPT			09/16/2021	07:49:03																	
CITY			901TR			2800 S SOTO, VERNON															
VS																					
OR																					
							VPD SALDANA,CARLO			*40W				07:49:03							08:52:58
							VPD CAM,PATRICK			20E		07:52:26		07:57:53							09:02:34
							VPD NEWTON,TODD			41W				08:10:58							09:02:34
20210918247																					
RPT			09/16/2021	10:59:48		VERNON SALES															
			GTAR			1820 E 27TH, VERNON															
							VPD SALDANA,CARLO			*40W	11:04:46	11:05:04		11:06:14							12:56:28
20210918254																					

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/16/2021

Last Date: 09/16/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Unit Time						
					Code	Complaint	Address	Dispatch	Enroute	OnScene	Depart
		Dep	Officer	Unit							
20210918254											
RPT			09/16/2021	14:02:53	LEONARD MEAT CO						
1015			594		6160 MALBURG WY, VERNON						
			VPD	NEWTON,TODD	*41W	14:07:57	14:12:56			14:39:35	
			VPD	GODOY,RAYMON	31E	14:17:12	14:18:39			15:22:38	
			VPD	SALDANA,CARLO	40W	14:07:58	14:14:29			14:39:33	

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/17/2021

Jurisdiction: VERNON

Last Date: 09/17/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210918282																				
1015			09/17/2021	04:17:06		LITTLEJOHN REULAND														
RPT			459A			4575 PACIFIC BL, VERNON														
ADV																				
SOW																				
						VPD MADRIGAL,ALFOI	*20W	04:18:26	04:18:52	04:21:14										05:58:07
						VPD VASQUEZ,LUIS	40	04:18:28	04:18:54	04:23:17										05:19:33
						VPD LANDA,RAFAEL	44E			04:27:12										05:19:34
						VPD ESTRADA,IGNACI	S3		04:26:06	04:27:03										05:11:46
20210918286																				
RPT			09/17/2021	05:58:17		COLONIAL VANLINES														
			594R			5993 MALBURG WY, VERNON														
						VPD VASQUEZ,LUIS	*40	06:00:34	06:01:00	06:15:28										06:01:47
						VPD LANDA,RAFAEL	44E		06:04:05	06:08:28										06:28:00
																				06:28:00
20210918293																				
RPT			09/17/2021	08:30:33		AUL PIPE AND TUBE														
			484R			2701 S BONNIE BEACH PL, VERNON														
						VPD CERDA,EUGENIO	*43	08:33:36												08:35:27
						VPD GODOY,RAYMON	31W		08:42:10	08:48:25										09:26:41
						VPD SALDANA,CARLO	40E		08:35:38	08:41:51										09:26:32
20210918309																				
RPT			09/17/2021	11:33:51		AW CLOTHING														
			AGTAR			4719 S BOYLE AV, VERNON														
						VPD GODOY,RAYMON	*31W	11:38:33	11:40:47	12:08:30										12:51:58
						VPD NEWTON,TODD	41			12:25:27										12:51:58
20210918312																				
RPT			09/17/2021	12:37:37		CHARMAN MANF														
			ILLDPG RPT			5681 DOWNEY RD, VERNON														
						VPD SALDANA,CARLO	*40E	12:39:44	12:40:09	12:52:28										13:47:38

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/17/2021

Last Date: 09/17/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Address	Unit Time													
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp				
20210918323																			
1015			09/17/2021	15:04:01	M WEST TRANSPORTATION														
RPT	40E		602		2046 E 52D, VERNON														
CITE																			
					VPD NEWTON,TODD	*41	15:06:34	15:07:19	15:14:03										15:56:59
					VPD SALDANA,CARLO	40E		15:07:22	15:10:07										15:56:59
					VPD CERDA,EUGENIO	43			15:30:52										15:57:00

20210918328																			
RPT			09/17/2021	16:05:40	QX LOGISTICS														
			901TR		5685 ALCOA AV, VERNON														
					VPD CERDA,EUGENIO	*43	16:07:44	16:08:01	16:13:40										17:09:37
					VPD SALDANA,CARLO	40E		16:10:27	16:17:22								16:10:42		17:09:36

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/18/2021

Jurisdiction: VERNON

Last Date: 09/18/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time					
						Dispatch	Enroute	OnScene	Depart	Arrive	Remove
		Code	Complaint	Dep	Officer	Unit					
20210918356											
CITE			09/18/2021 08:07:46								
VI			UNATTACHEDTR		PACIFIC BL // LEONIS BL, VERNON						
RPT											
				VPD	CERDA,EUGENIO	*43		08:07:46			09:38:41
20210918371											
			09/18/2021 10:04:52		PICTURE THIS						
1015			594		5025 E SLAUSON AV, VERNON						
CITE											
				VPD	MANNINO,NICHOL	*38E	10:05:38		10:09:45		11:33:48
				VPD	NEWTON,TODD	41	10:05:40	10:11:03	10:14:50		10:47:47
				VPD	CERDA,EUGENIO	43			10:11:40		10:47:50
20210918372											
VREC			09/18/2021 10:52:40								
			TRAFFIC STOP		E VERNON AV // ALAMEDA, VERNON						
				VPD	GODOY,RAYMON	*31			10:52:47		11:50:54
				VPD	SALDANA,CARLO	40			10:53:07		13:12:00
				VPD	CERDA,EUGENIO	43			11:46:44		12:26:20
				VPD	CROSS,JEREMY	S4			10:53:23		11:04:06
20210918393											
1015			09/18/2021 22:39:29		UNKNOWN						
CITE			PATCK		2955 E VERNON AV, VERNON						
SOW											
RPT											
				VPD	REDONA,BRYAN	*43W			22:39:29		23:17:47
				VPD	ZOZAYA,OSCAR	44	22:42:17	22:42:19	22:43:11		23:18:04
				VPD	DISPATCH	DISP			23:18:10		23:25:26

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/19/2021

Jurisdiction: VERNON

Last Date: 09/19/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210918398																				
RPT			09/19/2021		00:11:18															
				PATCK			E 50TH // CORONA AV, VERNON													
						VPD	FLORES,TERESA		*38E				00:11:18							00:33:21
						VPD	ZOZAYA,OSCAR		44				00:12:04							00:33:21
20210918401																				
RPT			09/19/2021		00:57:35															
CITE				PATCK			2501 S SANTA FE AV, VERNON													
						VPD	REDONA,BRYAN		*43W				00:57:35							01:28:39
						VPD	FLORES,TERESA		38E		01:04:17		01:08:36				01:23:44			
						VPD	LUCAS,JASON		XS		00:57:41		01:03:16							01:28:39
20210918453																				
RPT			09/19/2021		16:44:52															
				GTA			LASO EAST LA 5119 S DISTRICT BL, VERNON													
						VPD	ARANA,ANDRE		*40E		16:45:48		16:52:46							17:05:14
						VPD	MADRIGAL,ALFOI		38				16:46:58							17:05:14
20210918461																				
1015			09/19/2021		19:26:02															
RPT				TRAFFIC STOP			DOWNEY RD // LEONIS BL, VERNON													
VS						VPD	FLORES,TERESA		*31E				19:26:02							21:46:01
						VPD	LUCAS,JASON		22		19:26:04		19:28:44				21:06:27			
						VPD	NEWTON,TODD		44W		19:28:21						19:30:38			
							USTOW		US TOW	20:17:35	20:17:35		20:29:22				21:06:29			

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/20/2021

Jurisdiction: VERNON

Last Date: 09/20/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210918489																				
RPT			09/20/2021	03:18:13		K&M MEAT														
			925			2443 E 27TH, VERNON														
						VPD FLORES,TERESA		*31E	03:19:32	03:19:33	03:23:21								04:10:04	
						VPD LUCAS,JASON		22	03:20:24	03:27:06									04:09:51	
20210918490																				
RPT			09/20/2021	04:01:01		JH PRODUCE														
			594R			2646 DOWNEY RD, VERNON														
						VPD NEWTON,TODD		*44W	04:04:16	04:07:45										04:28:53
						VPD FLORES,TERESA		31E	04:10:06	04:19:47									04:22:14	
20210918503																				
RPT			09/20/2021	06:42:05		JETRO														
			459VR			2300 E 57TH, VERNON														
						VPD SALDANA,CARLO		*40W	06:47:38	06:47:40	07:10:22									07:59:12
						VPD HERNANDEZ,MIG		47	07:01:15	07:01:17	07:07:33								07:24:15	
20210918505																				
RPT			09/20/2021	06:53:03		HUNTER LOGISTICS														
			GTAR			4321 EXCHANGE AV, VERNON														
						VPD		*41E	07:00:11	07:00:28	07:08:57									09:07:52
						VPD MADRIGAL,ALFOI		43E			07:24:26									08:58:09
						VPD HERNANDEZ,MIG		47	07:24:15											07:25:27
20210918507																				
RPT			09/20/2021	07:11:10		WILLIAM LOPEZ														
			GTAR			2957 E 46TH, VERNON														
						VPD NEWTON,TODD		*44W	07:13:26	07:14:01	07:14:04									08:04:20
20210918508																				
RPT			09/20/2021	07:20:52		PENGUIN FOODS														
			PLATE			4400 ALCOA AV, VERNON														
						VPD HERNANDEZ,MIG		*47	07:25:33	07:26:00	07:30:57									08:20:06

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/20/2021

Jurisdiction: VERNON

Last Date: 09/20/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time						
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210918510												
VREC			09/20/2021	08:22:33								
			REC		LAKWOOD // TELEGRAPH, DOWNEY							
					VPD ENCINAS,ANTHOI	*5D31		08:22:42		08:22:35		10:22:51
					VPD OURIQUE,CARLO	5D35		08:22:40		08:28:38		10:22:42
					MR C TOW	MR C TOW	09:19:41	09:20:39		09:58:49		10:21:33
20210918512												
RPT			09/20/2021	08:38:16	VERNON SALES							
			459R		1820 E 27TH, VERNON							
					VPD NEWTON,TODD	*44W	08:41:10	08:41:32		08:43:30		09:43:40
20210918513												
RPT			09/20/2021	08:54:03	NORMAN FOX							
			459R		5511 S BOYLE AV, VERNON							
					VPD MANNINO,NICHOI	*40W	08:57:17	08:57:40				08:58:15
					VPD MADRIGAL,ALFOI	43E		08:58:13		09:03:38		09:27:11
					VPD HERNANDEZ,MIG	47		09:07:35				09:27:28
20210918521												
RPT			09/20/2021	10:45:15								
			WELCK		S SANTA FE AV // VERNON AV, VERNON							
					VPD MANNINO,NICHOI	*40W	10:46:29	10:46:30		10:48:20		11:35:10
					VPD NEWTON,TODD	44W		10:47:43		10:57:38		12:47:38
					VPD RAMOS,JOSE	XS				10:49:57		11:11:29
20210918531												
VREC			09/20/2021	12:53:17	LAPD							
			REC		NOAKES // LOS PALOS ST, LOS ANGELES							
					VPD ARANA,ANDRE	*41E		12:55:08		13:05:34		14:13:28
20210918540												
VREC			09/20/2021	14:13:18								
			REC		3737 S SOTO, VERNON							

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/21/2021

Jurisdiction: VERNON

Last Date: 09/21/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time					
								Dep	Officer	Unit	Dispatch	Enroute	OnScene
20210918585													
RPT			09/21/2021		07:39:14								
1015			273.5				6200 MALBURG WY, VERNON						
VS													
						VPD	HERNANDEZ,MIG	*41E	07:39:37		07:40:53		09:46:12
						VPD	MADRIGAL,ALFOI	40W	07:39:39	07:43:07	07:46:52		09:45:43
						VPD	ZOZAYA,OSCAR	43		07:43:11	07:49:00		09:18:11
							MR C TOW	MR C TOW	08:59:19	09:00:08			09:18:21
						VPD	RAMOS,JOSE	XS			07:46:14		09:13:40
20210918594													
VREC			09/21/2021		10:41:54		BELL PD/ MR C TOW						
							LOCATE						
							5390 RICKENBACKER RD, BELL						
20210918599													
RPT			09/21/2021		11:42:31		ELITE FLOWERS						
							3435 E VERNON AV, VERNON						
						VPD	MADRIGAL,ALFOI	*40W	11:49:08	11:49:29	13:00:52		14:31:39
						VPD	ZOZAYA,OSCAR	43			12:25:13		14:13:04
20210918601													
SUP			09/21/2021		11:52:57								
							FU						
							5685 ALCOA AV, VERNON						
						VPD	ZOZAYA,OSCAR	*43			11:52:58		12:17:38
20210918608													
RPT			09/21/2021		15:11:24								
							A459VR						
							3435 E VERNON AV, VERNON						
						VPD	ZOZAYA,OSCAR	*43	15:13:05	15:13:28	15:22:41		16:08:19
20210918618													
RPT			09/21/2021		18:10:52								
							594R						
							E 45TH // PACIFIC BL, VERNON						

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/23/2021

Jurisdiction: VERNON

Last Date: 09/23/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time											
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp		
20210918729																			
1015			09/23/2021	12:47:48		AT&T MOBILITY 800 635 6840 4													
RPT			20002R			5001 S SOTO, VERNON													
VI																			
						VPD GODOY,RAYMON		*32E		12:48:51		12:51:19						14:43:11	
						VPD MADRIGAL,ALFOI		26W				12:55:14							14:43:28
						VPD Technoloqv,Inform.		41				12:53:16						14:09:58	
						VPD ENCINAS,ANTHOI		5D31				13:06:37							14:43:28
						VPD VELEZ,MARISSA		5D34				13:06:46							14:43:29
						VPD OURIQUE,CARLO		5D35				13:06:43						13:29:19	
						VPD MARTINEZ,GABRI		S5				12:50:00							14:43:29
20210918740																			
VS			09/23/2021	15:30:09		ALTERNTIVE DENIM WORKS													
CITE			911A			2713 S BONNIE BEACH PL, VERNON													
RPT																			
						VPD ZOZAYA,OSCAR		*41	15:32:58		15:33:26		15:46:19						16:34:11
20210918742																			
RPT			09/23/2021	15:59:38		LAMONICAS													
			GTAR			3700 E 26TH, VERNON													
						VPD CERDA,PAUL,JR		*43	16:06:01		16:08:52		16:15:43						16:53:15
20210918745																			
RPT			09/23/2021	16:19:18		PACIFIC PRECISION FORMULATORS													
			20002R			S DISTRICT BL // HELIOTROPE, VERNON													
						VPD MADRIGAL,ALFOI		*26W	16:26:10		16:29:54		16:26:11						18:11:19
						VPD ZOZAYA,OSCAR		41			16:35:03		16:40:26						17:31:58
						VPD PEREZ,NICK		L1			17:02:03								18:11:28
20210918752																			
RPT			09/23/2021	17:34:18															
			FOUND			5511 S DISTRICT BL, VERNON													
						VPD ZOZAYA,OSCAR		*41			17:39:33		17:34:19						17:41:12

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/23/2021

Last Date: 09/23/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time						
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210918752														
RPT			09/23/2021		17:34:18									
			FOUND				5511 S DISTRICT BL, VERNON							
						VPD	MADRIGAL,ALFOI		26W					
											Department	OCA Number	RMS Juris	
											VPD	CR21-1618	CA0197300	
											18:11:58		19:02:23	
20210918753														
RPT			09/23/2021		17:35:07		VERIZON WIRELESS 1-800-451-5242							
			901TR				4330 E 26TH, VERNON S/A A							
						VPD	ZOZAYA,OSCAR		*41		17:35:52	17:42:41	17:39:28	18:59:03
						VPD	CERDA,PAUL,JR		43		17:39:24	17:43:57	18:57:17	
20210918756														
1015			09/23/2021		19:55:51									
RPT			PEDCK				S SANTA FE AV // 51ST, VERNON							
						VPD	CAM,PATRICK		*20W		19:55:51		20:57:01	
						VPD	VASQUEZ,LUIS		43E		19:55:56		20:18:48	

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/24/2021

Last Date: 09/24/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Address	Unit Time					
						Dep	Officer	Unit	Dispatch	Enroute	OnScene
20210918797											
1015			09/24/2021	12:12:00							
RPT			WARRANT		7600 BROADWAY, VERNON						
			VPD	NEWTON,TODD	*43W	12:12:00	12:15:59	12:43:01			14:35:28
20210918826											
VREC			09/24/2021	22:47:17							
			REC		DISTRICT // HELIOTROPE, VERNON						
			VPD	CAM,PATRICK	*20			22:47:18			23:32:57
			VPD	MACIEL,CYNTHIA	38E	22:47:19	22:47:20	22:50:13			23:01:09
			VPD	DISPATCH	DISP			23:42:24			00:03:04
20210918828											
RPT			09/24/2021	23:01:38							
			902T		RED CHAMBER CO 1912 E VERNON AV, VERNON						
			VPD	REDONA,BRYAN	*40W	23:04:57	23:04:57	23:07:56			00:15:14
			VPD	MACIEL,CYNTHIA	38E			23:25:48			00:08:39

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/25/2021

Jurisdiction: VERNON

Last Date: 09/25/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time						
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart
20210918843														
VI			09/25/2021		02:09:29									
RPT			UNATTACHEDTR			SEVILLE AV // LEONIS BL, VERNON								
						VPD MACIEL,CYNTHIA		*38E			02:09:34		03:01:31	04:19:18
						VPD CAM,PATRICK		20			03:56:46			04:19:18
20210918847														
CITE			09/25/2021		02:21:53									
VI			UNATTACHEDTR			S SOTO // LEONIS BL, VERNON								
RPT														
						VPD CAM,PATRICK		*20	02:34:10	02:21:59			03:56:46	
						VPD MACIEL,CYNTHIA		38E			03:01:31			03:04:48
20210918849														
LAPD			09/25/2021		02:25:34	LAPD								
VS			902T			S ALAMEDA // 55TH, VERNON								
RPT														
						VPD CAM,PATRICK		*20	02:33:05	02:39:57			02:59:03	
						VPD REDONA,BRYAN		40W	02:34:04	02:36:47			03:47:25	
20210918850														
RPT			09/25/2021		03:26:52	IQ PRODUCE								
			GTAR			4604 E 48TH, VERNON								
						VPD REDONA,BRYAN		*40W	03:47:27	03:54:20				04:53:31
20210918857														
RPT			09/25/2021		08:23:20	SET PLUS STAGE CREATIVE								
			459R			5051 S SANTA FE AV, VERNON								
						VPD ARANA,ANDRE		*40W	08:24:27	08:25:20	08:30:48			09:02:03
20210918899														
1015			09/25/2021		22:37:16									
RPT			925			E 45TH // SAINT CHARLES, VERNON								
						VPD FLORES,TERESA		*32E	22:38:27	22:38:28	22:40:29			22:47:09

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/25/2021

Last Date: 09/25/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Address	Unit Time					
						Dispatch	Enroute	OnScene	Depart	Arrive	Remove
20210918899											
1015			09/25/2021	22:37:16							
RPT			925		E 45TH // SAINT CHARLES, VERNON						
					VPD MACIEL,CYNTHIA	40W	22:40:30	22:42:13			01:05:30
					VPD REDONA,BRYAN	43	22:39:54	22:41:43		23:05:47	22:47:10
20210918901											
VS			09/25/2021	23:44:49							
			VCK		2120 E 25TH, VERNON						
					VPD REDONA,BRYAN	*43					
							Department VPD	OCA Number CR21-1628	RMS Juris CA0197300		
							23:44:49				00:23:20

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/26/2021

Jurisdiction: VERNON

Last Date: 09/26/2021

Call Number	Disp	Ten	Received	Caller	Address	Unit Time					
						Dispatch	Enroute	OnScene	Depart	Arrive	Remove
20210918912											
VREC			09/26/2021	03:46:38							
			REC		5015 E DISTRICT BL, VERNON						
			VPD	REDONA,BRYAN	*43			03:46:39			04:19:53
20210918917											
RPT			09/26/2021	04:40:56							
			20002		4720 E DISTRICT BL, VERNON						
			VPD	FLORES,TERESA	*32E	04:42:24	04:42:25	04:48:14			06:27:50
			VPD	MACIEL,CYNTHIA	40W		04:45:29	04:46:16		06:13:29	
			VPD	REDONA,BRYAN	43	04:43:39	04:43:43	04:48:20			06:27:50
			VPD	LUCAS,JASON	XS		04:44:23	04:49:21		06:12:59	
20210918968											
RPT			09/26/2021	17:26:17	PASSERBY						
1015			459		E 57TH // SANTA FE AV, VERNON						
CITE											
			VPD	MANNINO,NICHOI	*43W	17:26:34	17:26:53	17:28:02			19:10:22
			VPD	FINO,MARCUS	26E			17:30:33		18:52:57	
			VPD	ARANA,ANDRE	40E		17:27:27	17:28:26		18:35:01	
			VPD	CERDA,EUGENIO	44W	17:26:36	17:26:55	17:29:27		18:45:09	
			VPD	CROSS,JEREMY	S4		17:29:20	17:31:33		18:47:50	

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/27/2021

Jurisdiction: VERNON

Last Date: 09/27/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time					
								Dep	Officer	Unit	Dispatch	Enroute	OnScene
20210919001													
RPT			09/27/2021	03:52:28	AT&T MOBILITY 800 635 6840 4								
VI			20001		S SANTA FE AV // PACIFIC BL, VERNON								
VS													
						VPD LUCAS,JASON		*22		03:54:20			05:18:57
						VPD MACIEL,CYNTHIA		38W		03:55:31	03:57:44		05:00:56
						VPD FLORES,TERESA		41E		03:54:28	03:56:25		04:53:07
								US TOW			04:21:56		05:01:03
						VPD VILLEGAS,RICHA		XS			04:02:52		04:52:54
20210919005													
RPT			09/27/2021	04:58:43	A PLUS VEGETABLES								
			459R		4423 E DISTRICT BL, VERNON								
						VPD MACIEL,CYNTHIA		*38W		05:03:10	05:07:29		06:17:49
20210919016													
RPT			09/27/2021	07:38:53	OKK TRADING								
			GTAR		2721 E 45TH, VERNON								
						VPD ARANA,ANDRE		*32W	07:41:36	07:41:48	07:56:42		09:19:22
						VPD HERNANDEZ,MIG		44		07:41:59	07:47:25		09:03:00
20210919017													
RPT			09/27/2021	07:41:01	26 CALIFORNIA BAZAR								
			594R		2845 E 26TH, VERNON								
						VPD MADRIGAL,ALFOI		*41E	07:45:11	07:46:01			07:53:59
						VPD FINO,MARCUS		43E	08:02:31	08:02:32	08:11:15		08:35:15
20210919019													
RPT			09/27/2021	08:11:00	ANNS TRADING								
			459R		5333 DOWNEY RD, VERNON								
						VPD MADRIGAL,ALFOI		*41E	08:16:00	08:17:03			08:20:46
						VPD MANNINO,NICHOI		40W		08:20:21	08:24:47		08:58:02
20210919029													

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/27/2021

Last Date: 09/27/2021

Jurisdiction: VERNON

Call Number	Disp	Ten	Received	Caller	Address	Unit Time													
						Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp				
20210919067																			
	VREC		09/27/2021	20:15:09	LASO-LENNOX 1310 W IMPERIAL HIGHWAY, LOS ANGELES														
			LOCATE			VPD	RECORDS BUREAU	*RECD				20:15:58							23:23:07

* Denotes Primary Unit

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/28/2021

Jurisdiction: VERNON

Last Date: 09/28/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time					
								Dep	Officer	Unit	Dispatch	Enroute	OnScene
20210919086													
RPT			09/28/2021	07:36:55	JASON								
OR			902T		DOWNEY RD // VERNON AV, VERNON								
					VPD HERNANDEZ,MIG	*43E	07:37:43	07:38:12	07:43:48				
					VPD FINO,MARCUS	40		07:40:59	07:47:24		08:42:10		
					VPD MADRIGAL,ALFOI	41	07:37:44	07:38:14	07:45:24		08:42:50		
					MR C TOW	MR C TOW	08:06:00	08:06:01	08:19:34			08:52:45	
20210919087													
RPT			09/28/2021	07:50:29	ARAMARK								
			FOUND		5950 ALCOA AV, VERNON								
					VPD ZOZAYA,OSCAR	*44W		08:36:45	08:42:42		08:59:25		
					VPD MADRIGAL,ALFOI	41			08:42:53			09:18:43	
20210919096													
RPT			09/28/2021	09:42:31	TADASHI SHOJI ASSOCIATES INC.								
			211R		S SOTO // 44TH, VERNON								
					VPD ZOZAYA,OSCAR	*44W			09:55:51			10:43:00	
					VPD MADRIGAL,ALFOI	41		09:56:00	09:56:42		10:28:02		
20210919100													
RPT			09/28/2021	10:39:14	LINEAGE								
			20002R		3141 E 44TH, VERNON								
					VPD ZOZAYA,OSCAR	*44W		10:43:09	10:44:16		11:26:51		
					VPD MADRIGAL,ALFOI	41			11:20:37		11:45:04		
20210919109													
RPT			09/28/2021	12:03:00	PACIFIC ARROW EXPRESS								
VREC			GTAR		2705 LEONIS BL, VERNON								
					VPD ZOZAYA,OSCAR	*44W	12:12:33	12:12:36	12:41:51		13:45:06		
20210919120													
VREC			09/28/2021	14:22:45	FONTANA PD								
			LOCATE		4305 S SANTA FE AV, VERNON								

VERNON POLICE DEPARTMENT

Call Log Report Type All Unit Times and Location with OCA's

First Date: 09/30/2021

Jurisdiction: VERNON

Last Date: 09/30/2021

Call Number	Disp	Ten	Received	Code	Complaint	Caller	Address	Unit Time												
								Dep	Officer	Unit	Dispatch	Enroute	OnScene	Depart	Arrive	Remove	Comp			
20210919245																				
RPT			09/30/2021	08:24:35		SOUTHWEST PROCESSORS														
			A484R			4120 BANDINI BL, VERNON														
					VPD	SALDANA,CARLO	*40E	08:27:20				08:32:44								09:23:40
20210919270																				
RPT			09/30/2021	16:03:20		2900 S SANTA FE AV, VERNON														
			415																	
					VPD	NEWTON,TODD	*43W	16:05:18	16:05:46	16:09:11										17:20:47
					VPD	ZOZAYA,OSCAR	44			16:31:10										17:08:21
					VPD	LUCAS,JASON	XS	16:05:23	16:05:48	16:08:20										17:20:49
20210919271																				
RPT			09/30/2021	16:13:32		MARIA ABOYTES														
			20002R			E 38TH // ALAMEDA, VERNON														
					VPD	ZOZAYA,OSCAR	*44	16:28:38	16:28:46	17:14:39										16:31:02
					VPD	NEWTON,TODD	43W		17:20:53	17:24:49										17:56:18

* Denotes Primary Unit

City Council Agenda Item Report

Agenda Item No. COV-838-2021

Submitted by: Brandon Gray

Submitting Department: Police Department

Meeting Date: November 16, 2021

SUBJECT

Police Radio Equipment Purchase

Recommendation:

Authorize the issuance of a purchase order to Motorola Solutions Inc., in an amount not to exceed \$88,820.09 for the purchase of nine (9) Motorola APX 8500 All-Band P25 Mobile Police Unit Radios and one (1) Motorola P25 KVL 5000 Encryption Key Loader.

Background:

The Vernon Police Department (VPD) radio system is an essential part of the City's public safety commitment. VPD's radio systems connect first responders with dispatchers, who relay information gathered from citizens. The current Motorola XTL 5000 mobile police unit radios have reached their expected lifespan and are obsolete. Technology continues to change, and additional investments are needed to ensure that the VPD radio platform is contemporary and able to expand as future safety enhancements are made. As such, VPD is recommending that Council authorize the issuance of a purchase order to Motorola Solutions Inc. (Motorola) for the purchase of Mobile Police Unit Radios and an Encryption Key Loader.

All equipment used by VPD has a manufacturer's recommended maintenance repair and replacement schedule. Adhering to that recommended maintenance schedule is critical to ensuring the proper operation of that equipment in the field, and is integral to minimizing the risk of failure that could potentially contribute to serious injury or death. The maintenance and replacement of public safety radios are critical to the life and safety of VPD staff and the public.

In addition to reaching their expected lifespan, recent changes to Federal Bureau of Investigation (FBI) and California Department of Justice (CA DOJ) policies have necessitated the replacement of VPD's outdated mobile police unit radios. The aforementioned policy changes place limitations and restrictions on the Police Department's ability to broadcast personally identifiable information (PII) and criminal justice information (CJI) via our existing radio frequency. The updated policies now require law enforcement agencies to broadcast PII and CJI only via encrypted radio frequencies.

The XTL 5000 mobile police unit radios being replaced are single-band frequency and lack the advanced technology required for frequency encryption. The new Motorola APX 8500 mobile police unit radios are multi-band and encryption-ready. The radios will eliminate the need for multiple radios in each patrol car, and will allow VPD to comply with the FBI and DOJ's encryption requirements.

VPD also recommends the purchase of one (1) Motorola P25 KVL 5000 Encryption Key Loader. A key loader is required to program mobile police unit radios and portable police radios with several thousand channels and complex communication plans. Currently, VPD does not have its own key loader, but rather must borrow such a device from a small handful of agencies, or contract the service through a radio vendor. In this process, the affected patrol car or portable radio must be taken out of service until a key

loader is secured and the radio has been programmed. The requested encryption key loader will allow VPD to program all of its mobile police unit radios and portable police radios quickly without interruption of service.

Pricing for these purchases was obtained through the Territory Los Angeles Volume Subscriber Pricing Program. Lower pricing levels are not authorized through other Motorola representatives.

The proposed purchase is exempt from competitive bidding and selection pursuant to Section 2.17.12(A)(2) in the Vernon Municipal Code, which states that products or services can only be obtained from this vendor because they are from the manufacturer or the manufacturer certified dealer.

City Council approval is required for this proposed purchase, pursuant to Vernon Municipal Code Section 2.17.02(B), as the City has purchased goods or services from Motorola in the last 12 consecutive months that, together with the proposed purchase orders in this report, would exceed \$100,000. City Council authorized a three-year lease-purchase agreement with Motorola in October of 2018 to purchase APX 8000 Portable Radios for VPD with a yearly cost that exceeds the \$100,000 threshold.

Fiscal Impact:

Sufficient funds for the purchase of nine (9) Motorola APX 8500 All-Band P25 Mobile Police Unit Radios and one (1) Motorola P25 KVL 5000 Encryption Key Loader at an estimated total cost of \$88,820.09 have been budgeted and are available in Police Department's Capital Expenditures Account No. 011.1031.850000.

Attachments:

- [1. Police Department Radio Equipment Quote](#)

Billing Address:
 VERNON, CITY OF
 4305 SANTA FE AVE
 VERNON, CA 90058
 US

Quote Date:10/19/2021
 Expiration Date:01/17/2022
 Quote Created By:
 Christine Toth
 christine.toth@bearcom.com

End Customer:
 VERNON, CITY OF
 JEREMY CROSS
 jcross@covpd.org

Contract: 18105 - LA COUNTY , CA

Line #	Item Number	Description	Qty	List Price	Sale Price	Ext. Sale Price
	APX™ 8500					
1	M37TSS9PW1AN	APX8500 ALL BAND MP MOBILE	9	\$5,152.00	\$3,760.96	\$33,848.64
1a	G851AG	ADD: AES/DES-XL/DES-OFB ENCRYPT APX AND ADP	9	\$799.00	\$583.27	\$5,249.43
1b	GA09007AA	ADD: OUT OF THE BOX WIFI PROVISIONING	9	\$0.00	\$0.00	\$0.00
1c	G996AS	ENH: OVER THE AIR PROVISIONING	9	\$100.00	\$73.00	\$657.00
1d	GA00580AA	ADD: TDMA OPERATION	9	\$450.00	\$328.50	\$2,956.50
1e	GA01513AB	ADD: ALL BAND MOBILE ANTENNA (7/8/V/U)	9	\$95.00	\$69.35	\$624.15
1f	G51AT	ENH:SMARTZONE	9	\$1,500.00	\$1,095.00	\$9,855.00
1g	G78AT	ENH: 3 YEAR ESSENTIAL SVC	9	\$176.00	\$176.00	\$1,584.00
1h	GA01606AA	ADD: NO GPS/WI-FI ANTENNA NEEDED	9	\$0.00	\$0.00	\$0.00
1i	G298AS	ENH: ASTRO 25 OTAR W/ MULTIKEY	9	\$740.00	\$540.20	\$4,861.80
1j	GA09001AA	ADD: WI-FI CAPABILITY	9	\$300.00	\$219.00	\$1,971.00
1k	B18CR	ADD: AUXILIARY SPKR 7.5 WATT APX	9	\$60.00	\$43.80	\$394.20



Any sales transaction following Motorola's quote is based on and subject to the terms and conditions of the valid and executed written contract between Customer and Motorola (the "Underlying Agreement") that authorizes Customer to purchase equipment and/or services or license software (collectively "Products"). If no Underlying Agreement exists between Motorola and Customer, then Motorola's Standard Terms of Use and Motorola's Standard Terms and Conditions of Sales and Supply shall govern the purchase of the Products.
 Motorola Solutions, Inc.: 500 West Monroe, United States - 60661 ~ #: 36-1115800

Line #	Item Number	Description	Qty	List Price	Sale Price	Ext. Sale Price
1l	G444AH	ADD: APX CONTROL HEAD SOFTWARE	9	\$0.00	\$0.00	\$0.00
1m	G67EH	ADD: REMOTE MOUNT E5 MP	9	\$297.00	\$216.81	\$1,951.29
1n	GA01517AA	DEL: NO J600 ADAPTER CABLE NEEDED	9	\$0.00	\$0.00	\$0.00
1o	G806BL	ENH: ASTRO DIGITAL CAI OP APX	9	\$515.00	\$375.95	\$3,383.55
1p	GA01670AA	ADD: APX E5 CONTROL HEAD	9	\$652.00	\$475.96	\$4,283.64
1q	W22BA	ADD: STD PALM MICROPHONE APX	9	\$72.00	\$52.56	\$473.04
1r	G361AH	ENH: P25 TRUNKING SOFTWARE APX	9	\$300.00	\$219.00	\$1,971.00
	KVL 5000					
2	T8476B	KVL 5000	1	\$6,000.00	\$6,000.00	\$6,000.00
2a	CA00182AW	ADD: AES ENCRYPTION SOFTWARE	1	\$0.00	\$0.00	\$0.00
2b	CA03467AA	ADD: NORTH AMERICA MICRO USB CHARGER 100/240V	1	\$0.00	\$0.00	\$0.00
2c	CA03358AA	ADD: ASTRO 25 MODE	1	\$0.00	\$0.00	\$0.00
2d	X423AG	ADD: DES/DES-XL/DES-OFB ENCRYPTION	1	\$750.00	\$750.00	\$750.00
2e	CA00243AJ	ADD: ADP PRIVACY	1	\$300.00	\$300.00	\$300.00
Subtotal						\$81,114.24
Estimated Tax						\$7,705.85
Grand Total						\$88,820.09(USD)



Purchase Order Checklist

Marked as PO/ Contract/ Notice to Proceed on Company Letterhead
(PO will not be processed without this)

PO Number/ Contract Number

PO Date

Vendor = Motorola Solutions, Inc.

Payment (Billing) Terms/ State Contract Number

Bill-To Name on PO must be equal to the *Legal* Bill-To Name

Bill-To Address

Ship-To Address (If we are shipping to a MR location, it must be documented on PO)

Ultimate Address (If the Ship-To address is the MR location then the Ultimate Destination address must be documented on PO)

PO Amount must be equal to or greater than Order Total

Non-Editable Format (Word/ Excel templates cannot be accepted)

Bill To Contact Name & Phone # and EMAIL for customer accounts payable dept

Ship To Contact Name & Phone #

Tax Exemption Status

Signatures (As required)

City Council Agenda Item Report

Agenda Item No. COV-842-2021
Submitted by: Jazmine Hooks
Submitting Department: Public Works
Meeting Date: November 16, 2021

SUBJECT

Arbor Day Proclamation and Application for Tree City USA 2021

Recommendation:

- A. Proclaim November 16, 2021 as Arbor Day in the City of Vernon; and
- B. Authorize the Public Works Department to submit an application to the Arbor Day Foundation for Vernon to be Certified a Tree City USA for 2021.

Background:

Arbor Day originated in Nebraska City, Nebraska in 1872. The Nebraska State Board of Agriculture accepted a resolution by J. Sterling Morton "to set aside one day to plant trees, both forest and fruit." Since then, all 50 states have passed legislation adopting Arbor Day, which is celebrated on a date appropriate for tree planting in each state's respective region. California's official Arbor Day is recognized annually on March 7, however, the benefits of trees may be celebrated at any time of year.

It is recommended that City Council proclaim November 16, 2021 as Arbor Day in the City of Vernon. To observe Arbor Day, a ceremonial tree planting is scheduled to take place on the City Hall lawn area immediately preceding the Council meeting on said date. Additionally, staff seeks Council's authorization to apply for a Tree City USA designation for Vernon as provided by the Arbor Day Foundation.

On November 19, 2019, the City adopted Ordinance No. 1263, the "Tree Ordinance," which establishes that the Director of Public Works shall be responsible for the enforcement of the Tree Ordinance and the maintenance of City-owned trees. Furthermore, the Public Works Department (Department) maintains a budget of \$100,000 (close to \$500 per capita) for tree planting and maintenance. The Department continues to maintain and expand the City's urban forest, recognizing the importance of trees as a source of beauty and comfort that creates a healthy living environment, promotes energy conservation, and improves air quality.

The Arbor Day Foundation's Tree City USA Program was founded on a vision for a greener, healthier America. The Department seeks Council's authorization to apply for a Tree City USA designation to publicly demonstrate the City's commitment to the environment, and position Vernon as an attractive place to live and work. There are four (4) requirements that must be met prior to the submittal of a Tree City USA application to ensure that every qualifying community has a viable tree management program. With approval of the Proclamation Declaring November 16, 2021 as Arbor Day in Vernon, the City will meet all of the requirements noted below:

- 1) Designate a responsible Tree Board/Department;
- 2) Adopt a Tree Ordinance;
- 3) Implement a Community Forestry Program with an annual budget of at least \$2 per capita; and
- 4) Proclaim and Observe Arbor Day.

The City of Vernon was honored with the Tree City USA designation in both 2019 and 2020. The proposed application would be submitted for the City to be considered for certification as a Tree City USA for the year 2021.

Fiscal Impact:

There is a nominal fiscal impact associated with the ceremonial tree planting in honor of Arbor Day in Vernon.

Attachments:

1. [Proclamation - Arbor Day](#)
2. [Arbor Day Tree City Application - Online Form](#)
3. [Application Certification](#)



**A PROCLAMATION OF THE MAYOR AND THE CITY COUNCIL
DECLARING NOVEMBER 16, 2021 AS ARBOR DAY IN THE
CITY OF VERNON**

WHEREAS, in 1872, the Nebraska Board of Agriculture established a special day to be set aside for the planting of trees; and

WHEREAS, this holiday, called Arbor Day, was first observed with the planting of more than a million trees in Nebraska; and

WHEREAS, Arbor Day is now observed throughout the nation and the world; and

WHEREAS, the City of Vernon recognizes the importance of trees in our daily lives as a source of beauty and comfort by improving community appearance, creating a healthier living environment, promoting energy conservation, moderating temperature and providing shade, heat reflection and wind protection, and improving air quality; and

WHEREAS, the City of Vernon desires to continue its tree-planting endeavors; and

WHEREAS, to promote community awareness of the importance of trees, the Mayor and City Council of the City of Vernon, on behalf of its employees, residents, and businesses, encourage all citizens to plant trees to promote the wellbeing of present and future generations.

**NOW, THEREFORE, THE MAYOR AND THE CITY COUNCIL HEREBY
DECLARE NOVEMBER 16, 2021 AS ARBOR DAY IN THE CITY OF VERNON.**

CITY OF VERNON

By: _____
MELISSA YBARRA, Mayor





2021 Tree City USA

[INSTRUCTIONS](#)[APPLICATION](#)[MY EVENTS](#)

MY APPLICATION

SUBMISSION NAME

City

STAT

New

[PRINT](#)[SUBMI](#)[COMMENTS ▼](#)[EVALU](#)

IN PROGRESS

SUBMISSION FORM

[EDIT](#)[Save & Logout](#)**What category best describes your community?***

City

MAYOR OR EQUIVALENT INFORMATION

MAYOR NAME

Melissa Ybarra

PROFESSIONAL TITLE

Mayor

MAYORS ADDRESS

4305 Santa Fe Avenue Vernon, CA 90058 United States

EMAIL ADDRESS

mybarra@ci.vernon.ca.us

PHONE NUMBER

+1 (323) 583-8811

CITY FORESTRY CONTACT

(This is the person from your community we will be reaching out to if we have any questions about the application.)

CITY FORESTRY CONTACT'S NAME

Daniel Wall

PROFESSIONAL TITLE

Director of Public Works

***Shipping Address for Recognition Materials**

4305 Santa Fe Avenue Vernon, CA 90058 United States

CITY FORESTRY CONTACT'S EMAIL ADDRESS

dwall@ci.vernon.ca.us

PHONE NUMBER

+1 (323) 583-8811

Standard 1 - A Tree Board or Department

SELECT WHICH BEST DESCRIBES YOUR COMMUNITY

Community has a Department Chair or City Manager

Department Chair/City Manager

DEPARTMENT CHAIR/CITY MANAGER NAME

Daniel Wall

PROFESSIONAL TITLE

Director of Public Works

PHONE

+1 (323) 583-8811

ADDRESS

4305 Santa Fe Avenue Vernon, CA 90058

EMAIL ADDRESS

dwall@ci.vernon.ca.us

Standard 2 - A Community Tree Ordinance

DATE CURRENT TREE ORDINANCE WAS ESTABLISHED

11/19

Our ordinance below*

Uploaded files have not changed

*** Attach File**

Each applicant is required to upload their community's current tree ordinance.

ATTACHMENTS

UPLOAD ATTACHMENT

NAME	CREATED DATE	
COV Tree Ordinance No. 1263	Oct 26, 2021 6:47:57 PM CDT	Download

Standard 3 - A community forestry program with an annual budget of at least \$2 per capita

Please answer the questions below with the full numerical amounts and do not use symbols or commas. (i.e. 5000.01 not \$5,000.01). If a category does not apply to you, please enter 0.

For a list of qualifying expenses, [click here](#).

*** Community Population**

200

*** Tree Planting and Initial Care**

Include cost of tree purchases, labor and equipment for planting, planting materials, stakes, wrapping, watering, mulching, competition control, etc.

6300

*** Tree Maintenance**

Include pruning, insect and disease management, fertilization, watering, etc.

30000

*** Tree Removal**

Include cost of equipment, supplies, labor, etc.

6400

*** Management**

Include public education, professional training, memberships, salaries, street and park tree inventory.

0

Utility Line Clearance

(If allowed by your state coordinator).

*** Volunteer Time**

Number of volunteer hours and other contributions from civic organizations.

Correct Examples:

- 10
- 12
- 284
- 3778

Incorrect Examples:

- 10 hrs
- 12 hours
- \$284.94
- 3,678

0

Other

Include any other expenses not mentioned.

Please specify other expenses (if applicable)

TOTAL Expenditure Per Capita: 213.50

TOTAL Expenditures: 42700.00

Community Tree Management Statistics

Please include only whole numbers below.

***Number of Trees Planted**

5

***Number of Trees Pruned**

34

***Number of Trees Removed**

4

Attach Files

Annual work plan (if required by your state).

ATTACHMENTS

UPLOAD ATTACHMENT

NAME	CREATED DATE
No Data	

Supporting budget document(s).

ATTACHMENTS

UPLOAD ATTACHMENT

NAME	CREATED DATE
No Data	

Standard 4 - An Arbor Day Observance and Proclamation

DATE OBSERVANCE WAS HELD

11/16/21

Did your community's Arbor Day celebration include any type of participation from K-12 schools?*

No

Attach Your Signed Arbor Day Proclamation*

ATTACHMENTS

UPLOAD ATTACHMENT

NAME	CREATED DATE	
COV Proclamation	Oct 27, 2021 7:08:14 PM CDT	Download

Supplemental files

This can be a program from your Arbor Day events, photos, or press releases.

ATTACHMENTS

UPLOAD ATTACHMENT

NAME	CREATED DATE
No Data	

What is something that has changed in your community as a result of earning Tree City USA recognition?*

Various community stakeholders remain interested in the City's plans for its tree inventory. As a result, the City has established a best practice to replant twice as many trees that it removes.

Through which, if any, professional networks or organizations do you receive information or education that is useful to your job?

Signature Form

*** Before you print off your signature form, all sections of the application must be complete.**

To finalize your application, you will need to obtain a signature of your mayor or top city official. Your application requires the appropriate signature to be complete.

CLICK ON THE BUTTON BELOW TO POPULATE YOUR MAYOR SIGNATURE PAGE. (YOU WILL NEED TO PUSH THIS BUTTON ANYTIME YOU MAKE REVISIONS TO YOUR APPLICATION.)

Populate Signature Page

[Download Mayor Signature Form](#)

Scan and upload the signature form

Upload the signature form here

ATTACHMENTS

UPLOAD ATTACHMENT

NAME

CREATED DATE

No Data

Please press the submit button below, once your application is complete. A successfully submitted application will redirect you to a new page. If you are not redirected, please scroll to the top of your application to see a notification of what information is missing/incorrect in order to submit your application.





2021 Tree City USA

Application for Certification

The Tree City USA award is in recognition of work completed by the community during the 2021 calendar year.

Primary Contact

Contact Name Daniel Wall

Email Address: dwall@ci.vernon.ca.us

Phone Number: (323) 583-8811

Address: 4305 Santa Fe Avenue
Vernon, CA 90058

City of Vernon, California Community Information

Select Which Best Describes Your Community: Community has a Department Chair or City Manager

Ordinance Date: Nov 18, 2019

[Ordinance Uploaded](#)

Per Capita Expenditure: 213.50

Arbor Day Date: Nov 16, 2021

[Proclamation Uploaded](#)

As Mayor or Equivalent of the Community of City of Vernon

Mayor or Equivalent Signature

Title

Date

Application Certification

To Be Completed By The State Forester:

City of Vernon

The above named community has made formal application to this office. I am pleased to advise you that we reviewed the application and have concluded that, based on the information contained herein, said community is eligible to be certified as a Tree City USA community, for the 2021 calendar year, having in my opinion met the four standards required for recognition.

State Forester Signature

Title

Date

City Council Agenda Item Report

Agenda Item No. COV-862-2021

Submitted by: Lisa Pope

Submitting Department: City Clerk

Meeting Date: November 16, 2021

SUBJECT

Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361

Recommendation:

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

Background:

Assembly Bill 361 (AB 361) authorizes local agencies to use teleconferencing without complying with the teleconferencing requirements imposed by the Ralph M. Brown Act during a declared state of emergency. At a special meeting on October 21, 2021, the City Council adopted Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

Pursuant to AB 361, it is necessary for the City Council to declare every 30 days that the City's legislative bodies must continue to meet remotely to ensure the continued health and safety of the public.

If the City Council determines the need to conduct meetings remotely still exists, the City Council should ratify the findings in Resolution No. 2021-36.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. [Resolution No. 2021-36](#)

RESOLUTION NO. 2021-36

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AUTHORIZING CONTINUED CONDUCT OF CITY COUNCIL AND ALL OTHER CITY LEGISLATIVE BODY MEETINGS VIA TELECONFERENCE, IN ACCORDANCE WITH ASSEMBLY BILL 361 (AB 361), DUE TO CONTINUED PUBLIC HEALTH AND SAFETY CONCERNS CAUSED BY COVID-19

SECTION 1. Recitals.

- A. On March 4, 2020, Governor Newsom declared a State of Emergency to make additional resources available, formalize emergency actions already underway across multiple state agencies and departments, and help the State prepare for a broader spread of COVID-19.
- B. On March 17, 2020, the City Council adopted Resolution No. 2020-06 ratifying Emergency Proclamation 2020-01, a proclamation of local emergency due to the serious and imminent threat of the Novel Coronavirus (COVID-19).
- C. Also, on March 17, 2020, Governor Newsom issued Executive Order N-29-20, which suspended certain provisions of the Ralph M. Brown Act to allow local legislative bodies to conduct meetings telephonically or by other means. Additionally, the State implemented a shelter-in-place order, requiring all non-essential personnel to work from home.
- D. The City Council, Commissions and Committees have utilized remote and hybrid meetings during the state of emergency, ensuring the member's and public's continued access to meetings while ensuring public safety.
- E. On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which extended the ability of agencies to hold remote meetings through September 30, 2021, after which agencies anticipated transitioning back to public meetings held in full compliance with the Brown Act.
- F. Since issuing Executive Order N-08-21, the Delta variant emerged, causing a spike in COVID-19 cases throughout the state.
- G. It is difficult to maintain social distancing requirements for the public, staff, Council Members, Committee Members and Commissioners in their respective meeting locations, therefore, the City of Vernon legislative bodies have utilized a hybrid model of meetings, with some members and the public participating remotely.
- H. The Proclamation of a State of Emergency issued by Governor Newsom on March 4, 2020 continues to be in effect.

I. On September 16, 2021, Governor Newsom signed AB 361, allowing local legislative bodies to continue to meet remotely after the September 30, 2021 expiration of the Governor's executive orders.

J. Pursuant to AB 361, it is necessary for the City Council to declare every 30 days that the City's legislative bodies must continue to meet remotely to ensure the health and safety of the public.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The City Council of the City of Vernon hereby approves the continuation of conducting the City Council and all other City Legislative Body meetings remotely due to continued public health and safety concerns caused by COVID-19.

SECTION 4. In compliance with AB 361, and to continue to teleconference without the usual teleconference requirements of the Brown Act, the City Council makes the following findings:

- a. The City Council has reconsidered the circumstances of the state of emergency; and
- b. The state of local emergency continues to directly impact the ability of the City Council and all other City Legislative Body meetings, as well as staff and members of the public, from meeting safely in person; and
- c. Health orders require all individuals in public spaces to maintain social distancing and to wear masks when inside public spaces; however, the City cannot maintain social distancing requirements for the Council Members, Commissioners, Committee Members, staff and public in meeting spaces.

SECTION 5. City Council and all other City Legislative Body meetings will continue to be conducted in a hybrid manner including remote and in person participation for the next 30 days in compliance with AB 361, to better ensure the health and safety of the public.

SECTION 6. The City Council will reconsider the above findings and the need to conduct meetings remotely within 30 days of the adoption of this resolution.

SECTION 7. If the City Council determines the need to conduct meetings remotely still exists at each 30-day interval, the City Council will make such findings by minute order.

SECTION 8. The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 21st day of October, 2021.

DocuSigned by:
Melissa Ybarra
C0A5DCE4B14F4FA...
MELISSA YBARRA, Mayor

ATTEST:

DocuSigned by:
Lisa Pope
9F43A1B0C2E44A8...
LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

DocuSigned by:
Zaynah N. Moussa
CCF8BAD44CED46E...
ZAYNAH N. MOUSSA, Interim City Attorney

I CERTIFY THAT THE FOREGOING RESOLUTION NO. 2021-36 was passed and adopted by the City Council of the City of Vernon at the Regular meeting on October 21, 2021 by the following vote:

AYES: 4 Council Members: Lopez, Merlo, Davis, Ybarra
NOES: 0
ABSENT: 1 Council Member: Larios
ABSTAIN: 0

DocuSigned by:
Lisa Pope
9F43A1B0C2E44A8...
LISA POPE, City Clerk
(seal)

City Council Agenda Item Report

Agenda Item No. COV-847-2021
Submitted by: Joanna Moreno
Submitting Department: Public Utilities
Meeting Date: November 16, 2021

SUBJECT

Declaration of a Phase I Water Supply Shortage

Recommendation:

A. Find that the proposed action is exempt from California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15307, because the action is being carried out by a regulatory agency as authorized by the California Governor's October 19, 2021 Drought State of Emergency Proclamation to assure the maintenance, restoration or enhancement of water resources; and

B. Adopt Resolution No. 2021-40 declaring a Phase I Water Supply Shortage pursuant to Section 25.013 of the Vernon Municipal Code and repealing Resolution No. 2017-19.

Background:

In April, May and July of 2021, the Governor of California (Governor) proclaimed various counties in California to be in a drought state of emergency and on July 8, 2021, issued Executive Order N-10-21. Los Angeles County was not included in the initial drought proclamations. Since the most recent proclamation on July 8, 2021, sustained and extreme high temperatures have resulted in further depletion of California's water supplies.

On October 19, 2021, the Governor added Los Angeles County and the remaining counties that had not previously been included, to the Drought State of Emergency Proclamation (Proclamation), resulting in a statewide drought emergency. Per the Proclamation, local water suppliers must execute a Water Shortage Contingency Plan, at a level appropriate to local conditions, that consider the possibility of a third consecutive dry year. Among other things, the Proclamation requires that the State Water Resources Control Board (SWRCB) track and report monthly on the state's progress toward achieving a 15 percent (15%) reduction in statewide urban water use as compared to 2020 use.

Staff recommends that Council adopt Resolution 2021-40 declaring a Phase I Water Supply Shortage. In accordance with Section 25.103 of the Vernon Municipal Code (VMC), a Phase I Water Supply Shortage may be declared when the City Council determines it is likely that the City will suffer a shortage in City water supplies up to twenty percent (20%), but shall become mandatory when the City Council determines that the City will suffer a water shortage in excess of twenty percent (20%) of its normal water supplies. While staff does not currently anticipate a shortage in Vernon's local groundwater supply, it is nonetheless prudent to enact measures to conserve water, as the State is in a severe drought overall. Vernon Public Utilities (VPU) staff are currently working to implement water system operational changes in order for VPU to do its part in conserving water both near- and long term.

On May 2, 2017, City Council adopted Resolution No. 2017-19, lifting the drought restrictions per Executive Order B-40-17. Upon adoption of the proposed resolution, Resolution No. 2017-19 will be repealed and a Phase I Water Supply Shortage declared.

Section 25.101 of the VMC details water conservation requirements that are permanent and always effective. In summary, these general prohibition requirements are as follows: limited watering hours; limited watering duration; prohibited excessive water flow or runoff; prohibited washing of hard or paved surfaces; requirements for recirculating water for water fountains and decorative water features; limited washing of vehicles; requirement that drinking water be served upon request only; prohibited installation of single pass cooling systems; and limited commercial car wash and laundry systems.

In addition to the general prohibitions in VMC Section 25.101, declaring a Phase I Water Supply Shortage would impose the following additional requirements:

1. Limits on watering days: Watering or irrigating of lawn, landscape or other vegetated area with potable water is limited to three (3) days per week on a schedule established and posted by the City. The City has determined that irrigation of landscaped areas may only be performed on Mondays, Wednesdays, and Fridays. Watering or irrigating of lawn, landscape or other vegetated area with potable water is prohibited between the hours of 6:00 a.m. and 6:00 p.m. This provision does not apply to landscape irrigation zones that exclusively use very low flow drip-type irrigation systems when no emitter produces more than two (2) gallons of water per hour. This provision also does not apply to watering or irrigating by use of a handheld bucket or similar container, a handheld hose equipped with a positive self-closing water shutoff nozzle or device, or for very short periods of time for the express purpose of adjusting or repairing an irrigation system.
2. Obligation to fix leaks, breaks, or malfunctions: All leaks, breaks, or other malfunctions in the water user's plumbing or distribution system must be repaired within seventy-two (72) hours of notification by the City unless other arrangements are made with the City.

Upon City Council's declaration of a Phase I Water Supply Shortage, staff will provide customers with a notice detailing water conservation requirements (Attachment 2).

The proposed resolution and related notice have been reviewed and approved as to form by the City Attorney's Office.

Fiscal Impact:

The fiscal impact associated with the proposed resolution is negligible, as there is very little water used for landscape within the City of Vernon as compared to overall water consumption. Although customer plumbing issues may contribute to customer water loss, a reduction in customer water use as a result of plumbing repairs of such issues is expected to be negligible.

Attachments:

1. [Resolution No. 2021-40](#)
2. [Notice of Phase I Water Supply Shortage](#)

RESOLUTION NO. 2021-40

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON
DECLARING A PHASE I WATER SUPPLY SHORTAGE PURSUANT TO
SECTION 25.103 OF THE VERNON MUNICIPAL CODE AND
REPEALING RESOLUTION NO. 2017-19

SECTION 1. Recitals.

- A. On May 2, 2017, the City Council of the City of Vernon adopted Resolution No. 2017-19, lifting the drought restrictions pursuant to California Governor's Executive Order B-40-17.
- B. In April, May, and July of 2021, the Governor of the State of California proclaimed various counties, not including Los Angeles County, to be in a drought state of emergency.
- C. On July 8, 2021, the Governor issued Executive Order N-10-21, calling for a voluntary reduction in water use.
- D. Sustained and extreme high temperatures have resulted in further depletion of California's water supplies, and on October 19, 2021, the Governor issued a Proclamation of a Drought State of Emergency statewide.
- E. The Drought State of Emergency Proclamation requires that local water suppliers execute a Water Shortage Contingency Plan, at a level appropriate to local conditions, that considers the possibility of a third consecutive dry year.
- F. The Drought State of Emergency Proclamation requires that the State Water Resources Control Board track and report monthly on the state's progress toward achieving a 15 percent reduction in statewide urban water use as compared to 2020 use.
- G. The General Manager of Public Utilities has recommended the City Council declare a Phase I Water Supply Shortage, consistent with an anticipated water supply shortage of up to 20 percent, pursuant to Vernon Municipal Code Section 25.103.
- H. The City Council of the City of Vernon desires to declare a Phase I Water Supply Shortage.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The City Council of the City of Vernon finds that declaring a Phase I Water Supply Shortage is exempt from California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15307, because the action is being carried out by a regulatory agency as authorized by the California Governor's October 19, 2021 Drought State of Emergency Proclamation to assure the maintenance, restoration, or enhancement of water resources.

SECTION 4. The City Council of the City of Vernon hereby declares a Phase I Water Supply Shortage pursuant to Section 25.103 of the Vernon Municipal Code.

SECTION 5. All resolutions or parts of resolutions, specifically Resolution No. 2017-19, not consistent with or in conflict with this resolution, are hereby repealed.

SECTION 6. The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 16th day of November, 2021.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

ZAYNAH N. MOUSSA,
Interim City Attorney



PUBLIC UTILITIES

4305 S. Santa Fe Avenue, Vernon, California 90058
Telephone (323) 583-8811

November XX, 2021

NOTICE OF PHASE I WATER SUPPLY SHORTAGE

In April, May and July of 2021, the Governor of the State of California proclaimed various counties in California to be in a drought state of emergency and on July 8, 2021, issued Executive Order N-10-21. Los Angeles County was not included in the initial three drought proclamations. Since the most recent proclamation on July 8, 2021, sustained and extreme high temperatures have resulted in further depletion of California's water supplies.

On October 19, 2021, the Governor of the State of California added Los Angeles County and the remaining counties that had not previously been included, to the Drought State of Emergency Proclamation, resulting in a statewide drought emergency. Due to the drought conditions, on November 16, 2021, the Vernon City Council declared a Phase I Water Supply Shortage pursuant to Vernon Municipal Code § 25.103. The following water conservation requirements apply during a declared Phase I Water Supply Shortage and are effective immediately:

1. Limits on watering days: Watering or irrigating of lawn, landscape or other vegetated area with potable water is limited to three (3) days per week on a schedule established and posted by the City. **The City has determined that irrigation of landscaped areas may only be performed on Mondays, Wednesdays, and Fridays.** Watering or irrigating of lawn, landscape or other vegetated area with potable water is prohibited between the hours of 6:00 a.m. and 6:00 p.m. This provision does not apply to landscape irrigation zones that exclusively use very low flow drip-type irrigation systems when no emitter produces more than two (2) gallons of water per hour. This provision also does not apply to watering or irrigating by use of a handheld bucket or similar container, a handheld hose equipped with a positive self-closing water shutoff nozzle or device, or for very short periods of time for the express purpose of adjusting or repairing an irrigation system.
2. Obligation to fix leaks, breaks, or malfunctions: All leaks, breaks, or other malfunctions in the water user's plumbing or distribution system must be repaired within seventy-two (72) hours of notification by the City unless other arrangements are made with the City.

In addition to these requirements, Vernon Municipal Code § 25.101 details water conservation requirements that are permanent and always effective. These general prohibition requirements include but are not limited to: watering durations of no more than fifteen (15) minutes per day per station, prohibition of excessive water flow or runoff, and prohibition of washing down hard or paved surfaces except when necessary to alleviate safety or sanitary hazards.

Violations of conservation requirements are punishable per Vernon Municipal Code § 25.107 as follows:

1. A written warning of violation for the first violation.
2. A surcharge in an amount equal to 10% of the customer's water bill for a second violation.
3. An additional surcharge 10% for each violation for all subsequent violations. The City may also install a flow restricting device on the service of the customer.

Additional fines and penalties may be assessed pursuant to the Vernon Municipal Code and/or state law. The complete Vernon Municipal Code is available online at www.cityofvernon.org.

For information on water conservation tips, please visit the following websites: www.saveourh2o.org and www.bewaterwise.com. If you have any questions, please contact Joanna Moreno at (323)583-8811 extension 888 or at jmoreno@ci.vernon.ca.us.

Sincerely,

Abraham Alemu
General Manager of Public Utilities



PUBLIC UTILITIES

4305 S. Santa Fe Avenue, Vernon, California 90058
Telephone (323) 583-8811

Noviembre XX, 2021

AVISO DE ESCASEZ DE SUMINISTRO DE AGUA FASE I

En abril, mayo y julio de 2021, el gobernador del estado de California proclamó que varios condados de California estaban en estado de emergencia por sequía y el 8 de julio de 2021 emitió la Orden Ejecutiva N-10-21. El condado de Los Ángeles no se incluyó en las tres proclamaciones iniciales de sequía. Desde la proclamación más reciente del 8 de julio de 2021, las altas temperaturas extremas y sostenidas han provocado un mayor agotamiento de los suministros de agua de California.

El 19 de octubre de 2021, el gobernador del estado de California agregó el condado de Los Ángeles y los condados restantes que no se habían incluido previamente a la Proclamación del estado de emergencia por sequía, lo que resultó en una emergencia por sequía en todo el estado. Debido a las condiciones de sequía, el 16 de noviembre de 2021, el Ayuntamiento de Vernon declaró una Fase I de Escasez de Suministro de Agua en conformidad con el Código Municipal de Vernon § 25.103. Los siguientes requisitos de conservación de agua se aplican durante una Fase I de Escasez de Suministro de Agua y son efectivos inmediatamente:

1. Límites en los días de riego: El riego del césped, el jardín u otra área con vegetación con agua potable se limita a tres (3) días por semana en un horario establecido y publicado por la Ciudad. **La Ciudad ha determinado que el riego del césped, el jardín y de áreas con vegetación solo se puede realizar los lunes, miércoles y viernes.** Está prohibido regar el césped, el jardín u otra área con vegetación con agua potable entre las 6:00 a.m. y las 6:00 p.m. Esta disposición no se aplica a las zonas de riego de jardines que utilizan exclusivamente sistemas de riego por goteo de muy bajo flujo cuando ningún emisor produce más de dos (2) galones de agua por hora. Esta disposición tampoco se aplica al riego o irrigación mediante el uso de un balde de mano o recipiente similar, una manguera de mano equipada con una boquilla o dispositivo de cierre automático positivo de cierre de agua, o por períodos de tiempo muy cortos con el propósito expreso de ajustar o reparar un sistema de riego.
2. Obligación de reparar fugas, roturas o fallas de funcionamiento: Todas las fugas, roturas u otras fallas en el sistema de plomería o distribución del usuario de agua deben repararse dentro de las setenta y dos (72) horas posteriores a la notificación por parte de la Ciudad, a menos que se hagan otros acuerdos con la ciudad.

Además de estos requisitos, el Código Municipal de Vernon § 25.101 detalla los requisitos de conservación del agua que son permanentes y siempre efectivos. Estos requisitos de prohibición general incluyen, entre otros: períodos de riego de no más de quince (15) minutos por día por estación, prohibición de flujo o escurrimiento excesivo de agua y prohibición de lavar superficies duras o pavimentadas, excepto cuando sea necesario para prevenir o aliviar los peligros sanitarios o de seguridad.

Las infracciones de los requisitos de conservación son punibles según la sección 25.107 del Código Municipal de Vernon de la manera siguiente:

1. Una advertencia de infracción por escrito por la primera infracción.
2. Un recargo equivalente al 10% de la factura del agua del cliente por una segunda infracción.
3. Un recargo adicional del 10% por cada infracción por todas las infracciones posteriores. La Ciudad también puede instalar un dispositivo de restricción de flujo en el servicio del cliente.

Se pueden imponer multas y sanciones adicionales en conformidad con el Código Municipal de Vernon y/o la ley estatal. El Código Municipal de Vernon completo está disponible en línea en www.cityofvernon.org.

Para obtener información sobre consejos para la conservación del agua, visite los siguientes sitios web: www.saveourh2o.org y www.bewaterwise.com. Si tiene alguna pregunta, comuníquese con Joanna Moreno por teléfono al (323) 583-8811 extensión 888 o por correo electrónico a jmoreno@ci.vernon.ca.us.

Atentamente,

Abraham Alemu
General Manager of Public Utilities

City Council Agenda Item Report

Agenda Item No. COV-866-2021

Submitted by: Carlos Fandino

Submitting Department: City Administration

Meeting Date: November 16, 2021

SUBJECT

Approval of Purchase and Sale Agreement for the Malburg Generating Station and Related Assets

Recommendation:

- A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines § 15601(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and § 15301 because the City's acquisition of the Malburg Generating Station (MGS) facilities and property involves negligible or no expansion of an existing use; and
- B. Adopt Resolution No. 2021-41 authorizing and approving a Purchase and Sale Agreement with respect to the Malburg Generating Station and related assets; approving other documents in connection with such acquisition; and authorizing certain other matters relating thereto.

Background:

The Malburg Generating Station (MGS) is a 120 MW base load/134 MW full load combined cycle, natural gas-fired, electric power plant located within the City. The MGS achieved commercial operation in October 2005. The City previously owned the MGS and sold the facility and related assets to Bicient (California) Power LLC (Bicient) in 2008. In connection with the sale of the MGS, the City entered into a Power Purchase Tolling Agreement, dated April 10, 2008 (PPTA), with Bicient, pursuant to which the City agreed to purchase the capacity and energy output of the MGS. Under the current PPTA terms, the City is obligated to pay Bicient an average of \$4.3 million per month, for a total of \$325 million in projected payments through April 2028.

MGS Acquisition Project

The City has been exploring the potential purchase of the MGS since 2018. Most recently, the City began negotiations with Bicient in May 2021. The City's objective has been to reacquire MGS at a purchase price such that the total cost of ownership, including projected operating costs, is reasonably expected to be within the current projected costs payable to Bicient under the PPTA through 2028. Under existing market circumstances, the City's total estimated savings between today and 2028 range between \$5 to \$10 million. In addition to any savings, the City anticipates significant additional advantages by regaining ownership and site control, which provides substantial operating flexibility moving forward.

Pursuant to City Council direction and authority, the parties have reached agreement in principle on a Purchase and Sale Agreement (PSA) and other documents and matters related to the acquisition. In addition to price and terms negotiations, the City's acquisition team has engaged in extensive diligence and compliance inquiries with regard to present and future electric utility operations.

Under the PSA, the aggregate purchase price to be paid by the City to Bicient for acquisition of the MGS Assets is \$198,000,000, subject to certain adjustments set forth in the PSA, including for prepaid

expenses paid by Bicent and costs to terminate certain arrangements with respect to biomethane fuel. Key aspects of the PSA include:

- **Purchase Price.** The negotiated purchase price is \$198,000,000 subject to any adjustment which may come to light during the due diligence period as well as adjustment if the closing occurs after December 14, 2021 to reflect payments by the City under the PPTA on or after December 15, 2021.
- **MGS Personnel.** As part of the PSA, and in order to ensure continued operations of the MGS, the City would offer employment to a list of current Bicent employees working at the power plant. Transferring employees would be placed into comparable job classifications and associated salary ranges as approved by City Council, and employees would be provided health and welfare benefits in the same manner as other City employees and consistent with City policies.
- **Permits, Licenses and Approvals.** The operation of the MGS is subject to a variety of federal, state and local laws and regulations. Certain permits and approvals will be transferred to the City as part of the assets purchased upon the acquisition of the MGS Assets by the City under the PSA, and others will be applied for directly by the City. Other permits and governmental approvals relating to the operation of the MGS are expected to be obtained by the City following the acquisition of the MGS Assets. Staff expects to be able to obtain all such permits and governmental approvals in compliance with all applicable federal, state and local regulations.
- **Existing Vendor Contracts.** In order to operate the MGS on or after December 15, 2021, the City will have to assume or otherwise comply with certain vendor contracts previously entered into by Bicent. Such agreements or arrangements will need to be brought into alignment with City policies and procedures following the acquisition of the MGS Assets.
- **Right to Terminate.** Either party has the right to terminate at any time prior to the closing date under certain circumstances, namely if the closing has not occurred on or before December 31, 2021, or if there has been a misrepresentation, material default or breach with respect to either party's representations and warranties under the PSA, which cannot reasonably be cured.

Pursuant to Section 2.74. of the Vernon Municipal Code, the City may issue bonds for the purpose of financing or otherwise assisting the acquisition of a facility. Accordingly, if the PSA is approved, staff would present bond documents for City Council approval at a Special Meeting no later than November 30, 2021, in anticipation of selling the bonds on or about December 7, 2021. Bond closing and acquisition of the MGS would occur on December 14, 2021.

Fiscal Impact:

If approved, the MGS purchase price is \$198,000,000, subject to certain adjustments described in the PSA. The purchase price would be financed through the issuance of tax-exempt bonds. The ultimate cost to the City will include fees and costs associated with the acquisition of the MGS and those that are attributable to the bond financing of such acquisition, the principal and interest on the bonds, and the projected fixed operating expenses of the MGS, which are currently forecast at \$15.6 million annually on average. It is currently expected that these costs will be less than the existing costs under the PPTA.

Attachments:

1. [Resolution No. 2021-41](#)

RESOLUTION NO. 2021-41

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AUTHORIZING AND APPROVING A PURCHASE AND SALE AGREEMENT WITH RESPECT TO THE MALBURG GENERATING STATION AND RELATED ASSETS; APPROVING OTHER DOCUMENTS IN CONNECTION WITH SUCH ACQUISITION; AND AUTHORIZING CERTAIN OTHER MATTERS RELATING THERETO

SECTION 1. Recitals.

A. The City of Vernon (City) is a municipal corporation and a chartered city of the State of California organized and existing under its Charter and the Constitution of the State of California.

B. The City Council is authorized to enter into contracts on behalf of the City pursuant to Chapter 8.10 of the City Charter.

C. There has been presented to the City Council of the City (City Council) a purchase and sale agreement, including the exhibits and schedules attached thereto (Purchase and Sale Agreement), between the City and Bicent (California) Malburg LLC, a Delaware limited liability company (Seller), with respect to that certain 134-megawatt natural gas-fired generating facility located within the City limits on land owned by the City and known as the "Malburg Generating Station," together with certain related electrical interconnection facilities and other assets, property, and contractual rights (collectively, the "Assets" as more fully described in the Purchase and Sale Agreement), the output of which generating facility has been previously purchased by the City under the Power Purchase Tolling Agreement dated as of April 10, 2008, as amended, between the City and the Seller, for use in the Electric System.

D. The proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines §15601(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and §15301 because the City's acquisition of the Malburg Generating Station facilities and property involves negligible or no expansion of an existing use.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The Purchase and Sale Agreement, in substantially the form attached hereto as Exhibit A, and made a part hereof as though set forth in full herein, be and the same is hereby approved. Each of the Mayor, the Mayor Pro Tem and the

City Administrator (each an “Authorized Officer”), acting singly, is hereby authorized to execute and deliver the Purchase and Sale Agreement, in the name of and on behalf of the City, in substantially the form attached hereto with such changes, insertions and deletions as may be approved by the Authorized Officer executing the Purchase and Sale Agreement, said execution being conclusive evidence of such approval, and the City Clerk is hereby authorized to attest thereto. In addition, the City Administrator is authorized to approve changes to the schedules attached to the Purchase and Sale Agreement (including changes to the corresponding provisions in the Purchase and Sale Agreement) as may be required to conform to additional information developed or acquired by the City through the due diligence process.

SECTION 4. The Bill of Sale, in substantially the form attached hereto as Exhibit B, and made a part hereof as though set forth in full herein, be and the same is hereby approved. Each of the Authorized Officers, acting singly, is hereby authorized to execute and deliver the Bill of Sale, in the name of and on behalf of the City, in substantially the form attached hereto with such changes, insertions and deletions as may be approved by the Authorized Officer executing said Bill of Sale and as are consistent with the determinations of the terms of the 2021 Series Bonds made pursuant to this Resolution, said execution being conclusive evidence of such approval.

SECTION 5. The Substitution of Trustee and Full Reconveyance, in substantially the form attached to the form of the Preliminary Official Statement attached hereto as Exhibit C, be and the same is hereby approved. Each of the Authorized Officers, acting singly, is hereby authorized to execute and deliver the Substitution of Trustee and Full Reconveyance, in the name of and on behalf of the City, in substantially such form with such changes, insertions and deletions as may be approved by the Authorized Officer executing the same, said execution being conclusive evidence of such approval, and the City Clerk is hereby authorized to attest thereto.

SECTION 6. The Termination of Lease and Grant of Easements, in substantially the form attached hereto as Exhibit D, and made a part hereof as though set forth in full herein, be and the same is hereby approved. Each of the Authorized Officers, acting singly, is hereby authorized to execute and deliver the Termination of Lease and Grant of Easements, in the name of and on behalf of the City, in substantially the form attached hereto with such changes, insertions and deletions as may be approved by the Authorized Officer executing said Termination of Lease and Grant of Easements and as are consistent with the determinations of the terms of the 2021 Series Bonds made pursuant to this Resolution, said execution being conclusive evidence of such approval.

SECTION 7. The Mayor, the Mayor Pro Tem, the City Administrator, the Treasurer, the Finance Director, the City Clerk, the Interim City Attorney, the Director of Public Utilities and any other proper official, officer or employee of the City, acting singly, be and each of them hereby is authorized to execute and deliver any and all

documents and instruments and to do and cause to be done any and all acts and things necessary or convenient in carrying out the actions authorized by this Resolution and the transactions contemplated by the documents and instruments approved or authorized by this Resolution, and the authorization, execution, delivery and performance by the City of its obligations under such documents and instruments, including, without limitation, making any determinations or submission of any documents or reports which are required by any rule or regulation of any governmental entity in connection with the acquisition of the Malburg Generating Station, providing for the giving of written directions and notices, and the securing of any necessary third party approvals in connection with such acquisition.

SECTION 8. All actions heretofore taken by any committee of the City Council, or any official, officer, employee, representative or agent of the City, in connection with the acquisition of the Malburg Generating Station or the authorization, execution, delivery, or performance of the City's obligations under the documents and instruments approved or authorized by this Resolution and the other actions contemplated by this Resolution, are hereby ratified, approved and confirmed.

SECTION 9. The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 16th day of November, 2021.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

ZAYNAH N. MOUSSA,
Interim City Attorney

PURCHASE AND SALE AGREEMENT

by and between

CITY OF VERNON,

and

BICENT (CALIFORNIA) MALBURG LLC

DATED AS OF NOVEMBER 15, 2021

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PURCHASE AND SALE AGREEMENT

This PURCHASE AND SALE AGREEMENT (this “Agreement”) is made, as of November 15, 2021, by and between the City of Vernon, California, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California and its Charter (the “City” or “Purchaser”), and Bicent (California) Malburg LLC, a Delaware limited liability company (“Seller”). Seller and Purchaser are referred to herein sometimes individually as a “Party” and collectively as the “Parties.”

RECITALS

- A. Capitalized terms are defined in Article 1.
- B. The Seller owns that certain 134-megawatt natural gas-fired generating facility known as the Malburg Generating Station (as more particularly defined below, the “Facility”).
- C. Purchaser desires to purchase, and Seller desires to sell the Facility, pursuant to the terms and conditions set forth in this Agreement.
- D. In connection with such purchase and sale, Purchaser, as lessor, and Seller, as lessee, desire to terminate the lease of the Facility Site and Purchaser and Seller desire to terminate the other Prior Agreements.

NOW, THEREFORE, in consideration of the respective covenants and promises contained herein and for good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the Parties agree as follows:

ARTICLE 1

DEFINITIONS

1.1 Defined Terms. The following terms when used in this Agreement (or in the Schedules and Exhibits) with initial letters capitalized have the meanings set forth below:

“2007 PSA” means that certain Amended and Restated Purchase and Sale Agreement, dated as of December 13, 2007, by and between City of Vernon and Bicent (California) Power LLC.

“2008 Closing Date” means April 10, 2008.

“Accounting Firm” has the meaning set forth in Section 9.2(j).

“Affiliate” of a Person means any other Person that (a) directly or indirectly controls the specified Person; or (b) is controlled by or is under direct or indirect common control with the specified Person. For the purposes of this definition, “control,” when used with respect to any specified Person, means the power to direct the management or policies of the specified Person, directly or indirectly, whether through the ownership of voting securities, partnership or limited liability company interests, by contract or otherwise.

“Agreement” means this Purchase and Sale Agreement, together with the Exhibits and Schedules.

“Alternative Agreement” has the meaning set forth in Section 2.8(c).

“Arbitrator” has the meaning set forth in Section 12.3.

“Assets” has the meaning set forth in Section 2.1.

“Assign” and “Assignment” have the meaning set forth in Section 13.7.

“Assigned Agreement Consent” means, with respect to any Assigned Agreement, one or more letters, resolutions, consents or agreements sufficient to evidence the granting of all consent(s) required under such Assigned Agreement for the assignment to Purchaser of such Assigned Agreement in accordance with its terms.

“Assigned Agreements” has the meaning set forth in Section 2.1(g).

“Assignment and Assumption Agreement” has the meaning set forth in Section 2.6(a)(2).

“Assumed Liabilities” has the meaning set forth in Section 2.3(a).

“Benefit Plans” has the meaning set forth in Section 2.3(c)(10).

“Bill of Sale” has the meaning set forth in Section 2.6(a)(1).

“Biofuel Letter Agreements” means, together, (i) the Letter Agreement dated February 28, 2012, by and between Purchaser and Biofuel Generation Services LLC and (ii) the Letter Agreement dated April 18, 2017, by and between Purchaser and Biofuel Generation Services LLC.

“Business Day” means a day other than Saturday, Sunday or a day on which banks are legally closed for business in the State of California.

“Capital Expenditures” means, for any period being measured hereunder, the aggregate of all expenditures (whether paid in cash or other assets or accrued as a liability (but without duplication)) during such period that, in conformity with GAAP, are required to be included in or reflected in a fixed asset account; *provided, however*, that Capital Expenditures shall include, whether or not such a designation would be in conformity with GAAP, any amounts characterized as capital expenditures under the Assigned Agreements.

“CEC” means the California Energy Commission.

“CERCLA” means the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (42 U.S.C. §§9601 *et seq.*).

“City” has the meaning set forth in the Preamble.

“Claims” has the meaning set forth in Section 2.2(f).

“Closing” has the meaning set forth in Section 2.5.

“Closing Conditions” has the meaning set forth in Section 3.1.

“Closing Date” means the date on which the Closing takes place.

“COBRA Continuation Coverage” has the meaning set forth in Section 9.3(h).

“Code” means the Internal Revenue Code of 1986, as amended.

“Commercially Reasonable Efforts” means efforts which are reasonably within the contemplation of the Parties at the time of executing this Agreement and which do not require the performing Party to expend any funds other than expenditures which are customary and reasonable in transactions of the kind and nature contemplated by this Agreement in order for the performing Party to satisfy its obligations hereunder. For purposes of this Agreement, “Commercially Reasonable Efforts” include incremental costs incurred by the performing Party to cause its employees and advisors to take any actions which are reasonably necessary in respect of the required matter, including, without limitation, incremental payroll costs and other related expenses.

“Confidentiality Agreement” has the meaning set forth in Section 7.1(b).

“COVID-19” means SARS-CoV-2 or COVID-19, and any evolutions, variations or mutations thereof or related or associated epidemics, pandemics or disease outbreaks.

“COVID-19 Measures” means any action or inaction by the Seller or any third party in response to COVID-19, including any workforce reduction or its or their compliance with any quarantine, “shelter in place,” “stay at home,” social distancing, shut down, closure, sequester, safety or similar law, guidelines or recommendations promulgated by any Governmental Authority or any industry group, including the Centers for Disease Control and Prevention and the World Health Organization, in each case, in connection with, related to, or in response to COVID-19, including the CARES Act and Families First Act or any disaster plan of any Group Company or any change in applicable Laws related to, in connection with or in response to COVID-19.

“Deed of Transfer” has the meaning set forth in Section 2.6(a)(1).

“Direct Claim” has the meaning set forth in Section 11.3(c).

“Dispute” has the meaning set forth in Section 12.1.

“Effects” has the meaning set forth in the definition of Material Adverse Effect.

“Electrical Interconnection Facilities” means the electric interconnection and transmission facilities on the Facility’s side of the fence line as depicted in Schedule 2.1(b).

“Emission Reduction Credits” means any emissions reduction credits relating to the Facility, including, but not limited to, any cap and trade compliance instruments or regional clean air incentives market (RECLAIM) trading credits.

“Emissions Rights” means allowances, Emission Reduction Credits, offsets or other authorizations to emit air pollutants with respect to the Facility.

“Environmental Laws” means any Governmental Rules relating to or imposing liability or standards of conduct with respect to the protection of human health, safety or the environment (including ambient air, soil, surface water, ground water, wetlands, land or subsurface strata),

including Governmental Rules relating to (a) emissions, discharges, releases or threatened releases of Hazardous Substances into the environment, (b) manufacture, generation, processing, distribution, use, treatment, storage, disposal, transport or handling of Hazardous Substances, and (c) human exposure to Hazardous Substances or conditions, including CERCLA, the Hazardous Materials Transportation Act (49 U.S.C. §§ 5101 *et seq.*), the Resource Conservation and Recovery Act (42 U.S.C. §§ 6901 *et seq.*), the Federal Water Pollution Control Act (33 U.S.C. §§ 1251 *et seq.*), the Clean Air Act (42 U.S.C. §§ 7401 *et seq.*), the Toxic Substances Control Act (15 U.S.C. §§ 2601 *et seq.*), the Oil Pollution Act (33 U.S.C. §§ 2701 *et seq.*), the Occupational Safety and Health Act (29 U.S.C. §§ 651 *et seq.*), the Emergency Planning and Community Right-to-Know Act (42 U.S.C. §§ 11001 *et seq.*), the Endangered Species Act (16 U.S.C. §§ 1531 *et seq.*), the Porter-Cologne Water Quality Control Act (Cal. Water Code §§ 13000 *et seq.*), the Safe Drinking Water and Toxic Enforcement Act of 1986 (Cal. Health & Safety Code §§ 25249.5 *et seq.*), the Hazardous Substance Account Act (Cal. Health & Safety Code §§ 25300 *et seq.*), the Hazardous Waste Control Act (Cal. Health & Safety Code §§ 25100 *et seq.*), the California Clean Air Act (Cal. Health & Safety Code §§ 39000 *et seq.*), the California Endangered Species Act (Cal. Fish & Game Code §§ 2050 *et seq.*), the Warren-Alquist Act (Cal. Public Resources Code §§ 25410 *et seq.*) and the California Native Plant Protection Act (Cal. Fish & Game Code §§ 1900 *et seq.*).

“Environmental Permit” means any Permit required under applicable Environmental Laws.

“Equipment” has the meaning set forth in Section 2.1(c).

“ERISA Affiliate” and “ERISA Affiliate Plans” have the respective meanings set forth in Section 2.3(c)(10).

“Excluded Assets” has the meaning set forth in Section 2.2.

“Excluded Liabilities” has the meaning set forth in Section 2.3(c).

“Facility” means that certain 134 MW full load combined cycle, natural gas-fired, electric power plant located at 2715 East 50th Street in the City.

“Facility Assets” means all assets set forth in Sections 2.1(a)-(f) and (h)-(k).

“Facility Contracts” has the meaning set forth in Section 5.2(e).

“Facility Employees” means the individuals regularly performing services at or in connection with the Facility, listed on Schedule 5.2(i).

“Facility Records” has the meaning set forth in Section 2.1(h).

“Facility Site” means the land described on Schedule 1.1-FS that is subject to the Lease.

“Final Closing Statement” has the meaning set forth in Section 2.4(b)(3).

“Final Purchase Price Adjustment” has the meaning set forth in Section 2.4(b)(4).

“GAAP” means generally accepted accounting principles set forth in the opinions and pronouncements of the Accounting Principles Board and the American Institute of Certified Public Accountants and the Financial Accounting Standards Board or in such other statements by such other

entity as may be in general use by significant segments of the accounting profession as in effect from time to time.

“Governing Documents” means, with respect to any Person, the documents under which such Person is organized and existing, including, in the case of a Person that is a corporation, its articles of incorporation and bylaws, in the case of a Person that is a limited liability company, the certificate filed with the jurisdiction in which it was organized and any applicable limited liability company agreement, or in the case of a Person that is a partnership, the certificate filed with the jurisdiction in which it was organized and any applicable partnership agreement. In the case of the City, it means the City’s charter.

“Governmental Approval” means any action, approval, consent, waiver, exemption, variance, franchise, order, Permit, authorization, right or license of or from a Governmental Authority.

“Governmental Authority” means any federal, state, local, tribal or other governmental, quasi-governmental, regulatory or administrative agency, authority, commission, department, board, subdivision, court, tribunal, official, arbitrator, arbitral body or other body.

“Governmental Rules” means all applicable laws (including the common law), statutes, treaties, rules, regulations, ordinances, codes, judgments, enactments, decrees, injunctions, writs and orders, decisions, directives and agreements, authorizations or other restrictions of or enacted by any Governmental Authority, or any binding interpretation or administration of any of the foregoing.

“Hazardous Substance” means, collectively, (a) any chemical, material or substance that is listed or regulated under applicable Governmental Rules as a “hazardous” or “toxic” substance or waste, or as a “contaminant” or “pollutant” or words of similar import, (b) any petroleum or petroleum products, flammable materials, explosives, radioactive materials, asbestos, urea formaldehyde foam insulation, and transformers or other equipment that contain polychlorinated biphenyls and (c) any other chemical or other material or substance, exposure to which is prohibited, limited or regulated by any Governmental Rules, including but not limited to Environmental Laws.

“Indemnifiable Loss” has the meaning set forth in Section 11.1(a).

“Indemnifying Party” has the meaning set forth in Section 11.1(d).

“Independent Accountant” has the meaning set forth in Section 2.4(b)(4).

“Interconnection and Transmission Services Agreement” means that certain Interconnection and Transmission Service Agreement, dated April 10, 2008, between the City and Bicent (California) Malburg LLC, as amended to the date hereof.

“JAMS” means Judicial Arbitration and Mediation Services, Inc.

“Knowledge” means the actual knowledge after reasonable investigation, with respect to Seller each of Kerri Langlais, James Nolan and Matt Richards, and with respect to Purchaser Carlos R. Fandino.

“Lease” means the Lease and Grant of Easements, dated April 10, 2008, between the City and Bicent (California) Malburg LLC, as amended to the date hereof.

“Liens” means (i) with respect to real property, liens, charges, pledges, options, mortgages, deeds of trust, security interests, claims, easements, and other encumbrances affecting title to or possession of real property and (ii) with respect to personal property, liens, charges, pledges, options and security interests, in the case of (i) or (ii), whether imposed by law, agreement, understanding or otherwise.

“Losses” has the meaning set forth in Section 11.2.

“LTSA” means that certain Amended and Restated Services Agreement between Siemens Energy, Inc., a Delaware corporation, and Bicent (California) Malburg LLC, dated as of September 30, 2010, as amended or supplemented as of the date hereof and all change orders relating thereto entered into on or prior to the date hereof.

“Material Adverse Effect” means any adverse event, condition, effect, change, event, development or circumstance (each, an “Effect”) that, individually or when considered together with all other Effects, has had or would reasonably be expected to have a material adverse effect on the business, assets, condition (financial or otherwise) or results of operations of the Assets (taken as a whole; *provided, however*, that, in no event shall any of the following, alone or in combination, be deemed to constitute, nor shall any of the following be taken into account in determining whether there has occurred, a Material Adverse Effect: (i) Effects resulting from conditions generally affecting the electric power generation industry or the U.S. or global economy or capital markets as a whole, to the extent that such conditions do not have a disproportionate adverse impact on the Assets; (ii) Effects resulting from changes in Governmental Rules to the extent that such changes do not have a disproportionate adverse impact on the Assets; (iii) Effects of any war, act of terrorism, civil unrest or similar event to the extent that such conditions do not have a disproportionate adverse impact on the Assets; (iv) Effects arising from COVID-19 or any COVID-19 Measures or any change in such COVID-19 Measures; and (v) Effects of any action taken, or any omission to act, by Purchaser or any of its Affiliates that constitutes a breach of this Agreement or any Related Agreement.

“Memorandum of Lease and Easements” means that certain Memorandum of Lease and Easements dated April 10, 2008, between the City and Bicent (California) Malburg LLC, as amended to the date hereof.

“Miscellaneous Assets” means those assets set forth on Schedule 2.1(1).

“Non-Recourse Person” has the meaning set forth in Section 11.2.

“Notice of Claim” has the meaning set forth in Section 11.1(h).

“November PPTA Invoice” has the meaning set forth in Section 2.6(b)(11).

“Objection Statement” has the meaning set forth in Section 2.4(b)(4).

“Party” and “Parties” have the meanings set forth in the introductory paragraph hereto.

“Party Group” has the meaning set forth in Section 11.2.

“Per Diem Taxes” has the meaning set forth in Section 9.2(a)(i).

“Permits” means any material permit, authorization, certification, license, order, exemption or plan required under applicable Governmental Rules for the ownership or operation of the Facility, including consents and approvals relating to Emissions Rights to the extent granted, approved or consented to by a Governmental Authority.

“Permitted Encumbrances” means with respect to the Assets: (i) all encumbrances set forth on Schedule 1.1-PE, and in addition thereto, encumbrances or liens constituting Assumed Liabilities; (ii) inchoate mechanics’, materialmen’s, warehouseman’s and similar liens for sums not yet due; (iii) zoning, building codes and other land use laws regulating the use or occupancy of the Facility Site or the activities conducted thereon which are imposed by any Governmental Authority having jurisdiction over the Facility Site but solely to the extent same do not impair the ability of Purchaser to use and operate the Facility in accordance with the Permits consistent with past practice; (iv) Liens for Taxes not yet due and payable or being contested in good faith, for which adequate reserves or collateral have been provided; and (v) any other encumbrances, if any, to be recorded pursuant to this Agreement against the Assets.

“Person” means an individual, partnership, joint venture, corporation, limited liability company, trust, association or unincorporated organization or any Governmental Authority.

“Petition” has the meaning set forth in Section 5.2(a)(1)(iii).

“Post-Closing Tax Period” means any Tax period beginning after the Closing Date and the portion of any Straddle Period beginning after the Closing Date.

“PPTA” means that certain Power Purchase Tolling Agreement, dated as of April 10, 2008, between the City and Bicent (California) Malburg LLC, as amended to the date hereof, pursuant to which Seller has agreed to sell and deliver exclusively to the Buyer, and the Buyer purchase and receive, on a tolling basis, Contract Capacity, Contract Energy, Ancillary Services, and Resource Adequacy Benefits (in each case, as defined in the PPTA) from the Facility through April 9, 2028.

“Pre-Closing Tax Period” shall mean any Tax period ending on or before the Closing Date and the portion of any Straddle Period ending on the Closing Date.

“Preliminary Closing Statement” has the meaning set forth in Section 2.4(b)(2).

“Prior Agreements” means, individually or collectively, as the context may so require: (i) the PPTA, (ii) the Assignment and Assumption Agreement, (iii) the Interconnection and Transmission Services Agreement, (iv) the Lease, (v) the Subordination Agreement, (vi) the Seller Subordinate Deed of Trust and, (vii) Seller’s Lender Deed of Trust, (viii) the Memorandum of Lease and Easements, (ix) the Biofuel Letter Agreements and (x) any other agreement between Purchaser and Seller and/or Bicent (California) Power LLC or any Affiliate of either entered into prior to the date hereof; provided that neither the Settlement Agreement and Release, entered into as of June 1, 2021, by and between Purchaser and Seller nor the 2008 PSA shall be considered a “Prior Agreement.”

“Prudent Industry Practices” means any of the practices, methods and acts recommended by equipment manufacturers or generally engaged in or approved by the electric generation industry in the State of California during the relevant time period for natural gas fired electric generating facilities consistent with Governmental Rules or Permits. Prudent Industry Practice is not intended to

be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of reasonable and prudent practices, methods, standards and procedures.

“Purchase Orders” means, collectively, (i) Purchase Order No. MGS21896 issued by Colorado Energy Management, LLC to Cormetech Inc. dated April 22, 2021 for the supply, delivery and installation of two Catalysts, SCR1, SCR2 and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013 and (ii) Purchase Order No. MGS22472 issued by Colorado Energy Management, LLC to Cormetech Inc. dated September 21, 2021 for the catalyst storage services and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.

“Purchase Price” means \$198,000,000.

“Purchase Price Adjustment” has the meaning set forth in Section 2.4(b)(1).

“Purchaser” has the meaning set forth in the Preamble.

“Purchaser Indemnitee” has the meaning set forth in Section 11.1(b).

“Purchaser Required Governmental Approvals” has the meaning set forth in Section 3.1(a).

“Related Agreements” means, individually or collectively, as the context may so require: (i) Termination of Lease, and (ii) Substitution of Trustee and Full Reconveyance.

“Release” means any releasing, disposing, discharging, injecting, spilling, leaking, leaching, pumping, dumping, emitting, escaping, emptying, seeping, dispersal, migration, transporting or placing of Hazardous Substances, including without limitation, the moving of Hazardous Substances through, into or upon, any land, soil, surface water, ground water or air, or otherwise entering into the environment.

“Required Consents” has the meaning set forth in Section 3.1(b).

“Retained Books and Records” means (a) all official seals, minute books, resolutions, charter documents, and financial records of Seller, (b) such files, books and records, including original tax records, to the extent they relate primarily to (i) any of the Excluded Assets, (ii) Excluded- Liabilities or (iii) the organization, existence, capitalization or debt financing of Seller, (c) such books, files and records (or to the extent reasonable, only such portions thereof that could be redacted) that would otherwise constitute a Facility Record but for the fact that disclosure of such books, files or records (or unredacted portions thereof) could (i) waive any attorney client, work product or like privilege, (ii) disclose information about Seller that is unrelated to the Assets, (iii) disclose information about Seller pertaining to energy or project evaluation methodologies, economic evaluation of the Assets, energy or natural gas price curves or projections or other economic predictive models or (iv) all books and records prepared in connection with or related to any transactions with other Persons relating to a potential sale of the Assets, including bids received from other Persons prior to (but not after) the date hereof with respect to and economic evaluations relating to the Assets or the Assumed Liabilities, provided that the documents in this subsection (c) related to the development, ownership or operation of the Facility shall be provided upon written notice by Purchaser, to the extent permitted by Governmental Rules or applicable privileges or (d) all personnel files and medical

records relating to the Facility Employees (except such files and records as may be transferred to Purchaser without violating Governmental Rules or applicable employer-employee privileges).

“Seller” has the meaning set forth in the Preamble.

“Seller Indemnitee” has the meaning set forth in Section 11.1(a).

“Seller’s Lender Deed of Trust” means that certain Leasehold Deed of Trust, Fixture Filing, Security Agreement and Assignment of Leases and Rents, dated as of February 6, 2014, by and between Bicent (California) Malburg LLC and First American Title Insurance Company, as trustee for the benefit of MUFG Union Bank, N.A. as successor to Union Bank of California, N.A., as collateral agent, as amended to the date hereof.

“Seller Marks” has the meaning set forth in Section 2.2(k).

“Seller Required Governmental Approvals” has the meaning set forth in Section 4.1(c).

“Seller Subordinate Deed of Trust” means that certain Deed of Trust, Leasehold Deed of Trust, Assignment of Rents, Security Agreement and Fixture Filing, dated as of April 10, 2008, by and between Bicent (California) Malburg LLC and First American Title Insurance Company, as trustee for the benefit of the City, as beneficiary, as amended to the date hereof.

“Seller’s Account” means the bank account designated by Seller in writing to Purchaser.

“Siemens” means Siemens Energy, Inc., a Delaware corporation.

“Spare Parts” has the meaning set forth in Section 2.1(d).

“Straddle Period” means any Tax period beginning before the Closing Date and ending after the Closing Date.

“Subordination Agreement” means that certain Subordination of Deed of Trust, dated as of April 10, 2008, by and among City and MUFG Union Bank, N.A. as successor to Union Bank of California, N.A., as lender to Bicent (California) Malburg LLC, and Bicent (California) Malburg LLC, as amended to the date hereof.

“Substitution of Trustee and Full Reconveyance” means that certain Substitution of Trustee and Full Reconveyance, dated as of the date of Closing, to be executed and delivered by the City, relating to the termination of the Seller Subordinate Deed of Trust.

“Tax” means any federal, state, local or foreign income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, windfall profits, environmental, customs duties, capital stock, franchise, profits, withholding, social security (or similar), unemployment, disability, real property (including assessments, fees or other charges based on the use or ownership of real property), personal property, sales, use, transfer, registration, value added, alternative or add-on minimum, estimated tax, or other tax of any kind whatsoever, including any interest, penalty or addition thereto, whether disputed or not, including, without limitation, any item for which liability arises as a transferee or successor-in-interest.

“Tax Claim” has the meaning set forth in Section 9.2(e).

“Tax Return” means any return, report, information return, schedule, certificate, statement or other document (including any related or supporting information) filed or required to be filed with, or, where none is required to be filed with a Governmental Authority, the statement or other document issued by, a Governmental Authority in connection with any Tax.

“Third Party Claim” has the meaning set forth in Section 11.3(a).

“Title Report” means a title report, dated as of the Closing Date, from First American Title Company, or another title insurance company reasonably acceptable to Purchaser, with respect to the real property interests subject to the Lease.

“Termination of Lease” means that certain Termination of Lease and Grant of Easements to be entered into as of the Closing Date between the City and Purchaser, relating to the termination of the Lease.

“Transferred Employee” has the meaning set forth in Section 9.3(c).

“Treasury Regulation” means the temporary and final Treasury regulations promulgated under the Code.

“Union” has the meaning set forth in Section 5.2(i)(3).

1.2 Interpretation. In this Agreement, unless a clear contrary intention appears:

- (a) the singular number includes the plural number and vice versa;
- (b) reference to any Person includes such Person’s successors and assigns but, if applicable, only if such successors and assigns are permitted by this Agreement, and reference to a Person in a particular capacity excludes such Person in any other capacity;
- (c) reference to any gender includes the other gender;
- (d) reference to any agreement (including this Agreement), document or instrument means such agreement, document or instrument as amended or modified and in effect from time to time in accordance with the terms thereof and, if applicable, the terms hereof;
- (e) reference to any Article, Section, Schedule or Exhibit means such Article, Section, Schedule or Exhibit to this Agreement, and references in any Article, Section, Schedule, Exhibit or definition to any clause means such clause of such Article, Section, Schedule, Exhibit or definition;
- (f) “hereunder,” “hereof,” “hereto” and words of similar import are references to this Agreement as a whole and not to any particular Section or other provision hereof or thereof, unless otherwise specified;
- (g) “including” (and correlative terms) means “including without limitation” and “including, but not limited to;”
- (h) relative to the determination of any period of time, “from” means “from and including,” “to” means “to but excluding” and “through” means “through and including;”

(i) examples shall not be construed to limit, expressly or by implication, the matter they illustrate;

(j) reference to any law (including statutes and ordinances) means such law as amended, modified codified or reenacted, in whole or in part, and in effect from time to time, including rules and regulations promulgated thereunder;

(k) except where the context otherwise requires, “or” shall have the inclusive meaning frequently designated by “and/or”; and

(l) references to Exhibits that are “substantially in the form” shall mean that the Parties may make conforming changes as necessary to reflect the nature of the transaction or make other reasonable accommodations to facilitate the Closing but shall not require the Parties to accept changes that materially affect the agreement of the Parties as evidenced in such Exhibit.

ARTICLE 2

PURCHASE AND SALE

2.1 Purchase and Sale of Assets. At the Closing, subject to the terms and conditions of this Agreement, including satisfaction (or waiver by the Party entitled thereto) of the Closing Conditions and the closing conditions set forth in Article 4, Seller will sell, convey, assign, transfer and deliver, and Purchaser will purchase and acquire from Seller, free and clear of any Liens other than Permitted Encumbrances, all of Seller’s right, title and interest in, and to the Assets, including the Assets identified below, but excluding the Excluded Assets (collectively, the “Assets”):

(a) (i) all buildings, improvements, structures and fixtures located at the Facility Site, and (ii) easements, privileges, rights-of-way, licenses and other rights pertaining to or accruing for the benefit of the Facility Site, in each case, except as expressly granted pursuant to the Lease;

(b) the Electrical Interconnection Facilities set forth on Schedule 2.1(b);

(c) all equipment and materials including turbines, generators, transformers, tractors, trailers, vehicles (to the extent dedicated to the ongoing operation of the Facility), communications equipment, facilities, inventory (other than spare parts), machinery, engines, goods, supplies, furniture, fixtures, keys, furnishings, tools, software and hardware integrated with other Equipment and other tangible personal property owned by Seller and related primarily to the development, engineering, procurement, construction, ownership and operation of the Facility and located at the Facility Site or stored off-site, and including all contracts for equipment and materials which have been paid for and not yet delivered, including those set forth in Schedule 2.1(c) (collectively, the “Equipment”), and, all warranties and guarantees, express or implied, existing for the benefit of Seller in connection with the foregoing;

(d) the spare parts listed on Schedule 2.1(d) (the “Spare Parts”);

(e) to the extent assignable, the Permits listed on Schedule 2.1(e), including all Emissions Rights, and all other Permits, if any, primarily related to the Facility and all pending applications therefor or renewals thereof;

(f) the rights to the name “Malburg Generating Station”; and a nonexclusive, royalty-free, transferable and perpetual right and license to use Seller’s intellectual property, licenses, patents, trademarks, copyrighted materials, know-how, trade secrets, confidential or proprietary information, technical information, blueprints, software and process technology in connection with the development, engineering, procurement, construction, ownership or operation of the Facility, subject to any limitations contained in Seller’s agreements with third parties relating thereto; *provided, however*, that any confidential or proprietary information of Siemens shall be transferred only upon, and subject to, obtaining the consent of Siemens, which Seller shall use Commercially Reasonable Efforts to obtain;

(g) the assigned agreements set forth on Schedule 2.1(g) (the “Assigned Agreements”);

(h) subject to Section 7.8, all owned information, files, books, records, correspondence (including with Governmental Authorities), data, plans, specifications, procedures, contracts, addresses and recorded knowledge relating primarily to the Facility (in each case whether in electronic or paper form, but if in electronic form only to the extent reasonably retrievable and not including e-mails), including all construction and development, operation, generation and hydrological records, service and repair records, equipment logs, operating documents, specifications, operating guides, service and warranty records, insurance claims and reports, safety, compliance and maintenance manuals, studies, reports, diagrams and other similar documents relating primarily to the development, construction, operation, and maintenance of the Facility (the “Facility Records”); *provided, however*, that Purchaser shall not acquire or obtain the Retained Books and Records;

(i) insurance proceeds received or to be received in connection with the Facility Assets, and all pending insurance claims, if any, by Seller in respect thereof, in each case for any period arising after the date of this Agreement;

(j) warranty claims against manufacturers and other suppliers in connection with the Assets;

(k) all other claims against third parties, if any, with respect to the Facility or the Assets; and

(l) the Miscellaneous Assets identified on Schedule 2.1(1).

2.2 Excluded Assets. Nothing in this Agreement shall constitute or be construed as conferring on Purchaser, and Purchaser is not hereby acquiring the properties and assets of Seller listed or described in this Section 2.2 (all such properties and assets not being acquired by Purchaser are herein referred to as the “Excluded Assets”):

(a) all of Seller’s cash and cash equivalents, marketable securities, prepaid expenses, advance payments, surety accounts, deposits and other similar prepaid items (including for the purchase of natural gas), checks in transit and undeposited checks;

(b) any assets, property and other rights held or owned by Seller not related primarily to the Assets and not otherwise reasonably required for the ownership or operation of the Facility consistent with past practice;

(c) all of Seller's accounts and notes receivable relating to the Assets, or any of them (as the case may be) as of 11:59 P.M. on the Closing Date;

(d) forecasts and other proprietary information of Seller that do not relate solely to the operation and maintenance of the Facility, *provided* that nothing in this Section 2.2(d) shall limit Purchaser's rights and license to use certain proprietary information as provided in Section 2.1(f);

(e) all of Seller's rights under contracts that are not Assigned Agreements;

(f) any and all rights, demands, claims, credits, allowances, rebates, causes of action, known or unknown, pending or threatened, including fraudulent conveyance claims, or rights of set-off (collectively, "Claims"), of Seller; *provided, however*, that Excluded Assets shall not include Claims described in this paragraph (f) against counterparties to any Assigned Agreement in their capacities as such or any Assets transferred under Sections 2.1(i), (j) or (k);

(g) notwithstanding anything in Section 2.2(f) above, any Claims or defenses against Siemens arising prior to the Closing Date;

(h) all rights to Claims, refunds or adjustments with respect to Excluded Assets, all other refunds or adjustments relating to any proceeding before any Governmental Authority relating to the period prior to the Closing Date and all rights to insurance proceeds or other insurance recoveries to the extent relating to Excluded Liabilities;

(i) all office supplies and other consumables used in the ordinary course of business of Seller that would constitute a Facility Asset (if owned by Seller on the Closing Date) that are used in the ordinary course of business during the period from the date hereof until the Closing Date;

(j) all rights of Seller arising under this Agreement and under any other agreement between Seller and Purchaser entered into in connection with this Agreement;

(k) all rights to or goodwill represented by or pertaining to all names, marks, trade names, trademarks and service marks incorporating the name Seller or any other name set forth on Schedule 2.2(k) (but not including the rights to or goodwill represented by the name "Malburg Generating Station") (the "Seller Marks") and any brand names or derivatives thereof no matter how used, whether as a corporate name, domain name or otherwise and including the corporate design logo associated with Seller Mark or variant of Seller Mark;

(l) all Retained Books and Records;

(m) all of Seller's rights to recovery of collateral posted, as bond or given to obtain letters of credit and rights to recover amounts drawn or paid on letters of credit related to the relevant Assets to the extent disclosed on Schedule 2.2(m), *provided* that Seller shall provide 30 days' notice prior to any recovery thereof;

(n) any software at the Facility Site that is not specific to the Facility Assets or is shared among the Facility Assets and other assets of the Seller and its affiliates and any software licensed by third parties to Seller unless the license agreement for such software is assignable by Seller to Purchaser;

(o) any warranties or guarantees related to the Equipment that are not assignable by Seller to Purchaser; and

(p) any assets set forth on Schedule 2.2(p).

2.3 Liabilities.

(a) Assumed Liabilities. At the Closing, subject to the terms and conditions of this Agreement, including satisfaction (or waiver by the Party entitled thereto) of the Closing Conditions and the closing conditions set forth in Article 4, Purchaser shall assume, and shall be solely and exclusively liable for, the liabilities set forth below, the liabilities set forth in Schedule 2.3(a) and no others (collectively, the “Assumed Liabilities”).

(1) all liabilities and obligations of Seller under the Assigned Agreements, to the extent arising or occurring prior to the 2008 Closing Date or after the Closing Date;

(2) all liabilities and obligations of Seller under the Permits assigned to Purchaser hereunder to the extent arising or occurring prior to the 2008 Closing Date or after the Closing Date;

(3) all liabilities and obligations relating to the Assets to the extent arising or occurring prior to the 2008 Closing Date or after the Closing Date except to the extent specifically provided otherwise elsewhere in this Agreement;

(4) all liabilities or obligations for Taxes attributable to the Assets relating to, or arising in, any Post-Closing Tax Period;

(5) all liabilities and obligations for the remediation or cleanup of the Facility Site under applicable Environmental Laws attributable to Releases arising or occurring prior to the 2008 Closing Date or after the Closing Date;

(6) all liabilities and obligations of Seller relating to the Facility Employees, to the extent arising or occurring prior to the 2008 Closing Date; and

(7) all liabilities and obligations relating to the Transferred Employees, to the extent arising or occurring after the Closing Date.

(b) Limitation. Nothing contained in this Section 2.3 or in any instrument of assumption executed by Purchaser at the Closings shall release or relieve Seller from its respective representations, warranties, covenants and agreements contained in this Agreement or any certificate, schedule, instrument, agreement or document executed pursuant hereto or in connection herewith.

(c) Excluded Liabilities. Except as otherwise expressly set forth in this Agreement, Purchaser does not assume or agree to pay, satisfy, discharge or perform, and shall not be deemed by virtue of the execution and delivery of this Agreement or any document delivered in connection with this Agreement, or as a result of the consummation of the transactions contemplated by this Agreement, to have assumed, or to have agreed to pay, satisfy, discharge or perform, any liability, obligation or indebtedness of Seller, whether primary or secondary, direct or indirect, known or unknown, contingent or absolute, determined or indeterminable (all such liabilities and

obligations not assumed by Purchaser being referred to herein as the “Excluded Liabilities”). For the avoidance of doubt, any liabilities excluded from the 2007 PSA (including any “Excluded Liabilities” as defined in the 2007 PSA) shall be retained by the City and shall constitute Assumed Liabilities hereunder. Without limiting the generality of the foregoing, the following shall be Excluded Liabilities:

(1) all liabilities and obligations with respect to trade accounts payable (other than those under Assigned Agreements) arising in connection with the Assets and in existence on the Closing Date;

(2) liabilities or obligations associated with or arising from the Excluded Assets and the ownership, operation and conduct of any business by Seller, its Affiliates or any of its successors in interest in connection therewith;

(3) liabilities or obligations of Seller associated with or arising under any agreement other than an Assigned Agreement;

(4) liabilities or obligations of Seller resulting from entering into, performing its respective obligations pursuant to or consummating the transactions contemplated by this Agreement or in connection with Seller’s obtaining any consent, authorization or approval necessary for it to sell, convey, assign, transfer or deliver the Assets to Purchaser hereunder;

(5) liabilities or obligations of Seller with respect to Taxes and liabilities or obligations of Seller for Taxes attributable to the Assets relating solely to any Pre-Closing Tax Period (including, without limitation, any liabilities or obligations pursuant to any Tax sharing, Tax indemnification or similar agreement);

(6) except for any liabilities or obligations arising under or relating to Assigned Agreements, liabilities or obligations of Seller representing indebtedness for money borrowed or the deferred portion of the purchase price for any asset (and any refinancing thereof);

(7) except as otherwise provided in this Agreement, liabilities or obligations arising from any injury to or death of any person or damage to or destruction of any property relating to the Assets (including, without limitation, workers’ compensation claims, discrimination, wrongful discharge, or unfair labor practice), whether based on negligence, breach of warranty, strict liability, enterprise liability or any other legal or equitable theory arising from actions by, for, or on behalf of Seller or any other person or entity, and to the extent arising, pending or threatened on or before the Closing Date;

(8) except as otherwise provided in this Agreement, liabilities or obligations of Seller relating to the Facility Employees, to the extent arising or occurring on or before the Closing;

(9) liabilities or obligations of Seller (i) for civil fines or penalties to the extent arising from any noncompliance with or violation of any applicable Environmental Law relating to the Assets or the activities of Seller since the 2008 Closing Date and prior to the Closing Date, and (ii) remediation or cleanup of the Facility Site under applicable Environmental Laws to the extent attributable to Releases arising or occurring since the 2008 Closing Date and prior to the Closing Date; and

(10) any liabilities, obligations or responsibilities (whether contingent or otherwise) relating to any “employee benefit plan” (as defined in Section 3(3) of ERISA) maintained by Seller, and any trade or business (whether or not incorporated) which are or have ever been under common control, or which are or have ever been treated as a single employer, with Seller under Section 414(b), (c), (m) or (o) of the Code (an “ERISA Affiliate”) or to which Seller and any ERISA Affiliate contributed thereunder (the “ERISA Affiliate Plans”), including any multiemployer plan, maintained by, contributed to, or obligated to contribute to, at any time, by Seller or any ERISA Affiliate (hereinafter referred to as “Benefit Plans”), including without limitation any liability (i) to the Pension Benefit Guaranty Corporation under Title IV of ERISA; (ii) with respect to non-compliance with the notice and benefit continuation requirements of COBRA; (iii) with respect to any non-compliance with ERISA; or (iv) with respect to any suit, proceeding or claim which is brought against any Benefit Plan, ERISA Affiliate Plan, any fiduciary or former fiduciary of any such Benefit Plan or ERISA Affiliate.

2.4 Deposits, Purchase Price and Payment. The Purchase Price shall be payable by Purchaser at such time and in accordance with the following terms:

(a) Payment of Purchase Price. On the Closing Date, Purchaser shall deliver the Purchase Price, as adjusted by the Purchase Price Adjustment, by wire transfer of immediately available funds to Seller’s Account.

(b) Purchase Price Adjustments.

(1) For purposes of this Section 2.4, the “Purchase Price Adjustment” shall mean the amount set forth in the Preliminary Closing Statement, whether positive or negative, that is the sum of: (i) all amounts paid or to be paid directly or indirectly by Seller for Capital Expenditures (including, without limitation, amounts withheld from distributions made to Seller) approved in writing by Purchaser prior to the purchase thereof with respect to any of the Assets between the date hereof and the Closing Date; (ii) any fees or other amounts owed by the Purchaser that have accrued under the PPTA as of the Closing Date (including, in the case of any fees or payments due after the Closing Date and relating to periods prior to the Closing Date, as prorated in respect of such period prior to the Closing Date), excluding the November PPTA Invoice; (iii) the expenses prepaid by Seller with respect to the Assets for any period after the Closing Date, to the extent set forth in Section 2.4(c) (other than periodic charges prorated pursuant to Section 2.4(c) or as set forth in Schedule 2.4(b)(1)); and (iv) the amount, if any, by which the acquisition of spare parts, and inventory with respect to the Facility is greater than the consumption of the same by Seller between the date hereof and the Closing Date, but only to the extent such amount exceeds \$250,000 in the aggregate; *minus* the sum of: (A) any revenue received by Seller in respect of the Assets for periods after the Closing Date; (B) any liability for expenses assumed or satisfied by Purchaser with respect to the Assets for any period before the Closing Date, including the expenses set forth in Section 2.4(c); (C) the amount, if any, by which the consumption of spare parts and inventory with respect to the Facility is greater than the acquisition of the same by Seller between the date hereof and the Closing Date, but only to the extent such amount exceeds \$250,000 in the aggregate, and (D) if Closing occurs after December 15, 2021, an amount equal to \$80,000 multiplied by the number of days elapsed during the period commencing on (and including) December 15, 2021 and ending on (and including) the Closing Date. Notwithstanding anything herein to the contrary, any amounts paid by Seller prior to the Closing with respect to the LTSA shall not be deemed a prepaid expense and shall not otherwise increase the Purchase Price. The Purchase Price Adjustment shall also reflect any prorations pursuant to Section 2.4(c).

(2) As promptly as possible, but in any event no later than ten (10) days prior to the Closing Date, Seller shall prepare and deliver to Purchaser a reasonably detailed statement (the “Preliminary Closing Statement”) setting forth Seller’s reasonable good faith estimate of the Purchase Price Adjustment. As set forth in Section 2.4(a), the Purchase Price shall be adjusted to reflect the Purchase Price Adjustment as calculated in the Preliminary Closing Statement.

(3) No later than ninety (90) days after the Closing Date, Purchaser shall prepare and deliver to Seller a reasonably detailed statement (the “Final Closing Statement”) setting forth Purchaser’s reasonable good faith calculation of the Purchase Price Adjustment dated as of the close of business on the Closing Date. Upon receipt of the Final Closing Statement, and for a period of thirty (30) days thereafter, Seller shall have on-site access (after advance written notice and during normal business hours) at reasonable times to the personnel, properties, books and records of Purchaser to the extent reasonably required to complete its review of the Final Closing Statement. Either Party and its accountants may make inquiries of the other Party and its respective accountants and employees regarding questions concerning or disagreements with the Final Closing Statement arising in the course of their review thereof, and both Parties shall use Commercially Reasonable Efforts to share information with respect to such inquiries and to cause any such accountants and employees to cooperate with and respond to such inquiries.

(4) If Seller has any objections to the Final Closing Statement, Seller shall deliver to Purchaser a statement setting forth its objections thereto (the “Objections Statement”) within thirty (30) days after receipt thereof. If Seller does not have any objections, or if the Objections Statement is not delivered to Purchaser within such thirty (30) day period, the Final Closing Statement shall be final, binding and non-appealable by the Parties, and the amounts as calculated in the Final Closing Statement shall constitute the “Final Purchase Price Adjustment.” If Seller delivers the Objections Statement within such thirty (30) day period, Seller and Purchaser agree to use their reasonable efforts to negotiate in good faith any objections set forth in the Objections Statement. In the event any dispute is not resolved within sixty (60) days of the delivery of the Objections Statement, either Party may elect to have the dispute resolved by a nationally recognized accounting firm that is independent of each of Seller and Purchaser, and which shall be selected by the mutual agreement of Seller and Purchaser (the “Independent Accountant”). If any dispute is submitted to the Independent Accountant, each Party will furnish to the Independent Accountant such work papers and other documents and information relating to the disputed issues as the Independent Accountant may request and are available to that Party or its independent accountants and each Party shall be afforded the opportunity to present to the Independent Accountant material relating to the determination and to discuss the determination with the Independent Accountant. The results of the resolution of the Independent Accountant shall be conclusive and binding on Seller and Purchaser, and the final determination of the Independent Accountant shall constitute the “Final Purchase Price Adjustment.” Each of Seller and Purchaser shall be responsible for fifty percent (50%) of all fees and disbursements of such Independent Accountant.

(5) If the Final Purchase Price Adjustment is greater than the Purchase Price Adjustment, then Purchaser shall pay the amount of the excess to Seller. If the Final Purchase Price Adjustment is less than the Purchase Price Adjustment, then Seller shall pay such difference back to Purchaser. The relevant payment shall be due within thirty (30) days after the date of the final determination of the Final Purchase Price Adjustment.

(c) Prorations. The personal property taxes, water, gas, electricity and other utilities, local business or other similar license fees or taxes, dues, rent on leases, and other similar periodic charges payable with respect to the Facility or the Assets shall be prorated by Purchaser as between Purchaser and Seller effective as of 11:59 P.M. Pacific Time on the Closing Date.

2.5 Closing. The consummation of the purchase of Seller's right, title and interest in and to the Assets shall take place at the offices of Stradling Yocca Carlson & Rauth, a Professional Corporation, in Newport Beach, California, as soon as practicable following the satisfaction or waiver of all of the Closing Conditions (the "Closing"). The Closing shall be deemed to take place at 11:59 P.M. Pacific Time on the Closing Date. Notwithstanding anything herein to the contrary, Purchaser shall not be required to consummate the transaction earlier than eighteen (18) Business Days following the receipt of Purchaser Required Governmental Approvals, provided that Purchaser shall nevertheless be obligated to consummate the transaction on or prior to December 31, 2021.

2.6 Deliveries at Closing.

(a) Deliveries by Seller. At the Closing, Seller shall deliver the following to Purchaser:

(1) a fully executed bill of sale, substantially in the form of Exhibit A (the "Bill of Sale") and a fully executed deed of transfer, substantially in the form of Exhibit B (the "Deed of Transfer"), with respect to the Facility Assets and the Miscellaneous Assets to be conveyed by Seller;

(2) a fully executed assignment and assumption agreement, substantially in the form of Exhibit C (an "Assignment and Assumption Agreement"), with respect to the Assigned Agreements (other than the LTSA), duly executed by Seller;

(3) the information and documents comprising the Facility Assets;

(4) a certificate executed on behalf of Seller by an authorized official of Seller, dated as of the Closing Date, representing and certifying in such detail as Purchaser may reasonably request that (i) all representations and warranties of Seller contained in Section 5 were true and correct in all material respects without regard to any qualification by "materiality", "Material Adverse Effect" or words of similar import as of the date hereof and as of the Closing Date, with the same effect as though those representations and warranties had been made again at and as of that time (except to the extent that any such representation or warranty is made as of a specified date, in which case as of such specified date), except insofar as any failures to be true and correct, individually or in the aggregate, do not constitute, and could not reasonably be expected to have, a Material Adverse Effect and (ii) all of the terms, covenants and conditions to be complied with and performed by Seller on or prior to the Closing Date have been complied with or performed in all material respects;

(5) written evidence of the termination of the Lease, Memorandum of Lease and Easements, PPTA, Interconnection and Transmission Services Agreement, and Seller's Lender Deed of Trust, Subordination Agreement and all other Prior Agreements;

(6) instruments of transfer and assignment, if any, sufficient to transfer personal property included in the Assets but not otherwise transferred by the assignments and agreements specified in this Section 2.6(a), as required by California law;

(7) possession of the Assets (including keys, codes, passcodes and passwords and/or combinations to all locks and vehicles);

(8) copies (certified by an authorized officer or representative of Seller) of the Governing Documents of Seller, and certificates of good standing of Seller issued by the state in which Seller is organized dated within three (3) Business Days prior to the Closing Date;

(9) copies (certified by a responsible officer of Seller) of such resolutions (or other authorizations) of the board of directors (or equivalent governing authority) of Seller as may be required to authorize the transactions contemplated by this Agreement and the Related Agreements and authorizing officers of Seller to execute and deliver this Agreement, the Related Agreements and any and all other documents or instruments which they deem necessary and appropriate in connection with this Agreement;

(10) a certificate of Seller's secretary (or other authorized officer or representative) certifying in such detail as Purchaser may reasonably request that (i) the Governing Documents of Seller delivered to Purchaser pursuant to Section 2.6(b)(8) are true and complete and in full force and effect, (ii) the resolutions (or other authorizations) of the board of directors (or equivalent governing authority) of Seller delivered to Purchaser pursuant to Section 2.6(b)(9) are true and complete and in full force and effect, and (iii) the officer(s) or representative(s) of Seller executing and delivering this Agreement, the Related Agreements and the other documents delivered by Seller in connection with the Closing have been duly authorized to execute and deliver such documents on behalf of Seller;

(11) written evidence, which may include a customary payoff letter, that (x) any liens on the Assets securing any financing of Seller have been released or shall be released concurrently with the occurrence of the Closing and (y) all outstanding amounts under any financing arrangement entered into by Seller that are secured by the Assets have been, or shall concurrently with the occurrence of the Closing be, satisfied in full (except for any reimbursement, indemnity or similar obligations that survive the termination of such financing arrangement);

(12) an assignment of the LTSA executed by Seller, Purchaser and Siemens, substantially in the form of Exhibit F;

(13) written approval of Seller of the allocation schedule provided by Purchaser pursuant to Section 9.2(g); and

(14) such other documents from Seller as Purchaser may reasonably request for facilitating the consummation or performance of any of the transactions contemplated by this Agreement.

(b) Deliveries by Purchaser. At the Closing, Purchaser shall deliver the following to Seller:

(1) the Purchase Price in accordance with Section 2.4;

(2) an Assignment and Assumption Agreement with respect to the Assigned Agreements, duly executed by Purchaser;

(3) an instrument of assumption of liabilities with respect to the Assumed Liabilities, reasonably satisfactory in form and substance to Seller and Purchaser;

(4) a receipt acknowledging delivery and possession of the Assets in accordance with this Agreement;

(5) a certificate executed on behalf of Purchaser by an authorized officer or representative of Purchaser, dated as of the Closing Date, representing and certifying in such detail as Seller may reasonably request that (i) all representations and warranties of Purchaser contained in Section 6 were true and correct in all material respects without regard to any qualification by “materiality”, “Material Adverse Effect” or words of similar import as of the date hereof and as of the Closing Date, with the same effect as though those representations and warranties had been made again at and as of that time (except to the extent that any such representation or warranty is made as of a specified date, in which case as of such specified date), except insofar as any failures to be true and correct, individually or in the aggregate, do not constitute, and could not reasonably be expected to have, a Material Adverse Effect and (ii) all of the terms, covenants and conditions to be complied with and performed by Purchaser on or prior to the Closing Date have been complied with or performed in all material respects;

(6) written evidence of the termination of the Seller’s Subordinate Deed of Trust;

(7) copies (certified by an authorized official or other representative of Purchaser) of Purchaser’s charter, and a certificate of such official or representative that such copy is true and correct as of the date thereof;

(8) copies (certified by an authorized official or other representative of Purchaser) of such resolutions (or other authorizations) of the City Council of Purchaser as may be required to authorize the transactions contemplated by this Agreement and the Related Agreements and authorizing officials of Purchaser to execute and deliver this Agreement, the Related Agreements and any and all other documents or instruments which they deem necessary and appropriate in connection with this Agreement;

(9) a certificate from an authorized official or other representative of Purchaser certifying in such detail as Seller may reasonably request that the officer(s) or representative(s) of Purchaser executing and delivering this Agreement, the Related Agreements and the other documents delivered by Purchaser in connection with the Closing have been duly authorized to execute and deliver such documents on behalf of Purchaser;

(10) the Title Report;

(11) payment of or evidence of payment prior to the Closing Date of the PPTA invoice for the calendar month of November 2021 (the “November PPTA Invoice”), which is due and payable on or before the later of December 20, 2021 or ten (10) calendar days after receipt of the invoice, pursuant to Section 15.2 of the PPTA;

(12) payment or evidence of payment to be made at the Closing of outstanding unpaid amounts due and payable under the Purchase Orders in an amount not to exceed \$196,325; and

(13) such, other documents from Purchaser as Seller may reasonably request for facilitating the consummation or performance of any of the transactions contemplated by this Agreement.

2.7 Recordation. At the Closing, the Parties shall cause the recordation of the following documents in the Office of the County Recorder for Los Angeles County in the following order:

- (a) First, the Deed of Transfer;
- (b) Second, Termination of Lease; and
- (c) Substitution of Trustee and Full Reconveyance

2.8 Non-Assignable Assets.

(a) To the extent that any of the Assets (including, without limitation, any Assigned Agreements) are not capable of being assigned to Purchaser at the Closing without the consent of any Person who is not a Party or its Affiliates, or if such assignment or attempted assignment would constitute a breach of the agreement to be assigned, or a violation of any Governmental Rule, this Agreement shall not constitute an assignment thereof, or an attempted assignment, unless and until such consent has been obtained.

(b) In the event that any Consent referred to in Section 2.8(a) has not been obtained prior to the Closing, Seller and Purchaser shall use reasonable efforts and shall cooperate after the Closing, to obtain each and every such consent or otherwise cause the transition of the rights and obligations under the affected Assets to Purchaser. Notwithstanding the references herein to cooperation or use of reasonable efforts to obtain the Consents, nothing herein shall obligate any party to agree to a material modification or amendment to the terms of the Assigned Agreements or take actions other than Commercially Reasonable Efforts in order to obtain the consents.

(c) To the extent any consents referred to in Section 2.8(a) have not been obtained by Seller prior to the Closing whether due to impracticalities of assignment or agreement of the parties, at Closing the Purchaser and Seller shall enter into subcontracting, subleasing, transition services or other arrangements that, subject to applicable Laws entitles the Purchaser to the claims, rights and benefits of Seller in accordance with such Assets and, to the extent possible, causes Purchaser to assume the thereunder in accordance with this Agreement (each, an “Alternative Agreement”), and Seller will enforce at the request of and for the benefit of Purchaser, with Purchaser assuming Seller’s obligations, any and all claims, rights and benefits of Seller against any third party thereto. Seller shall pay to Purchaser all amounts received with respect to such Alternative Agreements.

(d) To the extent that Purchaser is provided the benefits pursuant to Section 2.8(c) of any Assets, Purchaser shall perform, on behalf of Seller, for the benefit of all other parties thereto and/or any other Person, the obligations of Seller thereunder or in connection therewith, but only to the extent that (i) such action by Purchaser would not result in a material

default thereunder or in connection therewith and (ii) such obligation would have been an Assumed Liability but for the non-assignability or non-transferability thereof.

ARTICLE 3

CONDITIONS PRECEDENT TO THE OBLIGATIONS OF PURCHASER AT CLOSING

3.1 Conditions Precedent to Closing. The obligations of Purchaser under this Agreement to pay the Purchase Price, purchase the Assets, terminate the Prior Agreements to which Purchaser is a party and to take the other actions required to be taken by Purchaser at the Closing are subject to the satisfaction (or waiver in writing by Purchaser in the exercise of its sole and absolute discretion), on or prior to the Closing Date, of each of the following conditions precedent in this Section 3.1 (collectively, the “Closing Conditions”):

(a) Receipt of Governmental Approvals. Purchaser shall have received (or made, as the case may be), in form and substance reasonably satisfactory to Purchaser, all Governmental Approvals required under Governmental Rules and as set forth in Schedule 3.1(a) hereto, for the consummation of the transactions contemplated by this Agreement with respect to the Assets and the Related Agreements, and for Purchaser’s lawful ownership of the Assets and operation of the Facility (the “Purchaser Required Governmental Approvals”), and such Purchaser Required Governmental Approvals shall be in full force and effect.

(b) Receipt of Assigned Agreement Consents. Purchaser shall have received in form and substance reasonably satisfactory to Purchaser an Assigned Agreement Consent for each of the Assigned Agreements, as listed on Schedule 3.1(b) (the “Required Consents”).

(c) Additional Agreements. Seller shall have executed and delivered each of the Related Agreements to which Seller is a party.

(d) Representations and Warranties. Except insofar as there has not been and could not individually or in the aggregate reasonably be expected to have a Material Adverse Effect, all representations and warranties of Seller contained herein (without regard to any qualification by “materiality”, “Material Adverse Effect” or words of similar import) shall have been true and correct as of the date hereof, and shall be true and correct as of the Closing Date, with the same effect as though those representations and warranties had been made again at and as of that time, except to the extent that any such representation or warranty is made as of a specified date, in which case such representation or warranty shall have been true and correct as of such specified date.

(e) Liens. The Assets shall be free of Liens other than Permitted Encumbrances.

(f) Compliance with Provisions. Seller shall have performed or complied in all material respects with all covenants, agreements and conditions contained in this Agreement on its part required to be performed or complied with by the Closing Date and shall not otherwise be in, breach in any material respect of any of its covenants and agreements contained herein as of the Closing Date.

(g) No Adverse Proceedings or Events. No injunction or restraining order shall have issued by, and no suit, action or other proceeding brought before any Governmental Authority

against any Party or its Affiliates is pending before any court or Governmental Authority (including administrative proceedings) which seeks to restrain or prohibit one or more of the transactions contemplated by this Agreement or to obtain material damages or other material relief in connection with this Agreement or the transactions contemplated hereby or the Assigned Agreements.

(h) Deliveries. Seller shall have delivered, or caused to be delivered, to Purchaser at Closing the documents, payments and other deliverables listed in Section 2.6(a).

(i) No Material Adverse Effect. Since the date hereof, there has not occurred any event or circumstance having a Material Adverse Effect or any event or circumstance that, individually or in the aggregate, could reasonably be expected to result in a Material Adverse Effect.

(j) Purchaser Financing. On or prior to the Closing Date, Purchaser shall have received proceeds of revenue bonds in an amount sufficient to pay the Purchase Price.

(k) No Termination. Neither Party shall have exercised any termination right to which such Party was entitled to exercise pursuant to Article 10.

ARTICLE 4

CONDITIONS PRECEDENT TO OBLIGATIONS OF SELLER AT CLOSING

4.1 Conditions Precedent to Closing. The obligations of Seller under this Agreement to complete, the sale of the Assets to Purchaser, the termination of the Prior Agreements to which Seller is a party and to take the other actions required to be taken by Seller at the Closing are subject to the satisfaction (or waiver in writing by Seller in its sole discretion), on or prior to the Closing Date, of each of the following conditions precedent in this Section 4.1:

(a) Representations and Warranties. Except insofar as there could not individually or in the aggregate reasonably be expected to have a Material Adverse Effect, all representations and warranties of Purchaser contained herein (without regard to any qualification by “materiality”, “Material Adverse Effect” or words of similar import) shall have been true and correct as of the date hereof, and shall be true and correct as of the Closing Date, with the same effect as though those representations and warranties had been made again at and as of that time, except to the extent that any such representation or warranty is made as of a specified date, in which case such representation or warranty shall have been true and correct as of such specified date.

(b) Compliance with Provisions. Purchaser shall have performed or complied in all material respects with all covenants, agreements and conditions contained in this Agreement on its part required to be performed or complied with by the Closing Date and shall not otherwise be in breach in any material respect of any of its covenants and agreements contained herein as of the Closing Date.

(c) Receipt of Governmental Approvals. Seller shall have received (or made, as the case may be), in form and substance reasonably satisfactory to Seller, all Governmental Approvals required by Seller under Governmental Rules and as set forth in Schedule 4.1(c) hereto, for the consummation of the transactions contemplated by this Agreement with respect to the Assets

and the Related Agreements (the “Seller Required Governmental Approvals”), and such Seller Required Governmental Approvals shall be in full force and effect.

(d) Additional Agreements. Purchaser shall have executed and delivered each of the Related Agreements to which Purchaser is a party.

(e) No Adverse Proceedings or Events. No injunction or restraining order shall have issued and no suit, action or other proceeding brought by any Governmental Authority (other than Seller or any official of Seller) against any Party or its Affiliates is pending before any court or Governmental Authority (including administrative proceedings) which seeks to restrain or prohibit one or more of the transactions contemplated by this Agreement or to obtain material damages or other material relief in connection with this Agreement or the transactions contemplated hereby or the Assigned Agreements.

(f) Purchaser Deliveries. Purchaser shall have delivered, and Seller shall have received, all of the items set forth in Section 2.6(b).

(g) No Termination. Neither Party shall have exercised any termination right to which such Party was entitled to exercise pursuant to Article 10.

ARTICLE 5

REPRESENTATIONS AND WARRANTIES OF SELLER

Seller represents and warrants to Purchaser as of the date hereof and as of the Closing Date as follows in this Article 5:

NOTWITHSTANDING ANYTHING CONTAINED IN THIS ARTICLE 5 OR ANY OTHER PROVISION OF THIS AGREEMENT TO THE CONTRARY, IT IS THE EXPRESS INTENT OF THE PARTIES THAT SELLER MAKE NO REPRESENTATION OR WARRANTY WHATSOEVER, EXPRESS OR IMPLIED, AT LAW OR IN EQUITY IN RESPECT OF THE ASSETS OR ANY OTHER MATTER BEYOND THOSE EXPRESSLY GIVEN IN THIS AGREEMENT, AND ANY SUCH REPRESENTATIONS OR WARRANTIES ARE EXPRESSLY DISCLAIMED. EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES SET FORTH IN THIS ARTICLE 5 OR ANY OTHER PROVISION OF THIS AGREEMENT, IT IS UNDERSTOOD AND AGREED THAT PURCHASER IS PURCHASING THE ASSETS ON AN “AS IS” AND “WHERE IS” BASIS.

5.1 Representations and Warranties with Respect to Seller.

(a) Organization and Existence. Seller is a duly organized and validly existing limited liability company in good standing under the laws of the State of Delaware and is qualified to transact business in all jurisdictions (including California) where the ownership of its properties or its, operations require such qualification, except where the failure to so qualify would not have a Material Adverse Effect on its financial condition, its ability to own its properties or transact its business, or to carry out the transactions contemplated hereby. Seller has made available to Purchaser copies of the Governing Documents of Seller as currently in effect.

(b) Execution, Delivery and Enforceability. Seller has full power and authority to carry on its business as now conducted, and to enter into, and carry out its obligations under, this Agreement and the Related Agreements. The execution, delivery and performance by Seller of this Agreement and the Related Agreements, and the consummation of the transactions contemplated hereby and thereby, have been duly authorized by all necessary corporate or company action required on the part of Seller. This Agreement has, and as of the Closing Date each of the Related Agreements will have been, duly and validly executed and delivered by Seller and constitute, or will constitute, as applicable, the valid and legally binding obligations of Seller, enforceable against Seller in accordance with its and their respective terms, subject to bankruptcy, insolvency, reorganization, moratorium, fraudulent conveyance and other similar laws affecting creditors' rights, to the application of equitable principles if equitable remedies are sought, to the exercise of judicial discretion in appropriate cases.

(c) No Violation. Except as set forth on Schedule 5.1(c), subject to the receipt of the Seller Required Governmental Approvals, none of the execution and delivery of this Agreement or any of the Related Agreements, the performance of or compliance with any provision hereof or thereof, or the consummation of the transactions contemplated hereby or thereby will:

(1) violate, or conflict with, or result in a breach of any provisions of the Articles of Incorporation or Bylaws of Seller;

(2) violate any Governmental Rule or Permit applicable to Seller or the Facility Assets, or result in the suspension or termination of, or require the material modification of, any Permit;

(3) except for the Permitted Encumbrances, result in the creation or imposition of any material Lien upon the Facility Assets, or a breach of, or constitute a default under, or give to any other Persons any rights of termination, amendment, acceleration or cancellation of any material agreement to which Seller is a party or by which any of its respective properties is bound or affected; or

(4) violate, or conflict with, or result in a breach of any note, deed of trust, security interest, lease, contract or agreement to which Seller is a party or by which it or any of its properties or assets may be bound or affected, the effect of which violation, conflict or breach would reasonably be expected to result in a material adverse effect on the financial condition of Seller.

(d) No Approvals. Except as set forth on Schedule 5.1(d), and other than the Seller Required Governmental Approvals and the Required Consents, no material consent or approval of, filing with or notice to (i) any Person or (ii) any Governmental Authority is required to be obtained or made in connection with Seller's execution, delivery and performance of this Agreement or the Related Agreements or the consummation of the transactions contemplated hereby or thereby, which, if not obtained or made, will prevent Seller from performing its obligations hereunder or thereunder.

(e) Litigation. Except as set forth on Schedule 5.1(e):

(1) As of the date hereof, there are no pending or to Seller's Knowledge, threatened, actions, suits or proceedings by any Person (i) seeking to prohibit or restrain the

performance of this Agreement or any of the Related Agreements or the consummation of the transactions contemplated hereby or thereby, or (ii) asserting a claim for any material damages as a result of this Agreement or any of the Related Agreements, the ownership or operation of the Assets or any portion thereof, or the consummation of the transactions contemplated hereby or thereby,

(2) As of the Closing Date, there are no pending or, to Seller's Knowledge, threatened, actions, suits, or proceedings by any Person as described in Section 5.1(e)(1) above, the assertion of which could result in the failure to satisfy the Closing Condition set forth in Section 3.1(g), or be reasonably be expected to result in damages in excess of \$2,500,000.

(f) Taxes.

Except as disclosed on Schedule 5.1(f) and except as could not reasonably be expected to result in a material adverse effect on Seller:

(1) Seller has duly and timely filed, or will duly and timely file, all Tax Returns required to be filed with respect to the Assets on or prior to the Closing Date. All such Tax Returns are true, correct and complete in all material respects. All Taxes required to be paid with respect to the Assets (whether or not shown as due on such Tax Returns) have been or will be timely paid;

(2) Seller is not a foreign person within the meaning of Section 1445 of the Code;

(3) Seller has not executed or filed with any taxing authority (whether federal, state, local or foreign) any agreement or other document extending or having the effect of extending the period for assessment of any Tax that is due with respect to a material Tax Return that Seller is required to file with respect to the Assets;

(4) There is no Tax deficiency outstanding, assessed or proposed in writing against Seller relating to the Assets. There are no pending or, to the Knowledge of Seller, threatened, audits, administrative proceedings, discussions, court proceedings or other examinations in respect of any Tax Return relating to the Assets. No federal, state, local or foreign action, suit, investigation, claim or assessment is pending or, to the knowledge of such Seller, threatened, in respect of Taxes of Seller relating to the Assets, nor has Seller received any written notice from any Governmental Authority that any such action, suit, investigation, audit, claim or assessment is threatened or contemplated. There are no outstanding Tax rulings, requests for rulings, or closing agreements relating to Seller relating to the Assets which would affect liability for Taxes for any period (or portion of a period) after the date hereof;

(5) Seller does not have currently in effect a waiver of any statute of limitations in respect of the assessment and collection of Taxes relating to the Assets or any extension of time with respect to a Tax assessment or deficiency against the Assets. Seller is not party to any Tax allocation or sharing agreement. No power of attorney on behalf of Seller with respect to any Tax matter relating to the Assets is currently in force;

(6) Seller has provided to Purchaser copies of all Tax audit reports affecting the Assets that have been issued with respect to the previous three (3) taxable years of Seller; and

(7) None of the Assets constitute “tax exempt use property” within the meaning of section 168(h)(1) of the Code.

(g) Brokers. No Person, including but not limited to the City, or any employee, advisor or consultant of the City, official of the City or member of the City Council of the City, is entitled to receive from the City, directly or indirectly, any brokerage commission, finder’s fee or other similar payment in connection with the purchase and sale of the Assets. No Person is entitled to receive from Seller, directly or indirectly, any brokerage commission, finder’s fee or other similar payment in connection with the purchase and sale of the Assets.

(h) LTSA. As of the Closing, there shall be no outstanding unpaid amounts owed to Siemens under the LTSA other than the payment to be made at the Closing pursuant to the assignment of the LTSA to be executed on the Closing Date by Seller, Purchaser and Siemens pursuant to Section 2.6(a)(12) substantially in the form of Exhibit F.

(i) Affiliate Agreements. As of the Closing, there shall be no agreements to which the Seller, Bicent (California) Power LLC or any Affiliate of either is a party relating to the Assets.

5.2 Representations and Warranties with Respect to the Facility.

(a) Compliance with Laws.

(1) Compliance with Governmental Rules and Permits. Except as set forth on Schedule 5.2(a)(1) (other than with respect to Environmental Laws and Environmental Permits, as to which the only representations and warranties made by Seller are exclusively those contained in Section 5.2(a)(2)):

(i) Seller is in compliance in all material respects with all Governmental Rules and with all Permits applicable to the conduct of its business and activities relating to the Facility, and the ownership, operation, maintenance and use of the Facility.

(ii) Each of the Permits held by Seller with respect to the Facility is valid, in full force and effect, and final and non-appealable by any third party.

(iii) Assuming Purchaser promptly on the Closing Date files with the CEC a complete petition for approval for a transfer of ownership or operational control under Title 20 of the California Code of Regulations, Section 1769(b) (the “Petition”), Purchaser shall have the benefit of Seller’s rights under the CEC Final Decision for Malburg Generating Station, dated May 2003, as most recently amended June 2019. The CEC’s issuance of an approval under such Section 1769(b) is administrative and, assuming diligent prosecution of the Petition, the Petition shall be approved by the CEC in the ordinary course.

(2) Environmental Legal Compliance. Except as set forth on Schedule 5.2(a)(2):

(i) Seller is in compliance in all material respects with applicable Environmental Laws, and any Environmental Permits (including Emissions Rights) issued thereunder, with respect to the Facility and holds all Environmental Permits (including Emissions Rights) required to own and operate the Facility as currently operated;

(ii) Seller has not received any written notice or claim from any Person alleging any material liability for personal injury or property damage relating to the Facility, or any notice of any violation under Environmental Law, any request for information pursuant to CERCLA, or any notice of any order, penalty, investigation, action, suit, claim, proceeding or other action from any Governmental Authority or any other Person with respect to the actual or alleged violation by Seller at the Facility Site, or liability of any Person with respect to the Facility Assets or the Facility Site under any Environmental Law or Environmental Permit and to Seller's Knowledge, there are no circumstances, events or conditions that could result in such a notice of material liability;

(iii) Neither the Facility Site nor the Facility is the subject of any material administrative or judicial actions, claims, demands, complaints, suits, proceedings or investigations pursuant to any Environmental Law, and no such action, complaint, suit, proceeding or investigation is pending, or to the Knowledge of Seller, threatened;

(iv) To Seller's Knowledge, neither the Facility Site nor the Facility (including any above-ground or underground storage tanks located on or a part thereof) contains any Hazardous Substance (including polychlorinated biphenyls, asbestos, lead or urea formaldehyde) placed on the Facility Site or at the Facility since the 2008 Closing Date that, under any Environmental Law, (1) imposes or could reasonably be expected to impose as of the date hereof on any Person owning or operating the Facility a liability for material fines or penalties for non-compliance with Environmental Law, or for the performance or reimbursement of any material costs of removal, remediation, or other cleanup, or liability for or obligation to reimburse damages to natural resources; (2) has had or could reasonably be expected to result in a Material Adverse Effect; or (3) could reasonably be expected to result in the imposition of a Lien under applicable Environmental Laws on the Facility Site or the Facility;

(v) Seller has not caused any Release at the Facility Site, or has arranged for the disposal of any Hazardous Substance to, at or from the Facility Site or at any other location in connection with the Facility; other than in compliance in all material respects with applicable Environmental Laws;

(vi) Seller has not made, nor is it currently obligated to make, file or give any report or notification to any Governmental Authority regarding any Release at the Facility Site;

(vii) Other than Permitted Encumbrances, no material Lien in favor of any Person imposed under any Environmental Laws relating to or in connection with any claim under an Environmental Law has been filed or has been attached to the Facility and, to Seller's Knowledge, no response action or other remediation by any Governmental Authority has taken place that could form the basis for such a Lien under any Environmental Laws;

(viii) Seller has provided to Purchaser each material environmental investigation, study, report and other analysis in its possession and conducted within the past five (5) years with respect to all or any portion of the Facility Site; and

(ix) Each of the Environmental Permits held by Seller is (A) valid, in full force and effect, and final and non-appealable by any third party and (B) to Seller's Knowledge, not subject to any pending suit, action, investigation, proceeding or appeal (whether

judicial, administrative or otherwise), and no such suit, action, investigation, proceeding or appeal is threatened which could reasonably be expected to result in a Material Adverse Effect.

(3) Without regard to Seller's Knowledge, the representations and warranties contained in Section 5.2(a)(2) are the only and exclusive representations and warranties made by Seller with respect to matters relating to Hazardous Substances and Environmental Laws.

(b) Government Authority Requirements. To Seller's Knowledge, there are no requirements of any Governmental Authority that would impose a restraint or restriction on, the operation of the Facility with the design and operating characteristics as set forth in the Permits or as it has operated consistent with past practice.

(c) Condemnation or Other Proceedings; Bonds. Except as set forth on Schedule 5.2(c), there is no pending or, to Seller's Knowledge, threatened condemnation or other similar proceeding of any part of the Facility Site. Except as set forth on Schedule 5.2(c), there is no outstanding collateral (whether as surety bonds, letters of credit, cash deposits or otherwise) given by Seller in connection with the operation of the Facility.

(d) Sufficiency of Assets. To the Knowledge of Seller, except as set forth on Schedule 5.2(d), there are no material facts or circumstances that would render the conclusions set forth in the Leidos' Independent Engineers Report of the Malburg Generating Station dated August 31, 2021 with respect to the Facility Assets untrue in any material respect, and there are no conditions affecting the Facility Assets which could, individually or in the aggregate, interfere in any material respect with the use of such Facility Assets as currently used. Except as set forth on Schedule 5.2(d) (and except as the aggregate value of such assets would not exceed \$50,000), as of the Closing Date, the Facility Assets constitute all of the assets located at the Facility Site and all of the assets not located at the Facility Site that are reasonably required for the operation and maintenance of the Facility by Purchaser as now being conducted.

(e) Contracts. Schedule 5.2(e) sets forth each material contract necessary for or, primarily related to Seller's ownership or operation of the Facility ("Facility Contracts"). Except as set forth on Schedule 5.2(e):

(1) True and complete copies of each Facility Contract, together with all amendments thereto, have been provided to Purchaser.

(2) None of the Facility Contracts has been modified, supplemented or amended in any material respect, or terminated, in any such case whether orally or in writing, except as otherwise provided by the Facility Contracts.

(3) Each Facility Contract is a legal, valid and binding obligation of Seller. To the Knowledge of Seller, each Facility Contract is a legal, valid and binding obligation of each of the other parties thereto.

(4) Each of the Facility Contracts has been duly authorized, executed and delivered by Seller and by each of the other parties thereto and, except to the extent fully performed in accordance with its terms, is in full force and effect and is valid and enforceable in accordance with its terms subject to bankruptcy, insolvency, reorganization, moratorium, fraudulent conveyance

and other similar laws affecting creditors' rights, to the application of equitable principles if equitable remedies are sought, to the exercise of judicial discretion in appropriate cases.

(5) No default or event of default on the part of Seller has occurred and is continuing under any Facility Contract, and Seller has not received any notice, oral or written, or has Knowledge, that a default or event of default on the part of any other party thereto has occurred and is continuing or that any other Person has alleged or asserted any such default or event of default by any other party thereto.

(6) All of the deliverables under any of the Facility Contracts made by any counterparty to a Facility Contract are included in the Facility Assets and none of such deliverables have been loaned to any other project or facility other than the Facility.

(f) Utilities and Laterals. The Facility Site has the water, sewer and telephone service reasonably required to serve the needs of the Facility consistent with past practice.

(g) No Third Party Options. There are no existing agreements, options or commitments granting to any Person the right to acquire Seller's right, title or interest in or to the Facility Assets or any interest therein.

(h) Taxes. Except as disclosed on Schedule 5.2(h):

(1) There are no Liens for Taxes upon the Facility Assets, except for Permitted Encumbrances;

(2) None of the Facility Assets is an interest (other than indebtedness within the meaning of Section 163 of the Code) in an entity taxable as a corporation, partnership, trust, or real estate mortgage investment conduit for federal income tax purposes; and

(3) None of the Facility Assets are tax-exempt bond financed property within the meaning of Code section 168(g)(1) that are secured by a Lien on the Facility.

(i) Employees and Labor Matters.

(1) The individuals regularly performing services at or in connection with the Facility Assets, all of whom are assigned to the Facility as of the date hereof, are listed on Schedule 5.2(i). Since the 2008 Closing Date, the number of Facility Employees has not been materially inconsistent with the list set forth in Schedule 5.2(i).

(2) No Facility Employees are now or in the past two years have been represented by a labor union or labor organization ("Union"), or covered by or subject to a collective bargaining agreement or union contract with any Union.

(3) There has not occurred, nor, to Seller's Knowledge has there been threatened, a labor strike, request for representation, organizing campaign, work stoppage, slowdown, or lockout or other labor dispute by or involving any of the Facility Employees in the past two years.

(4) Seller has not received written notice of any unfair labor practice charge against Seller regarding practices or acts at the Facility Assets pending before the National

Labor Relations Board, and Seller has not received notice that any petition respecting any Facility Employees has been filed with the National Labor Relations Board.

(5) Seller has not received any notice with respect to the Facility Employees of any charges before any Governmental Authority responsible for the prevention of unlawful employment practices and Seller is in compliance with all applicable Governmental Rules respecting employment practices, occupational health and safety, labor relations, terms and conditions of employment.

(6) Seller has not received notice of any investigation related to the Facility Employees by a Governmental Authority responsible for the enforcement of labor or employment laws and regulations and, to Seller's Knowledge, no such investigation is threatened.

(j) Absence of Changes. Except as set forth in Schedule 5.2(j), since December 31, 2020, Seller has operated the Facility Assets only in the ordinary course of business consistent with past practices and has not (solely in connection with or relating to the Facility Assets):

- (1) suffered any Material Adverse Effect;
- (2) incurred any material obligation or liability, absolute, accrued, contingent or otherwise, whether due or to become due, except current liabilities incurred in the ordinary course of business consistent with past practices;
- (3) mortgaged, pledged or subjected to Lien, any property or assets, tangible or intangible, used in connection with the operation or maintenance of the Facility Assets;
- (4) sold, transferred, leased to others or otherwise disposed of any of the Facility Assets, or cancelled or compromised any debt or claim, or waived or released any right of substantial value;
- (5) transferred or granted any material rights or licenses under, or entered into any settlement regarding the material breach or infringement of any intellectual property included in the Facility Assets, or materially modified any existing rights with respect thereto or entered into any licensing or similar agreements or arrangements;
- (6) failed to maintain any of the Facility Assets in a normal and customary manner consistent with past practices and Prudent Industry Practices;
- (7) made any change in any respect in its accounting practices, policies or principles; or
- (8) taken any action or omitted to take any action that would result in the occurrence of any of the foregoing.

(k) Insurance. Except as set forth on Schedule 5.2(k), the Facility Assets are insured with reputable insurers in accordance with Prudent Industry Practices. All policies and bonds providing for such insurance are in full force and effect. Seller has not received any notice or other indication from any insurer or agent of any intent to cancel or not renew any of such insurance

policies or bonds. All such insurance is cancellable by Seller on the Closing Date at no cost to Purchaser.

ARTICLE 6

REPRESENTATIONS AND WARRANTIES OF PURCHASER

Purchaser represents and warrants to Seller of the date hereof and as of the Closing Date as follows in this Article 6:

6.1 Transaction Representations.

(a) Organization and Existence. Purchaser is a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California and its charter. Purchaser has made available to Seller copies of the Governing Documents of Purchaser as currently in effect.

(b) Execution, Delivery and Enforceability. Purchaser has full power and authority to carry on its business and governmental functions as now conducted, and to enter into, and carry out its obligations under, this Agreement and the Related Agreements. The execution, delivery and performance by Purchaser of this Agreement and the Related Agreements, and the consummation of the transactions contemplated hereby and thereby, have been duly authorized by all necessary corporate or governmental action required on the part of Purchaser. This Agreement has, and as of the Closing Date each of the Related Agreements will have been, duly and validly executed and delivered by Purchaser and constitute, or will constitute, as applicable, the valid and legally binding obligations of Purchaser, enforceable against Purchaser in accordance with its and their respective terms, subject to bankruptcy, insolvency, reorganization, moratorium, fraudulent conveyance and other similar laws affecting creditors' rights, to the application of equitable principles if equitable remedies are sought, to the exercise of judicial discretion in appropriate cases and to limitations on legal remedies against public agencies in the State of California.

(c) No Violation. Subject to the receipt of all Purchaser Required Governmental Approvals, none of the execution and delivery of this Agreement or any of the Related Agreements executed by Purchaser, the compliance with any provision hereof or thereof, nor the consummation of the transactions contemplated hereby or thereby will:

(1) violate or conflict with, or result in a breach of any provisions of the Governing Documents of Purchaser; or

(2) violate any Governmental Rule, or Permit, or result in the suspension or termination of, or require the material modification of any Permit, in each case applicable to Purchaser as of the date hereof.

(d) No Approvals. Except as set forth on Schedule 6.1(d), and subject to the receipt of all Purchaser Required Governmental Approvals, no consent or approval of, filing with or notice to any Person is required to be obtained or made by Purchaser in connection with Purchaser's execution, delivery and performance of any of this Agreement or the Related Agreements, or the consummation of the transactions contemplated hereby or thereby, which, if not obtained or made, will prevent Purchaser from performing its obligations hereunder or thereunder.

6.2 Litigation. There is no pending or, to Purchaser's Knowledge, threatened action, suit, proceeding, investigation or request for information by any Governmental Authority or other Person to which Purchaser is subject or is a party which could result, or has resulted, in (a) the institution of legal proceedings to prohibit or restrain the performance of this Agreement or any of the Related Agreements, or the consummation of the transactions contemplated hereby or thereby, or (b) a claim for material damages as a result of this Agreement or any of the Related Agreements, or the consummation of the transactions contemplated hereby or thereby. Purchaser has no Knowledge of any pending or threatened litigation, claim, investigation or proceeding, private or governmental, or the existence of a reasonable basis for such a material litigation, claim, investigation or proceeding, which directly and specifically relates to the Facility.

6.3 Availability of Funds. Purchaser is fully capable of consummating the transactions contemplated by this Agreement and reasonably expects to have available funds sufficient to perform its obligations under this Agreement from the proceeds of revenue bonds of Purchaser expected to be received by the Purchaser on or prior to the Closing Date.

6.4 Brokers. All negotiations relating to this Agreement and the transactions contemplated hereby have been carried on by Purchaser in such a manner as not to give rise to any valid claim against Seller or Purchaser (by reason of Purchaser's actions) for a brokerage commission, finder's fee or other like payment to any Person.

ARTICLE 7

COVENANTS OF SELLER

Seller covenants and agrees for the benefit of Purchaser as follows:

7.1 Access and Investigation.

(a) Subject to the limitations set forth in Section 7.1(b), upon reasonable advance notice received from Purchaser, Seller shall (i) afford Purchaser and its representatives full and free access, during regular business hours to the Facility Site, Assigned Agreements, Permits and Assigned Agreement Consents, books and records and other documents and data, (ii) furnish Purchaser and its representatives with such additional financial, operating and other relevant data and information related to the Facility Assets as Purchaser may reasonably request; and (iii) otherwise cooperate and assist, to the extent reasonably requested by Purchaser, with Purchaser's investigation of the Facility Assets. In addition, Purchaser shall have the right to have the Facility Site and any tangible personal property comprising any part of the Facility Assets inspected by Purchaser or its representatives, at Purchaser's sole cost and expense, for purposes of determining the physical condition and legal characteristics of the Facility Site and any relevant tangible personal property; provided, that, such investigation shall not include physical testing, geotechnical testing or sampling (including environmental sampling). Seller shall cooperate with Purchaser and make available the Facility Employees to Purchaser during regular business hours upon reasonable advance notice.

(b) Notwithstanding the provisions of Section 7.1(a) above, the rights of access contained in this Section 7.1 are subject to, and on, the following terms and conditions: (i) any such investigation shall be exercised in such a manner as not to interfere unreasonably with the operation of Seller's business; (ii) during the period from the date hereof to the Closing Date, all information provided to Purchaser or its agents or representatives by or on behalf of Seller or their agents or

representatives (whether pursuant to this Section 7.1 or otherwise) shall be governed by and subject to the Exclusive Negotiating Agreement, dated as of October 15, 2021, by and between Purchaser and Seller (the “Confidentiality Agreement”); (iii) such rights of access shall not affect or modify the conditions set forth in Articles 3 and Article 4 in any way; and (iv) subject to Section 7.8, Purchasers shall not have access to copies of books and records if (y) such access is not permitted under Law or (z) such books and records are Retained Books and Records.

7.2 Preservation of Assets. Except as provided in this Agreement, and unless otherwise consented to in writing by Purchaser, until the Closing Date, Seller shall: (i) preserve, maintain and protect the assets, rights and properties of the Facility Assets; (ii) maintain the books and records relating to the Facility in the ordinary course of business and consistent with past practice; (iii) comply in all material respects with all Governmental Rules, Permits and Assigned Agreement Consents insofar as they relate to the Facility Assets taking into account the current status of the Facility; (iv) not encumber the Facility with any Liens (other than Permitted Liens), other than in the ordinary course of business consistent with past practice or as required by applicable law and (v) operate and maintain the Facility Assets in all material respects in accordance with Prudent Industry Practices, taking into account the current status of the Facility and consistent with past practice; (vi) not increase the compensation of any Facility Employee; (vii) except as otherwise provided in this Agreement, not make any material adverse change in the business, assets, liabilities or operations of the Facility; and (viii) dispose of any of the Assets other than in the ordinary course of business. Without the consent of Purchaser, which shall not be unreasonably withheld, Seller shall not vote or consent to amend in any material respect the terms of any Assigned Agreements, or enter into any material agreement respecting the Facility, other than in the ordinary course of business consistent with past practice.

7.3 Governmental Approvals, Assigned Agreement Consents and Agreements. Seller shall use Commercially Reasonable Efforts to cooperate with Purchaser in obtaining all Purchaser Required Governmental Approvals, all Required Consents, and other agreements required to consummate the transactions contemplated by this Agreement, including maintaining and renewing the same, and make all filings required by Governmental Rules to be made by Seller in order to consummate the transactions contemplated by this Agreement. Seller shall cooperate with Purchaser and its representatives with respect to all filings that Purchaser elects to make or, pursuant to Governmental Rules, shall be required to make in connection with the transactions contemplated by this Agreement. Seller shall keep Purchaser informed on a current basis regarding its communications with any Governmental Authority that has jurisdiction over a Governmental Approval or a Permit. Subject to keeping Seller informed on a current basis, Purchaser is authorized to communicate with Governmental Authorities with respect to the Facility.

7.4 Notifications to Purchaser.

(a) Seller shall promptly notify Purchaser of any proceedings, actions, claims, suits or investigations pending or threatened relating to the Assets, as well as any thereof commenced or, to the Knowledge of Seller, threatened against Seller that could affect the Assets or challenges the transactions contemplated hereby.

(b) Seller shall provide prompt written notice to Purchaser of any material change in any of the information contained in the representations and warranties made in Article 5 or any Exhibits or Schedules and shall promptly furnish any information which Purchaser may reasonably request in relation to such change; *provided, however*, that such notice shall not operate to cure any

breach of the representations and warranties made in Article 5 or any Exhibits or Schedules referred to herein or attached hereto.

(c) Seller shall promptly, and in any event within three (3) Business Days after receipt thereof, provide to Purchaser (i) all material notices, correspondence and other communications from any Governmental Authority with respect to the Assets, and (ii) all material notices, correspondence and other communications from any contractor or counterparty to an Assigned Agreement with respect to such Assigned Agreement.

(d) Seller shall promptly notify Purchaser of the occurrence of any event that has had or could reasonably be expected to result in a Material Adverse Effect., but in no event shall the Seller provide notice of such event later than one (1) Business Day following the occurrence of such event.

7.5 Commercially Reasonable Efforts. In addition to the undertakings in Section 7.3, upon the terms and subject to the conditions of this Agreement, Seller shall use Commercially Reasonable Efforts to take, or cause to be taken, all actions, and to do, or cause to be done, all things necessary, proper or advisable consistent with Governmental Rules to consummate and make effective in the most expeditious manner practicable the transactions contemplated hereby, including satisfying the conditions precedent to the consummation of such transactions as set forth herein.

7.6 Insurance. Seller shall, subject to continuing availability on commercially reasonable terms, maintain all existing insurance policies related to the Facility Assets through the Closing Date.

7.7 Further Assurances; Post-Closing Assignments. From time to time following the Closing, Seller shall execute, acknowledge and deliver such additional documents, instruments of conveyance, transfer and assignment or assurances and take such other action as Purchaser may reasonably request to more effectively assign, convey and transfer to Purchaser, and fully vest title in Purchaser, with respect to the Assets. Without limiting the generality of the foregoing, after the Closing Date and upon the discovery by Seller of any items included within the definitions of the Assets or the Assigned Agreements, but not transferred, conveyed or assigned to or assumed by Purchaser in the Bill of Sale, an Assignment and Assumption Agreement or any other applicable instrument of conveyance, Seller shall: (i) immediately deliver written notice to Purchaser of the existence and non-transfer or non-assumption of such item and provide Purchaser with all the information about and with access to such item as Purchaser may reasonably request; and (ii) if notified in writing by Purchaser within thirty (30) days after the delivery of such notice by Seller, transfer, convey or assign to Purchaser such item in the manner and on the terms and conditions consistent with this Agreement as if it were a part of assets transferred under the Agreement as of the Closing Date. If, after the Closing, Seller (or any Affiliate or creditor of Seller) shall receive any payment or revenue that belongs to Purchaser pursuant to this Agreement, Seller shall remit or caused to be remitted the same to Purchaser.

7.8 Information Sharing. Notwithstanding any other provision of this Agreement (except for this Section 7.8), Seller's sole obligation with regard to the transfer of Facility Records shall be to use Commercially Reasonable Efforts to transfer such records to Purchaser. In the event that Purchaser reasonably determines that Seller did not deliver a Facility Record at Closing or that it requires access to any Retained Books and Records, Seller shall use Commercially Reasonable Efforts to provide to Purchaser (after advance written notice and during normal business hours and

without charge to Purchaser) reasonable access to all Facility Records and/or Retained Books and Records, *provided*, that such access does not interfere unreasonably with the operation of Seller's business. With respect to any litigation and claims that involve Assumed Liabilities, Seller shall render reasonable assistance that Purchaser may reasonably request in defending such litigation or claim, and shall make available, upon advance written notice and during normal business hours, the personnel that are most knowledgeable about the matter in question. For avoidance of doubt, the Facility Records and/or Retained Books and Records to which Purchaser shall have access pursuant to the terms of this Section 7.8 shall include e-mails or electronic records, notwithstanding that e-mails will not have been transferred under Section 2.1(h).

7.9 Financing Cooperation. Seller shall reasonably cooperate with Purchaser and Purchaser's lenders in connection with Purchaser obtaining debt financing necessary for the consummation of the transactions contemplated hereby.

7.10 LTSA. Prior to the Closing, none of the parts or services provided, or the amounts or timing of payments under, the LTSA will be changed.

ARTICLE 8 PURCHASER COVENANTS

8.1 Actions Before Closing Date. Purchaser shall use all Commercially Reasonable Efforts to perform and satisfy all conditions precedent to Seller's obligations to consummate the transactions contemplated by this Agreement that are to be performed or satisfied by Purchaser under this Agreement.

8.2 Assigned Agreement Consents, Approvals and Notifications. Purchaser shall use Commercially Reasonable Efforts to cooperate with Seller in obtaining all Seller Required Governmental Approvals and other agreements required to consummate the transactions contemplated by this Agreement, including maintaining and renewing the same, and make all filings required by Governmental Rules to be made by Purchaser in order to consummate the transactions contemplated by this Agreement. Purchaser shall use all Commercially Reasonable Efforts to obtain the Purchaser Required Governmental Approvals, all consents and approvals of all other Persons, required to be obtained by Purchaser and provide notifications to all Persons required to be notified by Purchaser to effect the transactions contemplated by this Agreement. Purchaser shall keep Seller informed on a current basis regarding its communications regarding all such Purchaser Required Governmental Approvals, consents and approvals. Purchaser shall promptly take all actions as are reasonably requested by Seller to assist in obtaining any consents and approvals sought by Seller, including any Seller Required Governmental Approvals and Required Consents, and with respect to all filings that Seller elects to make or, pursuant to Governmental Rules, shall be required to make in connection with the transactions contemplated by this Agreement.

8.3 Availability of Facility Records. After the Closing Date, Purchaser shall provide to Seller (after advance written notice and during normal business hours and without charge to Seller) reasonable access to all Facility Records for periods prior to the Closing, *provided*, that such access does not interfere unreasonably with the operation of Purchaser's business, and shall preserve such Facility Records until the later of (a) three (3) years after the Closing Date or (b) the required retention period for all government contract information, records or documents. In addition, Purchaser acknowledges that Seller has the right to retain originals or copies of Facility Records for periods prior to the Closing, *provided*, that copies of Facility Records are made and provided to

Purchaser in the event originals are retained. With respect to any litigation and claims that involve Excluded Liabilities, Purchaser shall render reasonable assistance that Seller may reasonably request in defending such litigation or claim, and shall make available, upon advance written notice and during normal business hours, the personnel that are most knowledgeable about the matter in question. If, after the Closing, Purchaser (or any Affiliate or creditor of Purchaser) shall receive any payment or revenue that belongs to Seller pursuant to this Agreement, Purchaser shall remit or caused to be remitted the same to Seller.

8.4 Seller Marks. The Seller Marks may appear on some of the Facility Assets, including on signage. Purchaser acknowledges and agrees that it does not have and, upon consummation of the transactions contemplated by this Agreement, will not have, any right, title, interest, license or other right to use the Seller Marks. After the Closing Date, Purchaser shall promptly use Commercially Reasonable Efforts to remove the Seller Marks from, or cover or conceal the Seller Marks on, the Facility Assets.

8.5 Commercially Reasonable Efforts. In addition to the undertakings in Section 8.2, upon the terms and subject to the conditions of this Agreement, Purchaser shall use Commercially Reasonable Efforts to take, or cause to be taken, all actions, and to do, or cause to be done, all things necessary, proper or advisable consistent with Governmental Rules to consummate and make effective in the most expeditious manner practicable the transactions contemplated hereby, including satisfying the conditions precedent to the consummation of such transactions as set forth herein.

8.6 Further Assurances; Post-Closing Assignments. From time to time following the Closing, Purchaser shall execute, acknowledge and deliver such additional documents, instruments of conveyance, transfer and assignment or assurances and take such other action as Seller may reasonably request to return any assets inadvertently conveyed to Purchaser and to release Seller from any ongoing obligations with respect to the Facility Assets or the Assumed Liabilities. Without limiting the generality of the foregoing, after the Closing Date, Purchaser shall use its Commercially Reasonable Efforts to post substitute collateral, letters of credit or bonds in the place of the collateral, letters of credit or bonds posted by Seller with respect to any of the Assets; and, upon the discovery by Purchaser of any items not included within the definitions of the Facility Assets, but transferred, conveyed or assigned to or assumed to Purchaser in the Bill of Sale, an Assignment and Assumption Agreement or any other applicable instrument of conveyance, or the failure to transfer any items included in the definition of Assumed Liabilities, Purchaser shall (i) deliver written notice to Seller of the existence and transfer or assumption of such item and provide Seller with all the information about and access to such item as Seller may reasonably request and (ii) if notified in writing by Seller within thirty (30) days after the delivery of such notice by Purchaser, transfer, convey or assign to Seller such item in the manner and on the terms and conditions consistent with this Agreement. If, after the Closing, Purchaser (or any Affiliate or creditor of Purchaser) shall receive any payment or revenue that belongs to Seller pursuant to this Agreement, Purchaser shall remit or caused to be remitted the same to Seller.

ARTICLE 9

CERTAIN AGREEMENTS

9.1 Regulatory Matters. Purchaser hereby covenants to Seller, and Seller hereby covenants to Purchaser, as follows:

(a) Cooperation; Confidentiality Agreement. In connection with any Governmental Approval, each of the Parties shall use Commercially Reasonable Efforts to (a) cooperate with each other in connection with any filing or submission and in connection with any investigation or other inquiry, including any proceeding initiated by a private party; (b) keep the other Parties informed in all material respects of any material communication received by such Party from, or given by such Party to any Governmental Authority and of any material communication received or given in connection with any proceeding by a private party, in each case regarding any of the transactions contemplated hereby; and (c) subject to restrictions of applicable Governmental Rules, permit the other Party to review any material communication given to it by, and consult with each other in advance of any meeting or conference with any Governmental Authority, including in connection with any proceeding by a private party. The foregoing obligations in this Section 9.1(a) shall be subject to the Confidentiality Agreement and any attorney-client, work product or other privilege, and each of the Parties shall coordinate and cooperate fully with the other Parties in exchanging such information and providing such assistance as such other Parties may reasonably request in connection with the foregoing. The Parties will not knowingly take any action that will have the effect of delaying, impairing or impeding the receipt of any required Governmental Approvals, including the Seller Required Governmental Approvals or the Purchaser Required Governmental Approvals.

9.2 Taxes.

(a) Allocation of Taxes. Seller shall be liable for all Taxes attributable to the Facility Assets for any Pre-Closing Tax Period. Purchaser shall be liable for all Taxes attributable to the Facility Assets for any Post-Closing Tax Period. In the case of any Straddle Period:

(i) Real, personal and intangible property Taxes or other Taxes levied on a per diem basis (collectively, "Per Diem Taxes") for a Pre-Closing Tax Period shall be equal to the amount of such Per Diem Taxes for the entire Straddle Period multiplied by a fraction, the numerator of which is the number of days during the Straddle Period that are in the Pre-Closing Tax Period and the denominator of which is the total number of days in the Straddle Period; and

(ii) Taxes other than Per Diem Taxes for any Pre-Closing Tax Period shall be computed as if such Tax Period ended on the Closing Date, except that exemptions, allowances or deductions that are calculated on an annual basis, such as deductions for depreciation, shall be apportioned on a pro rata basis.

(b) Transfer and Sales Taxes. Each of Purchaser and Seller shall be responsible for fifty percent (50%) of the payment of any sales, use, transfer, documentary and other similar Taxes arising in connection with the sale of the Assets by Seller to Purchaser.

(c) Tax Refunds. Seller shall be entitled to any refunds or credits of Taxes attributable to the Facility Assets for any Pre-Closing Tax Period. Purchaser shall promptly notify and forward to Seller the amounts of any such refunds or credits to Seller within twenty (20) days after receipt thereof.

(d) Pending or Threatened Actions. After the Closing Date, Purchaser shall notify Seller in writing, within fifteen (15) days after its receipt of any correspondence, notice or

other communication from a taxing authority or any representative thereof, of any pending or threatened tax audit, or any pending or threatened judicial or administrative proceeding that involves Taxes attributable to the Facility Assets for any Pre-Closing Tax Period, and furnish Seller with copies of all correspondence received from any taxing authority in connection with any audit or information request with respect to any such Taxes attributable to the Facility Assets for any Pre-Closing Tax Period.

(e) Cooperation and Defense of Tax Claims. Notwithstanding any provision of this Agreement to the contrary, with respect to any claim for refund, audit, examination, notice of deficiency or assessment or, any judicial or administrative proceeding that involves Taxes attributable to the Assets for either a Pre-Closing Tax Period or a Straddle Period (collectively, “Tax Claim”), Purchaser and Seller shall reasonably cooperate with each other in contesting any Tax Claim, including making available original books, records, documents and information for inspection, copying and, if necessary, introduction as evidence at any such Tax Claim contest and making employees available on a mutually convenient basis to provide additional information or explanation of any material provided hereunder with respect to such Tax Claim or to testify at proceedings relating to such Tax Claim. Seller will control all proceedings taken in connection with any Tax Claim that pertains entirely to a Pre-Closing Tax Period that does not include a Straddle Period, and Seller and Purchaser will jointly control all proceedings taken in connection with any Tax Claim pertaining to any Straddle Period. Purchaser has no right to settle or otherwise compromise any Tax Claim which pertains to a Pre-Closing Tax Period; and neither Party has the right to settle or otherwise compromise any Tax Claim which pertains to a Straddle Period without the other Party’s prior written consent.

(f) Retention of Tax Records. After the Closing Date and until the seventh anniversary of the Closing Date, Purchaser shall retain possession of all material accounting, business, financial and Tax records and information that (a) relate to the Facility Assets and are in existence on the Closing Date and (b) come into existence after the Closing Date but relate to the Facility Assets before the Closing Date, and Purchaser shall give Seller reasonable notice and an opportunity to retain any such records in the event that Purchaser determines to destroy or dispose of them during such period. In addition, from and after the Closing Date, Purchaser shall provide to Seller (after reasonable notice and during normal business hours and without charge to Seller) access to the books, records, documents and other information relating to the Facility Assets as Seller may reasonably deem necessary to (i) properly prepare for, file, prove, answer, prosecute and defend any Tax Return, claim, filing, tax audit, tax protest, suit, proceeding or answer or (ii) administer or complete any cases under Chapter 11 of the Bankruptcy Code of or including Seller. Such access shall include access to any computerized information systems that contain data regarding the Facility Assets. Any information obtained under this Section 9.2(f) and this Article 9 shall be kept strictly confidential, except as may be otherwise necessary in connection with the filing of Tax Returns, claims for a Tax refund or in conducting any audit, examination or other proceeding in respect of Taxes.

(g) Allocation of Purchase Price and Purchase Price Allocation Forms. The Purchase Price shall be allocated among the Assets set forth in Sections 2.1(a)-(f) and (h) (and any other Assets to which Purchase Price is required to be allocated under applicable Tax law) in accordance with Section 1060 of the Code (or applicable state and local Tax law). Purchaser shall prepare and deliver to Seller an allocation schedule setting forth Purchaser’s determination of the allocation by no later than November 26, 2021, which allocation schedule shall be subject to the approval of Seller, which approval shall be provided by no later than three (3) business days prior to

Closing. The Parties agree that they will report the federal, state, local and other Tax consequences of the purchase and sale hereunder (including in filings on IRS Form 8594) in a manner consistent with such allocation schedule, and that they will not take any position inconsistent therewith in connection with any Tax Return, refund claim, litigation or otherwise, unless and to the extent required to do so pursuant to a final determination within the meaning of Code Section 1313(a)(1). Seller and Purchaser shall cooperate in the filing of any forms (including Form 8594) with respect to such allocation. Notwithstanding any other provision of this Agreement, this Section 9.2(g) shall survive any termination or expiration of this Agreement.

(h) Tax Returns. Seller shall prepare, in the ordinary course of business and consistent with past practice, all Tax Returns for Taxes attributable to the Facility Assets for any Pre-Closing Tax Period. Purchaser shall prepare all Tax Returns for Taxes attributable to the Facility Assets for any Post-Closing Tax Period, but if such Tax Return is for a Straddle Period, Purchaser shall present a draft of the Tax Return to Seller at least thirty (30) days before such Tax Return is due for Seller's review and approval, and shall refrain from filing such Tax Return unless and until such approval is granted, which shall not be unreasonably withheld or delayed. Purchaser shall not file any Tax Return, or take any action relating to Taxes, relating to the Facility Assets for any Pre-Closing Tax Period without the prior written approval of Seller.

(i) Tax Indemnity. If a Tax assessment is levied upon any Party by an authorized tax jurisdiction for Taxes that are the obligation of another Party under this Agreement, then the non-assessed Party shall reimburse the assessed Party for those Taxes including any interest and penalty within thirty (30) days after notice and proof of the payment of such Tax assessment. If a Party files a Tax Return and pays Tax due therewith, but part or all of that Tax is the obligation of another Party under this Agreement, then the non-paying Party shall reimburse the assessed Party for those Taxes including any interest and penalty within thirty (30) days after notice and proof of the payment of such Tax.

(j) Disputes Regarding Taxes. Notwithstanding anything to the contrary in this Agreement, but subject to the Tax Claim control provisions of Section 9.2(e), any dispute, controversy, or claim between Seller, on the one hand, and Purchaser, on the other hand, arising out of or relating to the calculation of Tax amounts owed (or the allocation under Section 9.2(g)), but in each case not relating to the legal meaning or interpretation of any provision under this Agreement, that cannot be resolved by negotiations between Seller and Purchaser shall be submitted to an Independent Accountant for resolution in accordance with the procedures set forth in Section 2.4(b)(4).

9.3 Employment Matters.

(a) Purchaser shall, no later than fifteen (15) days prior to the Closing, offer employment, effective as of the Closing, to the Facility Employees set forth on Schedule 9.3(a) on the terms described in Section 9.3(c). The offer of employment shall provide that the acceptance of such offer shall be subject to and accompanied by the simultaneous resignation of the Facility Employee's employment from Seller effective as of the Closing. Any such offer to Facility Employees to transfer employment to Purchaser is contingent upon each Facility Employee meeting Purchaser's minimum qualifications for the applicable position and passing Purchaser's pre-employment background process. Seller warrants that, effective as of the Closing, there are no pending termination proceedings and/or disciplinary actions pending against any Transferred Employee (defined below).

(b) Seller shall, effective as of the Closing, terminate the employment of the Facility Employees set forth on Schedule 9.3(a) who do not become Transferred Employees (as defined below), if any (it being understood that each Facility Employee who accepts an offer and becomes a Transferred Employee shall be treated as having voluntarily resigned his or her employment with Seller as of the Closing), and Seller shall be responsible (and pay) for all compensation (including salaries, wages, overtime, bonuses, severance (if any) and accrued but unused vacation pay) and benefits earned or due on or prior to the Closing with respect to such terminated employees.

(c) Immediately following the Closing Date, each Facility Employee who accepts Purchaser's offer of employment (each, a "Transferred Employee") shall (i) be placed into a comparable job classification and associated salary range as identified on a publicly available salary schedule approved by the City Council of the City of Vernon, and (ii) be provided health and welfare benefits in the same manner as other Purchaser employees consistent with Purchaser's policies and any applicable memorandum of understanding. Any Transferred Employee will be subject to Purchaser's six-month probationary period during which the employee has no property interest in his or her salary or position, as set forth in the applicable Purchaser personnel policy.

(d) Without limiting the generality of Section 9.3(c), Purchaser agrees that (i) Purchaser shall provide the Transferred Employees with overall benefits (including retiree benefits, if any) that are no less favorable, in the aggregate, than those then provided to similarly-situated employees of Purchaser. Notwithstanding anything in this Agreement to the contrary, no provision of this Section 9.3 shall create any third party beneficiary or other rights in any current or former employee of Seller, or Purchaser (including any dependent or beneficiary thereof) or any other Person. Purchaser or any of its Affiliates, as applicable, shall have the right in its sole discretion to amend, modify, terminate or adjust benefit levels under any and all employee benefit plans and arrangements after the Closing Date, and nothing in this Section 9.3 shall be construed to limit any rights that Purchaser or any of its Affiliates may have under any such plan or arrangement to amend, modify, terminate or adjust such plan or arrangement. Nothing in this Agreement prevents Purchaser from terminating the employment of any Transferred Employee after the Closing Date.

(e) Purchaser assumes no liability with respect to, and receives no right or interest in, any Seller Benefit Plan. At the close of business on the Closing Date, all Facility Employees shall cease participation in all Seller Benefit Plans, except with respect to benefits accrued as of, or claims incurred on or prior, to, the Closing Date, except that each Seller's Facility Employee who is on long-term disability leave immediately prior to the Closing shall continue to be covered by the long-term disability plan maintained for the benefit of such Seller's Facility Employee as of the Closing Date for such covered disability.

(f) Purchaser shall be a "successor employer" (as described in the regulations under Section 4980B of the Code) for purposes of providing continuation group health plan coverage as required under Section 4980B of the Code ("COBRA Continuation Coverage") and shall provide COBRA Continuation Coverage for the Facility Employees and their "qualified beneficiaries" (as defined in Section 4980B of the Code) with respect to "qualifying events" (as defined in Section 4980B of the Code) that occur on, prior to, or after the Closing Date.

(g) Within thirty days following the date hereof, Seller shall provide Purchaser with such pertinent data or information as Purchaser shall reasonably require to determine each Seller's Facility Employee's service, compensation or any other information related to benefits

necessary to implement the requirements of this Section 9.3 on the Closing Date. To the extent the consent of a Seller's Facility Employee is required in order for Seller to deliver any such pertinent data, records or information to Purchaser, Seller agrees to use its Commercially Reasonable Efforts to secure such consent.

ARTICLE 10

TERMINATION; SURVIVAL

10.1 Rights to Terminate. The obligations of the Parties with respect to the Assets may, by written notice given on or prior to the Closing Date, in the manner provided in this Section 10.1, be terminated at any time prior to the Closing Date as provided below:

(a) by Purchaser or Seller, if the Closing has not occurred on or before December 31, 2021;

(b) by Purchaser if there has been a misrepresentation or a material default or breach by Seller with respect to any of Seller's representations and warranties in this Agreement or in any Related Agreement or the due and timely performance of any of Seller's covenants and agreements contained in this Agreement or in any Related Agreement and such misrepresentation, breach or material default has not been cured using Commercially Reasonable Efforts and cannot reasonably be expected to be cured within sixty (60) days of written notice from Purchaser specifying particularly such misrepresentation, breach or default by Seller; *provided, however*, no right of termination shall arise under this subsection (b) if such misrepresentation, default or breach is not able to be cured using Commercially Reasonable Efforts in such sixty day period, and Seller is in the process of curing the misrepresentation, default or breach and shall have cured the misrepresentation, default or breach by Seller using Commercially Reasonable Efforts on or before the date set forth in Section 10.1(a);

(c) by Seller if there has been a misrepresentation or a material default or breach by Purchaser with respect to any of Purchaser's representations and warranties in this Agreement or in any Related Agreement or the due and timely performance of any of Purchaser's covenants and agreements contained in this Agreement or in any Related Agreement, and such misrepresentation, breach or material default is not cured: (i) within ten (10) days of written notice from Seller specifying particularly such misrepresentation, default or breach in the case of any of Purchaser's payment obligations; or (ii) and cannot reasonably be expected to be cured using Commercially Reasonable Efforts within sixty (60) days of written notice from Seller specifying particularly such misrepresentation, default or breach in all other cases; *provided, however*, no right of termination shall arise under this subsection (c)(ii) if such misrepresentation, default or breach is not able to be cured using Commercially Reasonable Efforts in such sixty day period, and Purchaser is in the process of curing the misrepresentation, default or breach in such sixty day period and shall have cured the misrepresentation, default or breach by Purchaser using Commercially Reasonable Efforts on or before the date set forth in Section 10.1(a); and

(d) by mutual agreement of Seller and Purchaser;

10.2 Effect of Termination. Any termination of this Agreement, including any termination pursuant to Section 10.1 above, shall not limit or affect either Purchaser's or Seller's

right to seek to recover damages by reason of any breach hereof by the other(s) occurring prior to such termination.

10.3 Survival.

(a) Except as set forth in Section 10.3(c), none of the representations and warranties of Seller under Section 5 or in any instrument delivered in connection with the Closing shall survive the Closing Date.

(b) Except as set forth in Section 10.3(c), none of the representations and warranties of Purchaser contained in this Agreement or in any instrument delivered in connection herewith shall survive the Closing Date.

(c) The following sections shall survive the Closing only for the time periods hereby specified: (i) for a period of eighteen (18) months after the Closing Date, Article 5, except for Sections 5.1(f), 5.2(a)(2), 5.2(d) and 5.2(h); (ii) for a period of three (3) years, (A) Sections 5.2(a)(2), 7.7, 8.3-8.6 and 9.1(a); and (iii) for the length of applicable limitations periods; Sections 5.1(b), 5.1(c)(1) and (c)(2), 5.1(f), 5.1(g), 5.2(d), 5.2(g), 5.2(h), 9.2 and Article 12.

ARTICLE 11

LIMITED INDEMNITY

11.1 Limited Indemnity.

(a) Purchaser shall indemnify, defend and hold harmless Seller, its authorized representatives, appointed or elected officials, employees, shareholders, and agents (each, a “Seller Indemnitee”) from and against any and all claims, demands, suits, losses, liabilities, damages, obligations, payments, costs and expenses (including, without limitation, the costs and expenses of any and all actions, suits, proceedings, assessments, judgments, settlements and compromises relating thereto and reasonable attorneys’ fees and reasonable disbursements in connection therewith) (each, an “Indemnifiable Loss”), asserted against or suffered by any Seller Indemnitee relating to, resulting from or arising out of (i) any breach by Purchaser of any representation, warranty, covenant or agreement of Purchaser contained in this Agreement, (ii) any loss or damages directly resulting from or arising out of any negligent act or omission or willful misconduct of Purchaser or Purchaser’s Representatives in connection with Purchaser’s inspections of the Facility, and (iii) any Assumed Liabilities. Except with respect to claims arising out of fraud and except for rights to equitable remedies, this Article 11 constitutes each Seller Indemnitee’s sole and exclusive remedy for any and all Indemnifiable Losses or other claims relating to or arising from this Agreement.

(b) Seller shall indemnify, defend and hold harmless Purchaser, its officers, directors, employees, shareholders, Affiliates and agents (each, a “Purchaser Indemnitee”) from and against any and all Indemnifiable Losses asserted against or suffered by any Purchaser Indemnitee relating to, resulting from or arising out of (i) any breach by Seller of any representation, warranty, covenant or agreement of Seller contained in this Agreement, (ii) the Excluded Liabilities, except as otherwise set forth in this Agreement. Except with respect to claims arising out of fraud and except for rights to equitable remedies, this Article 11 constitutes each Purchaser Indemnitee’s sole and exclusive remedy for any and all Indemnifiable Losses or other claims relating to or arising from this Agreement.

(c) Notwithstanding anything to the contrary contained herein, any Indemnifiable Loss shall be net of the dollar amount of any insurance or other proceeds actually received by the Indemnitee or any of its Affiliates with respect to the Indemnifiable Loss. Any Party seeking indemnity hereunder shall use Commercially Reasonable Efforts to seek coverage (including both costs of defense and indemnity) under applicable insurance policies with respect to any such Indemnifiable Loss.

(d) The expiration or termination of any representation or warranty shall not affect the Parties' obligations under this Section 11.1 if the Indemnitee provided the Person required to provide indemnification under this Agreement (the "Indemnifying Party") with written notice of the claim or event for which indemnification is sought prior to such expiration, termination or extinguishment.

(e) Except to the extent otherwise provided expressly herein, and except for fraud and intentional misconduct, the rights and remedies of Seller and Purchaser under this Article 11 are exclusive and in lieu of any and all other rights and remedies which Seller and Purchaser may have under this Agreement, applicable laws (including Environmental Laws) or otherwise for monetary or equitable relief, with respect to (i) any breach of or failure to perform any covenant, agreement, or representation or warranty set forth in this Agreement, after the occurrence of the Closing, or (ii) the Assumed Liabilities or the Excluded Liabilities, as the case may be. Notwithstanding anything in this Article 11 to the contrary, each Party shall have the right to seek equitable remedies including specific performance, to the extent such remedy is available under applicable Governmental Rules.

(f) Purchaser and Seller hereby waive any right to recover punitive, incidental, special, exemplary and consequential damages arising in connection with or with respect to this Agreement. The provisions of this Section 11.1(f) shall not apply to indemnification for a Third Party Claim to the extent such third party seeks or is awarded such damages.

(g) Notwithstanding anything to the contrary herein, (i) except as set forth in clause (ii) of this Section 11.1(g), each Party's liability and obligation to the other Party for an Indemnifiable Loss relating to, resulting from or arising out of a breach of the representations or warranties shall be the amount thereof in excess of \$500,000 and shall not exceed in the aggregate fifteen percent (15%) of the Purchase Price; (ii) each Party's liability and obligation the other Party for an Indemnifiable Loss relating to, resulting from or arising out of fraud or intentional misconduct or out of a breach of the representations and warranties in Sections 5.1(b), 5.1(c)(1) and (c)(2), 5.1(f), 5.1(g), 5.2(d), 5.2(g) and 5.2(h) shall be the amount of such Indemnifiable Loss; (iii) any claims for an Indemnifiable Loss as related to breaches of representations or warranties must be asserted by the claiming Party within the applicable survival period specified in Section 10.3; and (iv) the amount of any Indemnifiable Loss shall be calculated without regard to any qualification of Material Adverse Effect, materiality or words of similar import.

(h) Each Party seeking indemnification shall promptly notify the other Party in writing of any damage, claim, loss, liability or expense which the Party seeking indemnification has determined has given or could give rise to a claim (a "Notice of Claim"). A Notice of Claim shall specify, in reasonable detail, the facts known by the notifying Party regarding the claim. Subject to the terms of this Agreement, the failure to provide (or timely provide) a Notice of Claim will not affect the notifying Party's rights to indemnification, *provided, however*, the Indemnifying Party is not obligated to indemnify the other Party for the increased amount of any claim which would

otherwise have been payable to the extent that the increase resulted from the failure to deliver promptly a Notice of Claim.

11.2 No Recourse Against Third Parties. Each Party hereby agrees for itself and for all of its officers, directors, shareholders, Affiliates, attorneys, agents and any other parties making any claim by, through or under the rights of such persons (collectively, a “Party Group”) that no member of a Party Group shall have any rights against any appointed or elected official, employee, officer, director, shareholder, Affiliate, attorney, agent, or other representative of the other Party (each, individually, a “Non-Recourse Person”) for any damages, suits, claims, proceedings, fines, judgments, costs or expenses (including attorneys’ fees and incidental, consequential or punitive damages) (collectively, “Losses”) that such Party may suffer in connection with this Agreement, but in no event will any party to an Assigned Agreement be deemed an agent of Seller for purposes of this Section 11.2.

11.3 Defense of Claims.

(a) If any Indemnitee receives notice of the assertion of any claim or of the commencement of any claim, action, or proceeding made or brought by any Person who is not a Party or any Affiliate of a Party (a “Third Party Claim”) with respect to which indemnification is to be sought from an Indemnifying Party, the Indemnitee shall give such Indemnifying Party reasonably prompt written notice thereof, but in any event such notice shall not be given later than ten (10) calendar days after the Indemnitee’s receipt of notice of such Third Party Claim. Such notice shall describe the nature of the Third Party Claim in reasonable detail and shall indicate the estimated amount, if practicable, of the Indemnifiable Loss that has been or may be sustained by the Indemnitee. The Indemnifying Party will have the right to participate in or, by giving written notice to the Indemnitee, to elect to assume the defense of any Third Party Claim at such Indemnifying Party’s expense and by such Indemnifying Party’s own counsel, *provided*, that the counsel for the Indemnifying Party who shall conduct the defense of such Third Party Claim shall be reasonably satisfactory to the Indemnitee. The Indemnitee shall cooperate in good faith in such defense at such Indemnitee’s own expense. If an Indemnifying Party elects not to assume the defense of any Third Party Claim, the Indemnitee may compromise or settle such Third Party Claim over the objection of the Indemnifying Party, which settlement or compromise shall conclusively establish the Indemnifying Party’s liability pursuant to this Agreement.

(b) If, within ten (10) calendar days after an Indemnitee provides written notice to the Indemnifying Party of any Third Party Claims, the Indemnitee receives written notice from the Indemnifying Party that such Indemnifying Party has elected to assume the defense of such Third Party Claim as provided in Section 11.3(a), the Indemnifying Party will not be liable for any legal expenses subsequently incurred by the Indemnitee in connection with the defense thereof except as set forth herein. Without the prior written consent of the other Party, no Party shall enter into any settlement of any Third Party Claim which would lead to liability or create any financial or other obligation on the part of the other Party. If a firm offer is made to settle a Third Party Claim without leading to liability or the creation of a financial or other obligation on the part of the Indemnitee and the Indemnifying Party desires to accept and agree to such offer, the Indemnifying Party shall give written notice to the Indemnitee to that effect. If the Indemnitee unreasonably fails to consent to such firm offer within ten (10) calendar days after its receipt of such notice, the Indemnifying Party shall be relieved of its obligations to defend such Third Party Claim and the Indemnitee may contest or defend such Third Party Claim. In such event, the maximum liability of the Indemnifying Party as to such Third Party Claim will be the amount of such settlement offer plus reasonable costs and

expenses paid or incurred by Indemnitee up to the date of said notice. Notwithstanding anything else to the contrary set forth in this Agreement, to the extent the Indemnitee is entitled to indemnification hereunder, the Indemnitee shall not be obligated to take any other action in connection with a settlement other than the execution of a customary mutual release.

(c) Any claim by an Indemnitee on account of an Indemnifiable Loss which does not result from a Third Party Claim (a “Direct Claim”) shall be asserted by giving the Indemnifying Party reasonably prompt written notice thereof, stating the nature of such claim in reasonable detail and indicating the estimated amount, if practicable, but in any event such notice shall not be given later than ten (10) calendar days after the Indemnitee has actual knowledge of such Direct Claim, and the Indemnifying Party shall have a period of thirty (30) calendar days within which to respond to such Direct Claim. If the Indemnifying Party does not respond within such thirty (30) calendar day period, the Indemnifying Party shall be deemed to have accepted such claim. If the Indemnifying Party rejects such claim, the Indemnitee will be free to seek enforcement of its right to indemnification under this Agreement.

(d) If the amount of any Indemnifiable Loss, at any time subsequent to the making of an indemnity payment in respect thereof, is reduced by recovery, settlement or otherwise under or pursuant to any insurance coverage, or pursuant to any claim, recovery, settlement or payment by, from or against any other entity, the amount of such reduction, less any costs, expenses or premiums incurred in connection therewith (together with interest thereon from the date of payment thereof at the publicly announced prime rate then in effect as published in *The Wall Street Journal* shall promptly be repaid by the Indemnitee to the Indemnifying Party.

(e) A failure to give timely notice or respond timely to notice as provided in this Section 11.3 shall not affect the rights or obligations of any Party hereunder except if, and only to the extent that, as a result of such failure, the Party which was entitled to receive such notice was actually prejudiced as a result of such failure.

(f) Notwithstanding the foregoing, the Parties agree and acknowledge that
(i) Seller shall be entitled exclusively to control, defend and settle any litigation, administrative or regulatory proceeding arising out of or related to any Excluded Liabilities, and Purchaser agrees to cooperate reasonably, at the Indemnifying Party’s expense, in connection therewith and
(ii) Purchaser shall be entitled exclusively to control, defend and settle any litigation, administrative or regulatory proceeding, arising out of or related to any Assumed Liabilities, and Seller agrees to cooperate reasonably, at the Indemnifying Party’s expense, in connection therewith.

ARTICLE 12

DISPUTE RESOLUTION

12.1 Dispute Resolution. Any and all disputes, claims or controversies arising out of, relating to, concerning or pertaining to the terms of this Agreement, or to either Party’s performance or failure of performance under this Agreement (“Dispute”), which Dispute the Parties have been unable to resolve by informal methods after undertaking a good faith effort to do so, shall first be submitted to an informal dispute resolution under the procedure described in Section 12.2 below; if the matter is not resolved through such procedures, it shall be referred for final and binding arbitration under the procedures described in Section 12.3.

12.2 Informal Resolution. Any unresolved Disputes shall initially be referred to Purchaser's City Administrator, or designee, and the President of Seller for resolution. Such executives or their respective designees shall meet at least once, and shall negotiate in a commercially reasonable manner for a period of fifteen (15) Business Days in an effort to resolve the Dispute. Neither Party shall seek to commence any litigation or arbitration proceeding without first satisfying this Section 12.2 and any failure of a Party to do so shall constitute a sufficient basis for termination without prejudice any proceeding so attempted.

12.3 Arbitration. Either Party may initiate binding arbitration with respect to the Dispute by making a written demand for binding arbitration before an arbitrator that is a former judge or attorney with experience resolving major commercial disputes within the electric industry with JAMS, its successor, or any other mutually agreeable arbitrator (the "Arbitrator") at any time following the unsuccessful conclusion of the informal resolution provided for in Section 12.2. The Parties shall cooperate with one another in promptly selecting the Arbitrator and in scheduling the arbitration to commence no later than one hundred eighty (180) Days from the date of the initial written demand for binding arbitration. If, notwithstanding their good faith efforts, the Parties are unable to agree upon a mutually acceptable Arbitrator, the Arbitrator shall be appointed as provided for in California Code of Civil Procedure Section 1281.6. Upon a Party's written demand for binding arbitration, such Dispute, including the determination of the scope or applicability of this agreement to arbitrate, shall be determined by binding arbitration before the Arbitrator, in accordance with the laws of the State of California, without regard to principles of conflicts of laws. Except as provided for herein, the arbitration shall be conducted by the Arbitrator in accordance with the rules and procedures for arbitration of complex business disputes for the organization with which the Arbitrator is associated; absent the existence of such rules and procedures, the arbitration shall be conducted in accordance with the California Arbitration Act, California Code of Civil Procedure Section 1280 *et seq.* However, notwithstanding the rules and procedures that would otherwise apply to the arbitration, and unless the Parties agree to a different arrangement, the place of the arbitration shall be in Los Angeles County, California; each side in the arbitration shall be entitled to take up to three depositions, and all direct testimony in the arbitration shall be submitted in the form of affidavits or declarations under penalty of perjury. Each Party shall cooperate in making available for cross examination at the arbitration hearing its witnesses whose direct testimony has been so submitted. Judgment on the award may be entered in any court having jurisdiction. The Arbitrator shall, in any award, allocate all of the costs of the binding arbitration (other than each Party's individual attorneys' fees and costs related to the Party's participation in the arbitration, which fees and costs shall be borne by such Party), including the fees of the Arbitrator, in such manner as the Arbitrator shall determine. Until such award is made, however, the Parties shall share equally in paying the costs of the arbitration.

12.4 Waiver of Jury Trial. THE PARTIES WAIVE ANY RIGHT TO TRIAL BY JURY IN ANY LITIGATION ARISING UNDER THIS AGREEMENT.

ARTICLE 13

MISCELLANEOUS AGREEMENTS AND ACKNOWLEDGEMENTS

13.1 Expenses. Except as otherwise provided herein, each Party is responsible for its own costs and expenses (including attorneys' and consultants' fees, costs and expenses) incurred in connection with this Agreement and the consummation of the transactions contemplated by this Agreement.

13.2 Representations and Warranties Exclusive. The representations and warranties contained in this Agreement are the only representations or warranties given by Seller and all other express or implied warranties are disclaimed. Except as otherwise set forth in this Agreement, including the representations and warranties contained herein, Purchaser acknowledges that (i) the Assets are conveyed “AS IS,” “WHERE IS” and “WITH ALL FAULTS” and that all warranties of merchantability, usage or suitability or fitness for a particular purpose are disclaimed and (ii) no material or information provided by or communications made by Seller or its agents will create any representation or warranty of any kind, whether express or implied, with respect to the Assets and the titles thereto, the operation of the Assets, or the prospects (financial and otherwise), risks and other incidents of the Assets, including the actual or rated generating capability of the Facility, and the ability of Purchaser to generate or sell electrical energy from the Facility.

13.3 Entire Document. Other than the Confidentiality Agreement, this Agreement (including the Exhibits and Schedules) and the Related Agreements contain the entire agreement between the Parties with respect to the transactions contemplated hereby, and supersede all negotiations, representations, warranties, commitments, offers, contracts and writings prior to the execution date of this Agreement, written or oral. No waiver and no modification or amendment of any provision of this Agreement is effective unless made in writing and duly signed by the Parties referring specifically to this Agreement, and then only to the specific purpose, extent and interest so provided.

13.4 Schedules.

(a) The Schedules delivered pursuant to the terms of this Agreement are an integral part of this Agreement to the same extent as if they were set forth verbatim herein. In addition to the obligations of Seller in Section 7.5, Seller shall have the right to update the Schedules in advance of the Closing (an “Update”). Seller shall furnish a copy thereof to Purchaser not later than 10 Business Days prior to the Closing Date. No Update shall affect the determinations to be made under Section 3.1(d). If any Update shall result in a failure of the Closing Condition set forth in Section 3.1(d), Purchaser may elect either (i) not to proceed to Closing or (ii) to proceed to Closing and accept the representations and warranties set forth herein as being qualified by the Updates, provided that Purchaser shall retain the rights and remedies set forth in Section 13.4(b) below.

(b) If any Update results in a breach of the representations and warranties set forth in this Agreement, Purchaser will have all rights and remedies under this Agreement with respect to such breach without regard to the Updates. For avoidance of doubt, Purchaser does not waive any claim for any other remedy or indemnification with respect to breach of representation, warranty, covenant, or any other claim under this Agreement by reason of facts or circumstances Purchaser was aware of as of the Closing Date, but that were not reflected in the Schedules (as modified by any Updates). Seller may “over disclose” information on the Schedules and the inclusion of any item on a Schedule that is less material than the materiality standard in the provisions of this Agreement that make reference to such Schedule shall not be used to interpret or alter such materiality standard.

13.5 Counterparts. This Agreement may be executed in one or more counterparts, each of which is an original, but all of which together constitute one and the same instrument.

13.6 Severability. If any provision hereof is held invalid or unenforceable by any arbitrator or as a result of future legislative action, this holding or action shall be strictly construed and shall not affect the validity or effect of any other provision hereof. To the extent permitted by law, the Parties waive, to the maximum extent permissible, any provision of law that renders any provision hereof prohibited or unenforceable in any respect.

13.7 Assignability. This Agreement is binding upon ‘and inures to the benefit of the successors and assigns of the Parties. However, neither Party shall Assign this Agreement without the prior written consent of the other Party, which consent shall not be unreasonably withheld. For avoidance of doubt, nothing in this Section 13.7 shall limit or otherwise modify the assignment provisions in any of the Related Agreements. Any such Assignment is conditioned on the assignee’s agreement in writing to assume the assigning Party’s duties and obligations under this Agreement and the Related Agreements. Any assignment effected in accordance with this Section 13.7 shall not relieve the assigning Party of its obligations and liabilities under this Agreement and the Related Agreements. For purposes of this Section 13.7, prior to the Closing, “Assign” or “Assignment” means any direct or indirect assignment, subcontracting or other transfer of this Agreement including with respect to Seller any change of control of Seller.

13.8 Consents. Except as otherwise set forth in this Agreement, any consent required by either Party to take any action shall not be unreasonably withheld, delayed or conditioned.

13.9 Captions. The captions of the various Articles, Sections, Exhibits and Schedules of this Agreement have been inserted only for convenience of reference and do not modify, explain, enlarge or restrict any of the provisions of this Agreement.

13.10 Governing Law. The validity, interpretation and effect of this Agreement are governed by and, shall be construed in accordance with the laws of the State of California applicable to contracts made and performed in such State and without regard to conflicts of law doctrines except to the extent that certain matters are preempted by Federal law or are governed by the law of the jurisdiction of organization of the respective Parties.

13.11 Limitations on Liability. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE, EXCEPT UNDER ARTICLE 11, TO ONE ANOTHER OR IN RESPECT OF THIRD-PARTY CLAIMS FOR DAMAGE TO OR DESTRUCTION OF PROPERTY OF, OR DEATH OF OR BODILY INJURY TO, ANY PERSON. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF ARTICLE 11, IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES, INCLUDING THE LIMITATIONS OF LIABILITY AND THE EXCLUSION OF CONSEQUENTIAL DAMAGES, BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE, AND SHALL APPLY IRRESPECTIVE OF WHETHER A PARTY OR ANY AFFILIATE THEREOF, OR ANY PARTNER, MEMBER, SHAREHOLDER, OFFICER, DIRECTOR OR EMPLOYEE OF A PARTY OR AN AFFILIATE THEREOF, ASSERTS A THEORY OF LIABILITY IN CONTRACT, TORT, NEGLIGENCE, MISREPRESENTATION (INCLUDING NEGLIGENT MISREPRESENTATION), STRICT

LIABILITY, STATUTORY LIABILITY, OR ANY THEORY OF LIABILITY OTHER THAN IN THE CASE OF FRAUD. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

13.12 Notices. All notices, requests, demands and other communications under this Agreement must be in writing and must be delivered in person or sent by overnight delivery using a nationally recognized delivery service, and properly addressed as follows:

If to Buyer:

City of Vernon
Attn: Director of Light and Power Department
4305 Santa Fe Avenue
Vernon, CA 90058

With copies to:

Stradling Yocca Carlson & Rauth, A Professional Corporation
Attention: Douglas S. Brown, Esq.
660 Newport Center Drive
Newport Beach, CA 92660

City of Vernon
Attn: City Attorney
4305 Santa Fe Avenue
Vernon, CA 90058

If to Seller:

Bicent (California) Malburg LLC
Attn: President
9 Federal Street
Easton, MD 21601
Facsimile: (410) 770-9705

With copies to:

Paul, Weiss, Rifkind, Wharton & Garrison LLP
Attn: Ellen N. Ching, Esq.
1285 Avenue of the Americas
New York, NY 10019-6064
Facsimile: (212) 492-0241

Any Party may from time to time change its address for the purpose of notices to that Party by a similar notice specifying a new address, but no such change is effective until it is actually received by the Party sought to be charged with its contents.

All notices and other communications required or permitted under this Agreement that are addressed as provided in this Section 13.12 are effective upon delivery.

13.13 Time is of the Essence. Time is of the essence for each term of this Agreement. Without limiting the generality of the foregoing, all times provided for in this Agreement for the performance of any act shall be strictly construed.

13.14 No Third Party Beneficiaries. Except as may be specifically set forth in this Agreement, nothing in this Agreement, whether express or implied, is intended to confer any rights or remedies under or by reason of this Agreement on any Persons other than the Parties and their respective permitted successors and assigns, nor is anything in this Agreement intended to relieve or discharge the obligation or liability of any third Persons to any Party, nor give any third Persons any right of subrogation or action against any Party.

13.15 No Joint Venture. Nothing contained in this Agreement creates or is intended to create an association, trust, partnership, or joint venture or impose a trust or partnership duty, obligation, or liability on or with regard to any Party.

13.16 Construction of Agreement. Ambiguities or uncertainties in the wording of this Agreement shall not be construed for or against any Party either on account of such Party having drafted or provided any language in this Agreement or otherwise, and shall be construed in accordance with the fair meaning of this Agreement.

13.17 Conflicts. In the event of any conflicts or inconsistencies between the terms of this Agreement and the terms of any of the Related Agreements, the terms of this Agreement shall govern and prevail.

13.18 Waiver of Sovereign Immunity. Purchaser warrants and covenants that with respect to its contractual obligations hereunder and performance thereof, it will not claim immunity on the grounds of sovereignty or similar grounds with respect to itself or its revenues or assets from (a) suit, (b) jurisdiction or court (including a court located outside the jurisdiction of its organization), (c) relief by way of injunction, order for specific performance or recovery of property, (d) attachment of assets, or (e) execution or enforcement of any judgment.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written,

PURCHASER:

CITY OF VERNON

By: _____
Name: Carlos Fandino
Title: City Administrator

SELLER:

BICENT (CALIFORNIA) MALBURG LLC

By: _____
Name: Paul B. Prager
Title: President

EXHIBIT A
Form of Bill of Sale

BILL OF SALE

This BILL OF SALE (this “Bill of Sale”) is made as of December 14, 2021, by Bicent (California) Malburg LLC, a Delaware limited liability company (“Seller”), for the benefit of City of Vernon, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California (“Purchaser”).

RECITALS

A. Pursuant to that certain Purchase and Sale Agreement, dated as of November 15, 2021, by and between Seller and Purchaser (the “Purchase and Sale Agreement”), Seller has agreed to sell, assign, convey, transfer and deliver all of its right, title and interest in and to the Assets to Purchaser, and Purchaser has agreed to purchase, assume and acquire the Assets from Seller.

B. Pursuant to Section 2.6(a)(1) of the Purchase and Sale Agreement, Seller is entering into this Bill of Sale for purpose of selling, assigning, transferring and conveying the Assets to the Purchaser.

NOW THEREFORE, in consideration of the premises and covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, do hereby covenant and agree as follows:

1. Defined Terms. Unless the context hereof shall otherwise require, capitalized terms used in this Bill of Sale, including those in the recitals hereto, and not otherwise defined herein, shall have the respective meanings as defined in the Purchase and Sale Agreement.

2. Sale and Assignment. Effective as of 11:00 a.m., Los Angeles time, on the date hereof (the “Effective Time”), Seller, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, sell, assign, convey, transfer and deliver to Purchaser all of Seller’s right, title and interest in and to the Assets, pursuant to the terms and conditions set forth in the Purchase and Sale Agreement.

3. Title. Seller does hereby warrant and covenant that (i) it is the true and lawful owner of the Assets and has good right to sell the Assets, and that except for Permitted Encumbrances, title to the Assets is on the date of execution hereof free and clear of all Liens of any nature and (ii) good, record and marketable title to the Assets is hereby conveyed to Purchaser free and clear of all Liens of any nature, except for any existing Permitted Encumbrances.

4. Warranty. Except as otherwise set forth in the Purchase and Sale Agreement:

(a) it is understood and agreed that Seller sells and transfers and Purchaser acquires and accepts the Assets on an “as is” and “where is” basis;

(b) Purchaser, by its acceptance of this Bill of Sale, acknowledges and agrees that, except as expressly set forth in the Purchase and Sale Agreement, Seller has not made and will not make, nor shall Seller be deemed to have made, any warranty or representation of any kind, express or implied, with respect to any of the Assets, including any warranty or representation as to their fitness for any use or purpose, design or condition for any particular use or purpose, as to the

quality of the material or workmanship therein, latent or patent, or as to value, compliance with legal requirements, insurance requirements, specifications, location, use, condition, merchantability, quality, description, durability or operation, it being agreed that all risks incident to all of these matters are to be borne by the Purchaser; and

(c) in the event of any defect or deficiency in any of the Assets of any nature, whether patent or latent, Seller shall not have any responsibility or liability with respect thereto or for any incidental, consequential or other damages (including strict liability in tort).

The provisions of this paragraph 4 have been negotiated, and except as otherwise set forth in the Purchase and Sale Agreement, the foregoing provisions are intended to be a complete exclusion and negation of any representations or warranties by Seller, express or implied, with respect to any of the Assets arising pursuant to the Uniform Commercial Code as adopted by the State of California or any other law or regulation now or hereafter in effect or otherwise.

5. Binding Effect; Assignment. This Bill of Sale and all of the provisions hereof shall be binding upon Seller and its respective successors and assigns and shall inure to the benefit of Purchaser and its successors and assigns.

6. Further Action. Seller covenants and agrees that it will, from time to time, execute and deliver such further instruments of conveyance and transfer as may be reasonably required to implement and effectuate the sale set forth in the Purchase and Sale Agreement.

7. Effectiveness. This Assignment shall become effective as of the Effective Time.

8. No Third Party Beneficiary. Nothing in this Bill of Sale is intended to confer upon any other person except Purchaser any rights or remedies hereunder or shall create any third party beneficiary rights in any person.

9. Governing Law. This Bill of Sale shall be governed by and construed in accordance with the laws of the State of California (regardless of the laws that might otherwise govern under applicable principles of conflicts of law).

10. Construction. This Bill of Sale is delivered pursuant to and is subject to the terms of the Purchase and Sale Agreement. The terms of the Purchase and Sale Agreement, including but not limited to Seller's representations, warranties, covenants, agreements and indemnities relating to the Assets, are incorporated herein by this reference. Seller acknowledges and agrees that the representations, warranties, covenants, agreements and indemnities contained in the Purchase and Sale Agreement shall not be superseded hereby but shall remain in full force and effect to the full extent provided therein. In the event of any conflict or ambiguity between the terms of the Purchase and Sale Agreement and the terms of this Bill of Sale, the terms of the Purchase and Sale Agreement shall control.

11. Severability. If one or more of the provisions of this Bill of Sale shall be deemed invalid, illegal or unenforceable in any respect, such provisions shall be deemed to be severed from this Bill of Sale, and the validity, legality and enforceability of the remaining provisions contained herein shall not be affected or impaired in any way thereby.

12. Counterparts. This Bill of Sale may be executed in any number of counterparts, all such counterparts together constituting but one and the same instrument.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the parties hereto, by their duly authorized officers, have executed and delivered this Bill of Sale as of the day and year first above set forth.

BICENT (CALIFORNIA) MALBURG LLC

By: _____
Name: Paul Prager
Title: President

ACCEPTED AND AGREED TO
THIS ____ DAY OF DECEMBER, 2021

CITY OF VERNON

By: _____
Name: Carlos R. Fandino Jr.
Title: City Administrator

The execution of this Bill of Sale by the City of Vernon is hereby affirmed and attested to by:

CITY OF VERNON

By: _____
Name: Lisa Pope
Title: City Clerk

EXHIBIT B
Form of Deed of Transfer

RECORDING REQUESTED BY CITY OF VERNON AND
WHEN RECORDED MAIL TO
AND MAIL TAX STATEMENTS TO:

City of Vernon
4305 Santa Fe Avenue
Vernon, CA 90058
Attn: City Administrator

(Above Space for Recorder's Use Only)

Recording Fee: Exempt Pursuant to California Government Code Section 27383

GRANT DEED

The Undersigned grantor declares that the documentary transfer tax is shown on the accompanying statement and is not for public record.

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, Bicent (California) Malburg LLC, a Delaware limited liability company (the "Grantor"), hereby grants to the City of Vernon, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California (the "Grantee"), all of Grantor's right, title and interest in and to the fixtures and improvements (the "Property") located on the real property ("Land") described in Exhibit "A" attached hereto and incorporated herein by this reference, but expressly excluding the Land.

Said grant is made subject to all covenants, conditions, restrictions, easements, encumbrances, circumstances and other matters of record that currently exist and affect the Property and/or the Land.

IN WITNESS WHEREOF, this Grant Deed shall be effective as of December 14, 2021.

GRANTOR:

BICENT (CALIFORNIA) MALBURG LLC

By: _____
Name: Paul Prager
Title: President

[Signature Page to Grant Deed]

EXHIBIT "A"

DESCRIPTION OF PROPERTY

Real property in the City of Vernon, County of Los Angeles, State of California, described as follows:

PARCEL A:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTHERLY CORNER OF SAID LOT 7, SAID CORNER ALSO BEING THE BEGINNING OF A CURVE CONCAVE NORTHEASTERLY HAVING A RADIUS OF 367.83 FEET, A RADIAL LINE PASSING THROUGH SAID CORNER BEAR SOUTH 58° 03' 33" WEST; THENCE SOUTHEASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 59° 37' 38" AN ARC DISTANCE OF 382.79 FEET; THENCE NORTH 88° 25' 55" EAST 323.79 FEET ALONG THE NORTHERLY LINE OF SAID LOT 7 TO A POINT ON THE SOUTHERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF THE LOS ANGELES JUNCTION RAILROAD RIGHT-OF-WAY AS SHOWN ON LOS ANGELES COUNTY FIELD MAP NUMBER 10287 PAGE A3, RECORDS OF SAID COUNTY, SAID POINT ALSO BEING THE BEGINNING OF A CURVE CONCAVE SOUTHERLY HAVING A RADIUS OF 906.21 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 4° 45' 51" AN ARC DISTANCE OF 75.35 FEET TO THE BEGINNING OF A COMPOUND CURVE HAVING A RADIUS OF 294.44 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 13° 28' 39" AN ARC DISTANCE OF 69.26 FEET TO A POINT ON THE EASTERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF SOTO STREET AS SHOWN ON SAID LOS ANGELES COUNTY FIELD MAP; THENCE SOUTH 1° 37' 37" EAST 186.27 FEET ALONG SAID EASTERLY LINE; THENCE SOUTH 88° 10' 26" WEST 33.20 FEET; THENCE NORTH 01° 49' 34" WEST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 6.00 FEET; THENCE SOUTH 01° 49' 34" EAST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 439.07 FEET; THENCE NORTH 01° 27' 57" WEST 115.24 FEET; THENCE SOUTH 89° 10' 17" WEST 193.60 FEET; THENCE NORTH 02° 51' 27" WEST 42.65 FEET; THENCE NORTH 87° 47' 00" EAST 11.55 FEET; THENCE NORTH 01° 54' 17" WEST 24.22 FEET; THENCE SOUTH 87° 28' 16" WEST 10.26 FEET; THENCE NORTH 01° 06' 15" WEST 13.30 FEET; THENCE SOUTH 88° 48' 42" WEST 81.59 FEET; THENCE SOUTH 01° 26' 34" EAST 79.61 FEET; THENCE SOUTH 89° 10' 17" WEST 37.82 FEET TO A POINT ON THE WESTERLY LINE OF SAID LOT 7; THENCE NORTH 00° 09' 03" WEST 267.99 FEET ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON SAID LAND.

ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE

OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL B:

A PORTION OF LOT 7, TRACT NUMBER 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, RECORDS OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE WEST LINE OF SAID LOT 7, SAID POINT BEING NORTH 00° 09' 03" WEST 194.65 FROM THE SOUTHWESTERLY CORNER OF SAID LOT 7, THENCE NORTH 88° 22' 12" EAST 238.52 FEET; THENCE SOUTH 01° 37' 48" EAST 18.06 FEET; THENCE NORTH 88° 22' 12" EAST 42.43 FEET; THENCE SOUTH 01° 23' 22" EAST 176.85 FEET TO A POINT ON THE SOUTHERLY LINE OF SAID LOT 7; THENCE NORTH 88° 26' 12" EAST 32.59 FEET ALONG SAID SOUTHERLY LINE; THENCE NORTH 01° 27' 57" WEST 211.35 FEET; THENCE SOUTH 89° 10' 17" WEST 312.89 FEET TO A POINT ON SAID WESTERLY LINE; THENCE SOUTH 00° 09' 03" EAST 20.76 FEET ALONG SAID EASTERLY LINE TO THE POINT OF BEGINNING.

PARCEL C:

ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON THE LAND DESCRIBED BELOW:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTHERLY CORNER OF SAID LOT 7, SAID CORNER ALSO BEING THE BEGINNING OF A CURVE CONCAVE NORTHEASTERLY HAVING A RADIUS OF 367.83 FEET, A RADIAL LINE PASSING THROUGH SAID CORNER BEAR SOUTH 58° 03' 33" WEST; THENCE SOUTHEASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 59° 37' 38" AN ARC DISTANCE OF 382.79 FEET; THENCE NORTH 88° 25' 55" EAST 323.79 FEET ALONG THE NORTHERLY LINE OF SAID LOT 7 TO A POINT ON THE SOUTHERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF THE LOS ANGELES JUNCTION RAILROAD RIGHT-OF-WAY AS SHOWN ON LOS ANGELES COUNTY FIELD MAP NUMBER 10287 PAGE A3, RECORDS OF SAID COUNT, SAID POINT ALSO BEING THE BEGINNING OF A CURVE CONCAVE SOUTHERLY HAVING A RADIUS OF 906.21 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 4° 45' 51" AN ARC DISTANCE OF 75.35 FEET TO THE BEGINNING OF A COMPOUND CURVE HAVING A RADIUS OF 294.44 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 13° 28' 39" AN ARC DISTANCE OF 69.26 FEET TO A POINT ON THE EASTERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF SOTO STREET AS SHOWN ON SAID LOS ANGELES COUNTY FIELD MAP; THENCE SOUTH 1 °

37' 37" EAST 186.27 FEET ALONG SAID EASTERLY LINE; THENCE SOUTH 88° 10' 26" WEST 33.20 FEET; THENCE NORTH 01 ° 49' 34" WEST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 6.00 FEET; THENCE SOUTH 01° 49' 34" EAST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 439.07 FEET; THENCE NORTH 01° 27' 57" WEST 115.24 FEET; THENCE SOUTH 89° 10' 17" WEST 193.60 FEET; THENCE NORTH 02° 51' 27" WEST 42.65 FEET; THENCE NORTH 87° 47' 00" EAST 11.55 FEET; THENCE NORTH 01° 54' 17" WEST 24.22 FEET; THENCE SOUTH 87° 28' 16" WEST 10.26 FEET; THENCE NORTH 01° 06' 15" WEST 13.30 FEET; THENCE SOUTH 88° 48' 42" WEST 81.59 FEET; THENCE SOUTH 01 ° 26' 34" EAST 79.61 FEET; THENCE SOUTH 89° 10' 17" WEST 37.82 FEET TO A POINT ON THE WESTERLY LINE OF SAID LOT 7; THENCE NORTH 00° 09' 03" WEST 267.99 FEET ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL D:

A NON-EXCLUSIVE EASEMENT FOR CONSTRUCTION, INSTALLATION MAINTENANCE AND USE OF ELECTRIC, GAS, CABLE TELEPHONE, WATER, DRAINAGE AND OTHER FACILITIES NECESSARY TO SERVE THE PROPERTY AND VEHICULAR AND PEDESTRIAN INGRESS AND EGRESS FROM THE PROPERTY OF THE FOLLOWING DESCRIBED PARCEL OF LAND:

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APN: 6308-002-909

CERTIFICATE OF ACCEPTANCE

This is to certify that the interest in the Property that is conveyed under the foregoing agreement to the City of Vernon (the “City”), a municipal corporation and a chartered city that is duly organized and existing under and by virtue of the Constitution and the laws of the State of California, is hereby accepted by the undersigned officer or agent on behalf of the City Council of the City, pursuant to authority conferred by a resolution of the City Council of the City adopted on November __, 2021, and the grantee consents to recordation thereof by its duly authorized officer.

Dated: December 14, 2021

CITY OF VERNON

By: _____

Name: Carlos R. Fandino Jr.

Title: City Administrator

DOCUMENTARY TRANSFER TAX DECLARATION

Assessor's Parcel Number: 6308-002-900

In accordance with Section 11932 and 11933 of the California Revenue and Taxation Code, the Grantor requests that this Documentary Transfer Tax Declaration not be recorded with the attached Grant Deed, but be affixed to the Grant Deed after recordation and before the Grant Deed is returned as directed on the Grant Deed.

The attached Grant Deed names Bicent (California) Malburg LLC, a Delaware limited liability company, as Grantor, and the City of Vernon, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California, as Grantee. The property subject to this Grant Deed is located in the City of Vernon, County of Los Angeles. The total amount of documentary transfer tax due on the Grant Deed is \$_____, which represents \$_____ of County tax and \$0.00 of City tax, computed on the full value of the property conveyed.

**FIRST AMERICAN TITLE INSURANCE
COMPANY**

By: _____
Name: _____
Title: _____

EXHIBIT C

Form of Assignment and Assumption Agreement

ASSIGNMENT AND ASSUMPTION AGREEMENT

This ASSIGNMENT AND ASSUMPTION AGREEMENT (this “Assignment”), is made as of December 14, 2021 (the “Effective Date”), by and between the City of Vernon, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California (“Assignee”), and Bicent (California) Malburg LLC, a Delaware limited liability company (“Assignor”).

WITNESSETH:

WHEREAS, the parties have entered into that certain Purchase and Sale Agreement, dated as of November 15, 2021, by and between Assignor and Assignee (the “Purchase and Sale Agreement”).

WHEREAS, pursuant to Section 2.1(g) and Section 2.6(a)(2) of the Purchase and Sale Agreement, Assignor desires to assign and transfer to Assignee, and Assignee desires to assume and accept, all of Assignor’s rights and duties under the Assigned Agreements and all of Assignor’s obligations under the Assigned Agreements arising or occurring after the Closing Date.

NOW, THEREFORE, in consideration of the premises and mutual covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, do hereby covenant and agree as follows:

1. Definitions. Capitalized terms used herein and not otherwise defined herein shall have the meanings given to them in the Purchase and Sale Agreement; provided, however, that for purpose of this Assignment, the LTSA will not constitute an Assigned Agreement and will be assigned pursuant to a separate agreement.

2. Assignment. Effective as of 11:00 a.m., Los Angeles time, on the date hereof (the “Effective Time”), Assignor hereby irrevocably assigns and transfers to Assignee all of its right, title and interest in, to and under, and all of its duties, liabilities and obligations under or pursuant to, the Assigned Agreements, except for any liabilities under the Assigned Agreements resulting from Assignor’s breach or failure to perform its obligations under the Assigned Agreements on or prior to the Closing Date, which liabilities are retained by and remain the responsibility of Assignor (the “Retained Liabilities”).

3. Assumption. Assignee shall assume and accept all of Assignor’s right, title and interest in, to and under, and all of Assignor’s duties, liabilities and obligations under or pursuant to, the Assigned Agreements on the Closing Date, except for the Retained Liabilities, and agrees to perform under and be bound by the terms of the Assigned Agreements. For the avoidance of doubt, Assignee assumes no Excluded Liabilities, and the parties hereto agree that all such Excluded Liabilities shall remain the sole responsibility of the Assignor.

4. Non-Interference. Each of Assignor and Assignee agrees that the assignment and assumption of the assigned rights and responsibilities hereunder is irrevocable and that neither party shall take any action or make any other assignment or direction which could prejudice the other’s rights hereunder, and that any such action or assignment shall be void.

5. Representations and Warranties. Assignor hereby represents and warrants to Assignee that neither its execution, delivery or performance of this Agreement, nor the consummation by it of the transactions contemplated hereby will (a) require any consent, agreement or acknowledgement of any Person that has not been obtained, (b) require any Governmental Approval that it has not obtained, or (c) violate any Governmental Rules applicable to Assignor.

6. Effectiveness. This Assignment shall become effective as of the Effective Time.

7. Further Assurances. Each of the parties will, from time to time and at all times hereafter, at its own expense, upon every reasonable request to do so by another party hereto, promptly make, do, execute and deliver, or cause to be made, done, executed and delivered, all such further acts, deeds, assurances and things as may be legally required or reasonably necessary in order to further implement and carry out the assignments and assumptions contemplated by this Assignment.

8. Successors and Assigns. The provisions of this Assignment are binding upon, and will inure to the benefit of, the successors and assigns of Assignor and Assignee, respectively.

9. Governing Law. The validity, interpretation and effect of this Assignment shall be governed by and will be construed in accordance with the laws of the State of California applicable to contracts made and performed in such State and without regard to conflicts of law doctrines except to the extent that certain matters are preempted by Federal law or are governed by the law of the jurisdiction of organization of the respective parties.

10. Severability. If one or more of the provisions of this Assignment shall be deemed invalid, illegal or unenforceable in any respect, such provisions shall be deemed to be severed from this Assignment, and the validity, legality and enforceability of the remaining provisions contained herein shall not be affected or impaired in any way thereby.

11. Construction. This Assignment is delivered pursuant to and is subject to the terms of the Purchase and Sale Agreement. The terms of the Purchase and Sale Agreement, including but not limited to Assignor's representations, warranties, covenants, agreements and indemnities relating to the Assumed Liabilities, are incorporated herein by this reference. Assignor acknowledges and agrees that the representations, warranties, covenants, agreements and indemnities contained in the Purchase and Sale Agreement shall not be superseded hereby but shall remain in full force and effect to the full extent provided therein. In the event of any conflict or ambiguity between the terms of the Purchase and Sale Agreement and the terms of this Assignment, the terms of the Purchase and Sale Agreement shall control.

12. Counterparts. This Assignment may be executed in any number of counterparts, all such counterparts together constituting but one and the same instrument.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the parties hereto, by their duly authorized officers, have executed and delivered this Assignment as of the day and year first above set forth.

CITY OF VERNON

By: _____
Name: Carlos R. Fandino Jr.
Title: City Administrator

BICENT (CALIFORNIA) MALBURG LLC

By: _____
Name: Paul Prager
Title: President

The execution of this Assignment by the City of Vernon is hereby affirmed and attested to
by:

CITY OF VERNON

By: _____
Name: Lisa Pope
Title: City Clerk

EXHIBIT D

Form of Substitution of Trustee and Full Reconveyance

RECORDING REQUESTED BY:)
City of Vernon)

AND WHEN RECORDED MAIL TO:)
Stradling Yocca Carlson & Rauth)
660 Newport Center Drive, Suite 1600)
Newport Beach, California 92660)
Attn: Jonathan Guz, Esq.)
)

[Space above for Recorder's use.]

SUBSTITUTION OF TRUSTEE AND FULL RECONVEYANCE

RECORDING REQUESTED BY:)
City of Vernon)
)
AND WHEN RECORDED MAIL TO:)
Stradling Yocca Carlson & Rauth)
660 Newport Center Drive, Suite 1600)
Newport Beach, California 92660)
Attn: Jonathan Guz, Esq.)
)

THIS TRANSACTION IS EXEMPT FROM CALIFORNIA DOCUMENTARY TRANSFER TAX
PURSUANT TO SECTION 11921 OF THE CALIFORNIA REVENUE AND TAXATION CODE.
THIS DOCUMENT IS EXEMPT FROM RECORDING FEES PURSUANT TO SECTION 27383
OF THE CALIFORNIA GOVERNMENT CODE.

SUBSTITUTION OF TRUSTEE AND FULL RECONVEYANCE

Dated December 14, 2021

SUBSTITUTION OF TRUSTEE AND FULL RECONVEYANCE

THIS **SUBSTITUTION OF TRUSTEE AND FULL RECONVEYANCE** (this “**Agreement**”) is dated December 14, 2021 and effective as of the date of recordation hereof.

RECITALS

A. On April 10, 2008, BICENT (CALIFORNIA) MALBURG LLC, a Delaware limited liability company, as trustor (the “**Trustor**”), executed that certain DEED OF TRUST, LEASEHOLD DEED OF TRUST, ASSIGNMENT OF RENTS, SECURITY AGREEMENT AND FIXTURE FILING (the “**Deed of Trust**”) in favor of First American Title Insurance Company, as trustee (the “**Trustee**”), for the benefit of the CITY OF VERNON, a municipal corporation and a chartered city that is duly organized and existing under and by virtue of the Constitution and laws of the State of California (the “**Beneficiary**”).

B. The Deed of Trust was recorded in the Official Records of the County of Los Angeles, State of California (the “**Official Records**”) as Instrument No. 20080629752 on April 11, 2008.

C. The Deed of Trust presently encumbers certain real property (the “**Property**”) which was acquired in fee by the Trustor on or about April 11, 2008. The Property is described in Exhibit A.

D. The Deed of Trust secures the Trustor’s obligations under that certain Power Purchase and Tolling Agreement, dated April 10, 2008 (the “**PPTA**”), by and between the Trustor and the Beneficiary.

E. The Trustor and the Beneficiary have mutually agreed: (i) that the Trustor will sell the Property to the Beneficiary; and (ii) to terminate and discharge the PPTA, in each case effective as of the date of recordation hereof.

F. The Beneficiary desires: (i) substitute itself as the successor Trustee (the “**Successor Trustee**”); and (ii) reconvey in full the Deed of Trust, thereby removing the Deed of Trust as an exception to title to the Property; however, the Successor Trustee shall only cause such reconveyance thereof in connection with and conditioned upon the termination and discharge of the PPTA.

AGREEMENT

1. Successor Trustee. The Beneficiary hereby appoints and substitutes itself as the Successor Trustee under the Deed of Trust and in accordance with the terms and provisions contained herein.

2. Reconveyance. The Successor Trustee hereby reconveys to the person or persons legally entitled thereto, without warranty, all of the estate, title and interest acquired by the Trustee and by the Successor Trustee under the Deed of Trust as to the Property described in Exhibit A, subject to and conditioned upon the termination and discharge of the PPTA.

3. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which, when taken together, shall constitute one agreement. The signature and acknowledgment pages from each counterpart may be removed and attached to a single document in order to create one original instrument.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

IN WITNESS WHEREOF, this Agreement has been executed by each party's respective duly authorized officers, as of the date first above written.

CITY OF VERNON

By: _____
Name: Carlos R. Fandino Jr.
Title: City Administrator

ATTEST:

City Clerk

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA

COUNTY OF LOS ANGELES

On _____, before me, _____, Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose names(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal

SIGNATURE OF NOTARY PUBLIC

EXHIBIT A

LEGAL DESCRIPTION OF PROPERTY

Real property in the City of Vernon, County of Los Angeles, State of California, described as follows:

PARCEL A:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTHERLY CORNER OF SAID LOT 7, SAID CORNER ALSO BEING THE BEGINNING OF A CURVE CONCAVE NORTHEASTERLY HAVING A RADIUS OF 367.83 FEET, A RADIAL LINE PASSING THROUGH SAID CORNER BEAR SOUTH 58° 03' 33" WEST; THENCE SOUTHEASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 59° 37' 38" AN ARC DISTANCE OF 382.79 FEET; THENCE NORTH 88° 25' 55" EAST 323.79 FEET ALONG THE NORTHERLY LINE OF SAID LOT 7 TO A POINT ON THE SOUTHERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF THE LOS ANGELES JUNCTION RAILROAD RIGHT-OF-WAY AS SHOWN ON LOS ANGELES COUNTY FIELD MAP NUMBER 10287 PAGE A3, RECORDS OF SAID COUNTY, SAID POINT ALSO BEING THE BEGINNING OF A CURVE CONCAVE SOUTHERLY HAVING A RADIUS OF 906.21 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 4° 45' 51" AN ARC DISTANCE OF 75.35 FEET TO THE BEGINNING OF A COMPOUND CURVE HAVING A RADIUS OF 294.44 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 13° 28' 39" AN ARC DISTANCE OF 69.26 FEET TO A POINT ON THE EASTERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF SOTO STREET AS SHOWN ON SAID LOS ANGELES COUNTY FIELD MAP; THENCE SOUTH 1° 37' 37" EAST 186.27 FEET ALONG SAID EASTERLY LINE; THENCE SOUTH 88° 10' 26" WEST 33.20 FEET; THENCE NORTH 01° 49' 34" WEST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 6.00 FEET; THENCE SOUTH 01° 49' 34" EAST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 439.07 FEET; THENCE NORTH 01° 27' 57" WEST 115.24 FEET; THENCE SOUTH 89° 10' 17" WEST 193.60 FEET; THENCE NORTH 02° 51' 27" WEST 42.65 FEET; THENCE NORTH 87° 47' 00" EAST 11.55 FEET; THENCE NORTH 01° 54' 17" WEST 24.22 FEET; THENCE SOUTH 87° 28' 16" WEST 10.26 FEET; THENCE NORTH 01° 06' 15" WEST 13.30 FEET; THENCE SOUTH 88° 48' 42" WEST 81.59 FEET; THENCE SOUTH 01° 26' 34" EAST 79.61 FEET; THENCE SOUTH 89° 10' 17" WEST 37.82 FEET TO A POINT ON THE WESTERLY LINE OF SAID LOT 7; THENCE NORTH 00° 09' 03" WEST 267.99 FEET ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON SAID LAND.

ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE

OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL B:

A PORTION OF LOT 7, TRACT NUMBER 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, RECORDS OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

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PARCEL C:

ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON THE LAND DESCRIBED BELOW:

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ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL D:

A NON-EXCLUSIVE EASEMENT FOR CONSTRUCTION, INSTALLATION MAINTENANCE AND USE OF ELECTRIC, GAS, CABLE TELEPHONE, WATER, DRAINAGE AND OTHER FACILITIES NECESSARY TO SERVE THE PROPERTY AND VEHICULAR AND PEDESTRIAN INGRESS AND EGRESS FROM THE PROPERTY OF THE FOLLOWING DESCRIBED PARCEL OF LAND:

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APN: 6308-002-909

EXHIBIT E
Form of Termination of Lease

RECORDING REQUESTED BY:)
City of Vernon)
)
AND WHEN RECORDED MAIL TO:)
Stradling Yocca Carlson & Rauth)
660 Newport Center Drive, Suite 1600)
Newport Beach, California 92660)
Attn: Jonathan Guz, Esq.)
)

[Space above for Recorder's use.]

TERMINATION OF LEASE AND GRANT OF EASEMENTS

RECORDING REQUESTED BY:)
City of Vernon)
)
AND WHEN RECORDED MAIL TO:)
Stradling Yocca Carlson & Rauth)
660 Newport Center Drive, Suite 1600)
Newport Beach, California 92660)
Attn: Jonathan Guz, Esq.)
)

THIS TRANSACTION IS EXEMPT FROM CALIFORNIA DOCUMENTARY TRANSFER TAX PURSUANT TO SECTION 11921 OF THE CALIFORNIA REVENUE AND TAXATION CODE. THIS DOCUMENT IS EXEMPT FROM RECORDING FEES PURSUANT TO SECTION 27383 OF THE CALIFORNIA GOVERNMENT CODE.

TERMINATION OF LEASE AND GRANT OF EASEMENTS

by and between

CITY OF VERNON

and

BICENT (CALIFORNIA) MALBURG LLC

Dated as of December 14, 2021

TERMINATION OF LEASE AND GRANT OF EASEMENTS

THIS TERMINATION OF LEASE AND GRANT OF EASEMENTS (this “**Agreement**”) is dated as of December 14, 2021 and effective as of the date of recordation hereof, by and between the CITY OF VERNON, a municipal corporation and a chartered city that is duly organized and existing under and by virtue of the Constitution and laws of the State of California (the “**City**”), and BICENT (CALIFORNIA) MALBURG LLC, a Delaware limited liability company (“**Bicent**”).

RECITALS

A. The City, as lessor, and Bicent, as lessee, entered into that certain Lease and Grant of Easements, dated April 10, 2008 (the “**Lease**”), a memorandum of which was recorded on April 11, 2008 as Instrument No. 20080629749 in the Official Records of the County of Los Angeles, State of California (the “**Official Records**”).

B. Pursuant to the Lease, the City leased certain real property and improvements described therein (collectively, the “**Property**”) to Bicent.

C. The City and Bicent have mutually agreed to terminate and discharge the Lease effective as of the date of recordation hereof.

AGREEMENT

1. Recordation. This Agreement shall be recorded in the Official Records.
2. Termination of Lease. Effective as of the recordation of this Agreement, Bicent and the City hereby acknowledge and agree that the Lease shall be terminated and discharged and of no further force or effect.
3. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which, when taken together, shall constitute one agreement. The signature and acknowledgment pages from each counterpart may be removed and attached to a single document in order to create one original instrument.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

IN WITNESS WHEREOF, this Agreement has been executed by each party's respective duly authorized officers, as of the date first above written.

CITY OF VERNON

By: _____
Name: Carlos R. Fandino Jr.
Title: City Administrator

ATTEST:

City Clerk

BICENT (CALIFORNIA) MALBURG LLC

By: _____
Name: Paul Prager
Title: President

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA

COUNTY OF LOS ANGELES

On _____, before me, _____, Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose names(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal

SIGNATURE OF NOTARY PUBLIC

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF _____

COUNTY OF _____

On _____, before me, _____, Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose names(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal

SIGNATURE OF NOTARY PUBLIC

EXHIBIT F

**Form of Assignment of the
Amended and Restated Services Agreement
for Malburg Generating Station**

Assignment of the Amended and Restated Services Agreement for the Malburg Generating Station

This Assignment Agreement (“Assignment”), dated as of _____, 2021, is made and entered into by and between Bicent (California) Malburg, LLC (“Assignor”), the City of Vernon, California, a municipal corporation and a chartered city duly organized and existing under and by virtue of the Constitution and laws of the State of California and its Charter (“Assignee”) and Siemens Energy, Inc. (“Siemens Energy”).

WHEREAS; Assignor and Siemens Energy entered into an Amended and Restated Services Agreement for the Malburg Generating Station, dated September 30, 2010 (the agreement and all amendments or change orders thereto are collectively referred to as the “Agreement”);

WHEREAS; Assignee is purchasing the Malburg Generating Station from Assignor pursuant that certain Purchase and Sale Agreement, dated as of November 15, 2021, between Assignor and Assignee (the “PSA”), with an expected close no later than December 31, 2021 (the “Sale”);

WHEREAS; Assignor wishes to assign the Agreement to Assignee pursuant to clause 16.5 of the Agreement;

WHEREAS; Assignee wish to accept assignment of the Agreement;

WHEREAS; Siemens Energy is willing to consent to the assignment of the Agreement under the condition that outstanding amounts due prior to the assignment of the Agreement are satisfied;

NOW, THEREFORE, in consideration of the representations, warranties and covenants contained in the Assignment and the Agreement, the parties hereto hereby agree as follows:

1. **Payment.** Assignor directs and authorizes the Assignee or any entity and/or trustee acting on behalf of the Assignee (including The Bank of New York Mellon Trust Company, N.A.) to pay directly to Siemens Energy by wire transfer of immediately available funds the sum of \$6,083,905.31 USD from the purchase price under the PSA at the time of closing of the Sale (the “Payment”). In the event that the Sale does not close by February 28, 2022, the Payment will be recalculated by mutual agreement of the Bicent and Siemens Energy. If no agreement is reached this assignment will be considered void and have no effect.
2. **Waiver.** Siemens Energy agrees that upon receipt of the Payment, it waives all rights to any past due amounts owed to it under the Agreement that accrued prior to closing of the Sale.
3. **Consent.** Siemens Energy consents to the assignment of the Agreement from the Assignor to the Assignee effective upon closing of the Sale, and effective upon closing of the Sale Assignor is hereby relieved of all of its obligations under the Agreement.
4. **Assignment.** Upon closing of the Sale, Assignor hereby transfers, conveys, assigns and delivers to Assignee all of its right, title and interest in, to and under the Agreement, and Assignee accepts assignment of the Agreement, including all of the rights, benefits, responsibilities, liabilities and/or obligations thereunder.
5. **No Expansion of Rights.** This Assignment neither expands upon nor limits the rights, benefits, responsibilities, liabilities or obligations of the parties to the Agreement provided therein and thereunder.
6. **Miscellaneous.**
 - (a) **Successors and Assigns.** This Assignment will be binding upon Assignor and Assignee and their respective successors and assigns and will inure to the benefit of Assignor and Assignee and their respective successors and assigns.
 - (b) **Governing Law.** This Assignment shall be governed by, and construed in accordance with, the laws of the State of California, exclusive of conflicts or choice of law provisions thereof.
 - (c) **Counterparts.** This Assignment may be executed in one or more counterparts, all of which shall be considered one and the same instrument and shall become effective when one or more counterparts have

been signed by each part hereto and delivered to the other party.

(d) Signatures. Electronic signatures or copies of signatures provided electronically shall be given full force and effect and shall be treated as originals.

IN WITNESS WHEREOF, Assignor, Assignee and Siemens Energy have caused this Assignment to be signed by their duly authorized officers as of the date first above written.

BICENT (CALIFORNIA) MALBURG, LLC

By: _____
Printed Name: _____
Title: _____

CITY OF VERNON

By: _____
Printed Name: _____
Title: _____

SIEMENS ENERGY INC.

By: _____
Printed Name: _____
Title: _____

By: _____
Printed Name: _____
Title: _____

**SCHEDULES TO THE
CITY OF VERNON PURCHASE AND SALE AGREEMENT**

Schedule 1.1-FS

Facility Site

LEGAL DESCRIPTION

Real property in the City of Vernon, County of Los Angeles, State of California, described as follows:

PARCEL A:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTHERLY CORNER OF SAID LOT 7, SAID CORNER ALSO BEING THE BEGINNING OF A CURVE CONCAVE NORTHEASTERLY HAVING A RADIUS OF 367.83 FEET, A RADIAL LINE PASSING THROUGH SAID CORNER BEAR SOUTH 58° 03' 33" WEST; THENCE SOUTHEASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 59° 37' 38" AN ARC DISTANCE OF 382.79 FEET; THENCE NORTH 88° 25' 55" EAST 323.79 FEET ALONG THE NORTHERLY LINE OF SAID LOT 7 TO A POINT ON THE SOUTHERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF THE LOS ANGELES JUNCTION RAILROAD RIGHT-OF-WAY AS SHOWN ON LOS ANGELES COUNTY FIELD MAP NUMBER 10287 PAGE A3, RECORDS OF SAID COUNT, SAID POINT ALSO BEING THE BEGINNING OF A CURVE CONCAVE SOUTHERLY HAVING A RADIUS OF 906.21 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 4° 45' 51" AN ARC DISTANCE OF 75.35 FEET TO THE BEGINNING OF A COMPOUND CURVE HAVING A RADIUS OF 294.44 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 13° 28' 39" AN ARC DISTANCE OF 69.26 FEET TO A POINT ON THE EASTERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF SOTO STREET AS SHOWN ON SAID LOS ANGELES COUNTY FIELD MAP; THENCE SOUTH 1° 37' 37" EAST 186.27 FEET ALONG SAID EASTERLY LINE; THENCE SOUTH 88° 10' 26" WEST 33.20 FEET; THENCE NORTH 01° 49' 34" WEST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 6.00 FEET; THENCE SOUTH 01° 49' 34" EAST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 439.07 FEET; THENCE NORTH 01° 27' 57" WEST 115.24 FEET; THENCE SOUTH 89° 10' 17" WEST 193.60 FEET; THENCE NORTH 02° 51' 27" WEST 42.65 FEET; THENCE NORTH 87° 47' 00" EAST 11.55 FEET; THENCE NORTH 01° 54' 17" WEST 24.22 FEET; THENCE SOUTH 87° 28' 16" WEST 10.26 FEET; THENCE NORTH 01° 06' 15" WEST 13.30 FEET; THENCE SOUTH 88° 48' 42" WEST 81.59 FEET; THENCE SOUTH 01° 26' 34" EAST 79.61 FEET; THENCE SOUTH 89° 10' 17" WEST 37.82 FEET TO A POINT ON THE WESTERLY LINE OF SAID LOT 7; THENCE NORTH 00° 09' 03" WEST 267.99 FEET ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON SAID LAND.

ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL B:

A PORTION OF LOT 7, TRACT NUMBER 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, RECORDS OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE WEST LINE OF SAID LOT 7, SAID POINT BEING NORTH 00° 09' 03" WEST 194.65 FROM THE SOUTHWESTERLY CORNER OF SAID LOT 7, THENCE NORTH 88° 22' 12" EAST 238.52 FEET; THENCE SOUTH 01° 37' 48" EAST 18.06 FEET; THENCE NORTH 88° 22' 12" EAST 42.43 FEET; THENCE SOUTH 01° 23' 22" EAST 176.85 FEET TO A POINT ON THE SOUTHERLY LINE OF SAID LOT 7; THENCE NORTH 88° 26' 12" EAST 32.59 FEET ALONG SAID SOUTHERLY LINE; THENCE NORTH 01° 27' 57" WEST 211.35 FEET; THENCE SOUTH 89° 10' 17" WEST 312.89 FEET TO A POINT ON SAID WESTERLY LINE; THENCE SOUTH 00° 09' 03" EAST 20.76 FEET ALONG SAID EASTERLY LINE TO THE POINT OF BEGINNING.

PARCEL C:

ALL BUILDINGS, TURBINES, AND OTHER POWER STATION FIXTURES AND ALL EXISTING IMPROVEMENTS, TOGETHER WITH FURTHER IMPROVEMENTS AS MAY BE CONSTRUCTED OR PLACED ON THE LAND DESCRIBED BELOW:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTHERLY CORNER OF SAID LOT 7, SAID CORNER ALSO BEING THE BEGINNING OF A CURVE CONCAVE NORTHEASTERLY HAVING A RADIUS OF 367.83 FEET, A RADIAL LINE PASSING THROUGH SAID CORNER BEAR SOUTH 58° 03' 33" WEST; THENCE SOUTHEASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 59° 37' 38" AN ARC DISTANCE OF 382.79 FEET; THENCE NORTH 88° 25' 55" EAST 323.79 FEET ALONG THE NORTHERLY LINE OF SAID LOT 7 TO A POINT ON THE SOUTHERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF THE LOS ANGELES JUNCTION RAILROAD RIGHT-OF-WAY AS SHOWN ON LOS ANGELES COUNTY FIELD MAP NUMBER 10287 PAGE A3, RECORDS OF SAID COUNT, SAID POINT ALSO BEING THE BEGINNING OF A CURVE CONCAVE SOUTHERLY HAVING A RADIUS OF 906.21 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 4° 45' 51" AN ARC DISTANCE OF 75.35 FEET TO THE BEGINNING OF A COMPOUND CURVE HAVING A RADIUS OF 294.44 FEET; THENCE EASTERLY ALONG SAID CURVE THROUGH A CENTRAL ANGLE OF 13° 28' 39" AN ARC DISTANCE OF 69.26 FEET TO A

POINT ON THE EASTERLY LINE OF A PORTION DEEDED FOR THE WIDENING OF SOTO STREET AS SHOWN ON SAID LOS ANGELES COUNTY FIELD MAP; THENCE SOUTH 1° 37' 37" EAST 186.27 FEET ALONG SAID EASTERLY LINE; THENCE SOUTH 88° 10' 26" WEST 33.20 FEET; THENCE NORTH 01° 49' 34" WEST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 6.00 FEET; THENCE SOUTH 01° 49' 34" EAST 6.00 FEET; THENCE SOUTH 88° 10' 26" WEST 439.07 FEET; THENCE NORTH 01° 27' 57" WEST 115.24 FEET; THENCE SOUTH 89° 10' 17" WEST 193.60 FEET; THENCE NORTH 02° 51' 27" WEST 42.65 FEET; THENCE NORTH 87° 47' 00" EAST 11.55 FEET; THENCE NORTH 01° 54' 17" WEST 24.22 FEET; THENCE SOUTH 87° 28' 16" WEST 10.26 FEET; THENCE NORTH 01° 06' 15" WEST 13.30 FEET; THENCE SOUTH 88° 48' 42" WEST 81.59 FEET; THENCE SOUTH 01° 26' 34" EAST 79.61 FEET; THENCE SOUTH 89° 10' 17" WEST 37.82 FEET TO A POINT ON THE WESTERLY LINE OF SAID LOT 7; THENCE NORTH 00° 09' 03" WEST 267.99 FEET ALONG SAID WESTERLY LINE TO THE POINT OF BEGINNING.

ALSO EXCEPTING THEREFROM ALL OIL, GAS, HYDROCARBONS, MINERAL AND WATER RIGHTS IN THE PREMISES BUT WITHOUT RIGHT OF ENTRY ON THE SURFACE OR WITHIN TWO HUNDRED (200) FEET THEREOF, AND THAT NO SUCH ITEMS SHALL BE EXTRACTED IN SUCH MANNER AS MAY CAUSE OR CONTRIBUTE TO A LESSENING OF THE SUPPORT OF THE PREMISES OF THE IMPROVEMENTS (OR ANY PORTION THEREOF).

PARCEL D:

A NON-EXCLUSIVE EASEMENT FOR CONSTRUCTION, INSTALLATION MAINTENANCE AND USE OF ELECTRIC, GAS, CABLE TELEPHONE, WATER, DRAINAGE AND OTHER FACILITIES NECESSARY TO SERVE THE PROPERTY AND VEHICULAR AND PEDESTRIAN INGRESS AND EGRESS FROM THE PROPERTY OF THE FOLLOWING DESCRIBED PARCEL OF LAND:

A PORTION OF LOT 7, TRACT NO. 6452 IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 94 PAGES 77 AND 78 OF MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE WEST LINE OF SAID LOT 7, SAID POINT BEING NORTH 00° 09' 03" WEST 194.65 FROM THE SOUTHWESTERLY CORNER OF SAID LOT 7, THENCE NORTH 88° 22' 12" EAST 238.52 FEET; THENCE SOUTH 01° 37' 48" EAST 18.06 FEET; THENCE NORTH 88° 22' 12" EAST 42.43 FEET; THENCE SOUTH 01° 23' 22" EAST 176.85 FEET TO A POINT ON THE SOUTHERLY LINE OF SAID LOT 7; THENCE NORTH 88° 26' 12" EAST 32.59 FEET ALONG SAID SOUTHERLY LINE; THENCE NORTH 01° 27' 57" WEST 211.35 FEET; THENCE SOUTH 89° 10' 17" WEST 312.89 FEET TO A POINT ON SAID WESTERLY LINE; THENCE SOUTH 00° 09' 03" EAST 20.76 FEET ALONG SAID EASTERLY LINE TO THE POINT OF BEGINNING.

APN: 6308-002-909

Schedule 1.1-PE

Permitted Encumbrances

None.

Schedule 2.1(c)

Pre-Ordered Equipment

1. Purchase Order No. MGS21896 issued by Colorado Energy Management, LLC to Cormetech Inc. dated April 22, 2021 for the supply, delivery and installation of two Catalysts, SCR1, SCR2 and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.
2. Purchase Order No. MGS22472 issued by Colorado Energy Management, LLC to Cormetech Inc. dated September 21, 2021 for the catalyst storage services and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.

Schedule 2.1(d)

Spare Parts

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-05496	16FLOOR	1	Journal bearing inlet end RTD, 249974-A, Bearings		\$ 48,301.61	\$ 48,301.61
MGS-05508	15A	1	Valve stem, 1CSD285882-15, Steam inlet valve		\$ 30,177.04	\$ 30,177.04
MGS-04692	ELECT-ER-43	1	Rectifier, CT2 New Style Battery Charger, 1CS162941-2		\$ 27,346.70	\$ 27,346.70
MGS-01797	14FLOOR	2	ACS600, ACN644-1385-6 +V991, ACS600, Refurb #U68884454, CTG Starting Motor Drive		\$ 22,921.40	\$ 45,842.80
MGS-04691	ELECT-ER-44	1	UPS Inverter, 1CS163549-2		\$ 16,970.73	\$ 16,970.73
MGS-00246	8B	2	31006638, Set, Shaft seal		\$ 16,850.00	\$ 33,700.00
MGS-05355	14A	2	Bearing Lining Set, 3BSM025402-A		\$ 15,855.22	\$ 31,710.44
MGS-01590	15FLOOR	1	PROMASS DN80 3" Fuel Meter, Endress & Hauser Inc. 50096705 80F80, Repaired Spare		\$ 15,454.00	\$ 15,454.00
MGS-05942	ELECT-ER-22	1	Ignition Unit, 2404819-1, Exciter Igniter		\$ 14,050.32	\$ 14,050.32
MGS-00551	7A	1	1CSD481186-K210, Seal, Oil, STG, 499ACL-01-54, ??? 2 pcs.		\$ 11,530.00	\$ 11,530.00
MGS-01000	FILTERWALL	1	Eye-Hye Control Units and Level Indicator		\$ 10,911.00	\$ 10,911.00
MGS-00550	7A	1	1CSD481186-K110, Seal, Oil, STG, 2 pcs.		\$ 9,680.00	\$ 9,680.00
MGS-05727	15A	1	Piston rod, 1CSD285683-1		\$ 5,931.62	\$ 5,931.62
MGS-06242	13A	1	Assembly, O2 Sensor, 049210000		\$ 5,885.44	\$ 5,885.44
MGS-05982	ELECT-ER-12	2	CS3000 With 3 Serial, 4 RJ45 INT., Enhanced LAN, CSTOPAELO		\$ 5,138.40	\$ 10,276.80
MGS-01003	5FLOOR	1	CISCO Sample Line, 5/16 ss tube, type J thermocouple, 208V 3 phase, 155' long		\$ 5,120.00	\$ 5,120.00
MGS-02762	ELECT-ER-22	1	SX12C300, LVDT Linear Displacement Transducer		\$ 4,743.54	\$ 4,743.54
MGS-04857	FILTERWALL	1	ABB 37KW 1800 RPM, IP55 225 Frame B5 Flange Footless, Motor		\$ 4,649.94	\$ 4,649.94
MGS-02021	ELECT-ER-28	1	Control Pulse Unit, 3BSM000313-A, AUX0043211, STG, ABB		\$ 4,431.96	\$ 4,431.96
MGS-00411	ELECT-ER-23	4	6052C31 Mini Pressure Sensor, M5x0.5, Combustion Engine Pulsation probe, Kistler		\$ 4,089.12	\$ 16,356.48
MGS-04632	14C	3	ABB Sliding Bearing #FA40L/H324320, CTG Starter Motor Bearing		\$ 3,992.67	\$ 11,978.01
MGS-00548	8B	1	301089-1, Seal, Oil, STG		\$ 3,760.00	\$ 3,760.00
MGS-04310	3C	1	MAXFire 10 Gas Igniter, Length 46" (1168.4mm) 383702-17, Duct Burner HRSG		\$ 3,727.71	\$ 3,727.71
MGS-05783	15A	1	Somas spare part kit, 397992-151		\$ 3,639.78	\$ 3,639.78
MGS-06203	11B	1	Mechanical Seal, John Crane type 48LP, P/N M222888		\$ 3,549.29	\$ 3,549.29
MGS-02965	ELECT-ER-53	1	MOOG Servo Motor Model #G423-824A, G 400 Series, CTG IGV Gas Valve		\$ 3,356.34	\$ 3,356.34

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00738	3C	1	Fiber Optic Converter, X-IR Dual Sensor (SGT-600/800) BFI, CTG Flame Scanner		\$ 3,173.94	\$ 3,173.94
MGS-06098	ELECT-ER-31	1	Ultramat 6 PC Board, Main, Firmware, English, C79451A3478D508		\$ 3,104.33	\$ 3,104.33
MGS-06006	6B	1	Seat, Valtek Trim Set, HP Drum LCV		\$ 3,044.10	\$ 3,044.10
MGS-06233	ELECT-ER-57	1	Moog Controller, Model # G392-012-000-02-L		\$ 3,019.65	\$ 3,019.65
MGS-05464	ELECT-ER-38	1	Bently Nevada, 3500/50 Tachometer Module, 159434-01		\$ 2,733.83	\$ 2,733.83
MGS-00553	8B	2	Probe, Speed Pick-up, Proximity Transducer, STG, 1CSD295398-2		\$ 2,685.00	\$ 5,370.00
MGS-00717	3C	1	CTG Flame Scanner, Fiber Cable, S 730.3.5m, X-IR Fiber Optic Cable,		\$ 2,656.02	\$ 2,656.02
MGS-00326	10B	1	1CSD285496-21, Kit, Gland Set, Chesterton		\$ 2,630.00	\$ 2,630.00
MGS-00262	8B	1	Inductive Transducer 1CSD284608-1 superseded by 399608-1 Drawing no.1CSP285677-A		\$ 2,528.36	\$ 2,528.36
MGS-00549	7A	1	240851-14, OIL Seal, STG, 2 pcs.		\$ 2,510.00	\$ 2,510.00
MGS-03628	ELECT-ER-22	1	CH53522, Champion Cable, CTG Igniter Cable, RCH53522ABB		\$ 2,483.57	\$ 2,483.57
MGS-05374	3C	1	BFI# G 601 Type 3001, Flame Amplifier Plug-In Module, Analog Bar Display		\$ 2,479.50	\$ 2,479.50
MGS-06195	15A	1	Butterfly Valve, 1CS177686-1		\$ 2,413.37	\$ 2,413.37
MGS-05941	ELECT-ER-22	1	Cable, 2404822-4, Ignition Exciter Cables, Igniter Cable		\$ 2,302.41	\$ 2,302.41
MGS-00622	8A	1	Inline Pressure Transmitter, 3051TG4A2B21A	Found on 1A	\$ 2,281.64	\$ 2,281.64
MGS-05956	ELECT-ER-47	2	ABB NXPP-03C Control Distr Bd #64120603		\$ 2,274.32	\$ 4,548.63
MGS-00728	ELECT-ER-39	2	330101-00-27-50-02-05, Proximity Probe, CTG Bently Nevada		\$ 2,187.00	\$ 4,374.00
MGS-01961	5A	1	304L S.S. shaft 2.687 dia. X 29.31 o.a.l, Dilution Blower Shaft Hot Gas Fan		\$ 2,134.31	\$ 2,134.31
MGS-01693	4A	1	1 OF A 1 029464 CROSSHEAD GROUP HEAVY		\$ 2,069.93	\$ 2,069.93
MGS-01692	4A	1	10 103523 ROD ASSY CONN A BUSH W/O BRG REPLACES 1 029463 Gas Compressor Parts		\$ 2,059.12	\$ 2,059.12
MGS-03248	ELECT-ER-26	1	HMT330, 3G0A021BCAC100A1AAABAA1, Humidity and Temperature transmitter, HMT333		\$ 1,983.80	\$ 1,983.80
MGS-05948	2A	1	Differential Pressure Transmitter (GS 01C31B01-01EN) EJA110E-JMS5J-917NB/FS1		\$ 1,912.53	\$ 1,912.53
MGS-05784	15A	1	Inductive transducer, 399608-1		\$ 1,842.89	\$ 1,842.89
MGS-05949	2A	2	Differential Pressure Transmitter (GS 01C31B01-01EN) EJA110E-JHS5J-917NB/FS1		\$ 1,806.56	\$ 3,613.11
MGS-03982	11A	1	Mechanical Seal, MC 100-300, 104923137780 "HP Feed Pump" (Refurbished)		\$ 1,790.60	\$ 1,790.60
MGS-03557	10A	1	CY53429A-D4, Cover FML 1K, CCN: 78785532, Make-up Pump		\$ 1,774.52	\$ 1,774.52
MGS-01414	3A	1	REPAIR KIT PUMP, K35RL68EE001000SS-8, Rebuild Kit for Ammonia Pump		\$ 1,754.55	\$ 1,754.55
MGS-05319	13A	1	CD, PMT (R928), NOX, 011930100, CEMS Analyzer		\$ 1,754.14	\$ 1,754.14
MGS-06004	6B	1	Upgrade plug area with Inconel, Valtek Trim Set, HP Drum LVC		\$ 1,752.00	\$ 1,752.00
MGS-05242	ELECT-ER-55	5	Bleed Valve Positioner with Feedback SIPART PS2 1P, 6DR50100NG310AA0 SOMAS		\$ 1,711.49	\$ 8,557.45

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03344	9B	1	E310-100-20, RV-MD Regulator		\$ 1,709.88	\$ 1,709.88
MGS-06188	ELECT-ER-36	1	DET-1010AD - Detektor GJ-EX d (ATEX) - SEN-1050 Sensor for Methane		\$ 1,677.36	\$ 1,677.36
MGS-04840	14C	1	Pressure Transmitter 4-20A, 3051CD1A02A1AS5M5T1, Surplus Level 1		\$ 1,635.00	\$ 1,635.00
MGS-00331	ELECT-ER-33	2	PanelView 550 24VDC Touch Only Terminal With EtherNet IP Com & RS-232 Ptr Port		\$ 1,604.70	\$ 3,209.40
MGS-06109	6A	1	M511A933SMDD27-JS Hydr. Pump		\$ 1,541.23	\$ 1,541.23
MGS-05781	15A	4	Pt100-sensor; Element 2 x PT100, 304397-1		\$ 1,541.00	\$ 6,164.00
MGS-06225	8A	1	Lafert 5.5HP 230/460V 9L IEC Premium, B5 Flange, AMPH100LCA2-460		\$ 1,526.03	\$ 1,526.03
MGS-04964	10B	1	Stuffing Box, Split Carbon Sleeve, 40 Stuffing Box, 1CSD285496-24		\$ 1,516.90	\$ 1,516.90
MGS-05725	15A	1	Split carbon sleeve, 1CSD285496-24		\$ 1,503.44	\$ 1,503.44
MGS-03167	5C	1	451118-03, Mechanical Seal Non Driven End for vacuum pump p/n 451118		\$ 1,498.75	\$ 1,498.75
MGS-06200	CODECAGE	1	Part-3" Jamesbury Ball Valve, 915031223XTZ1C, Revised Type Replaces old, Bare St		\$ 1,473.00	\$ 1,473.00
MGS-00719	4B	1	Solenoid Proximity Switch, Valve: 24 VDC 22 mA, Switch: 24 VDC 2 Amp, 1CS17031-2		\$ 1,385.00	\$ 1,385.00
MGS-05082	3B	1	Driveshaft ADDAX Flex, Element 650 Series, 200917-065, E05604, Cooling Tower		\$ 1,384.62	\$ 1,384.62
MGS-06254	15C	2	HMPX - Humidity and Temperature Probe,		\$ 1,373.72	\$ 2,747.43
MGS-03599	8C	1	Copper bulb and capillary with 32' capillary 14" bulb with SST armor 90-140 deg.		\$ 1,333.07	\$ 1,333.07
MGS-00329	ELECT-ER-32	1	Analog Output - Current/Voltage 8 Pts (20 Pin)		\$ 1,278.75	\$ 1,278.75
MGS-02050	10C	1	Siemens, Pressure Transducer, 3820530-19		\$ 1,271.93	\$ 1,271.93
MGS-03568	CODECAGE	1	Jamesbury 7150312236XTZ1 Ball Valve 3" 150# Carbon Steel Extreme PTFE Seals		\$ 1,265.49	\$ 1,265.49
MGS-00332	ELECT-ER-32	1	ControlLogix EtherNet IP 10/100 Bridge Module - Twisted Pair		\$ 1,260.00	\$ 1,260.00
MGS-05544	11A	1	SLEEVE, HP BFW PUMP		\$ 1,231.86	\$ 1,231.86
MGS-00207	10FLOOR	1	Motor, 3 Phase, Hp: 7.5, RPM: 1750, Volts: 460, By-pass Cooler, Gas Compressor		\$ 1,195.24	\$ 1,195.24
MGS-06055	CODECAGE	1	2" 800 316SS THRD Piston Check OMB 840-316-12-THRD		\$ 1,195.00	\$ 1,195.00
MGS-00412	ELECT-ER-23	3	STCMISC.D, 2661-S-1-025-053, Charge Amplifier, 10mV/pC, 25Hz - 5kHz & Supply -24		\$ 1,188.08	\$ 3,564.23
MGS-01941	1D	1	BLOWDOWN VALVE REBUILD KIT, 54386560, VNEW-0500N, Air Compressor		\$ 1,175.52	\$ 1,175.52
MGS-03242	13C	2	PD-50T-24E, 24" replacement membrane Dryer element, CEMS		\$ 1,153.84	\$ 2,307.67
MGS-05670	14B	1	HYTORK XL426SR80 Return Fail Close Actuator		\$ 1,137.99	\$ 1,137.99
MGS-01951	ELECT-ER-29	4	Double Brush Holder, AUX0043752, 3BSM003515-1, ABB, STG		\$ 1,133.60	\$ 4,534.40
MGS-02810	6C	1	Actuator Stem, Valtek, HP Flow Control		\$ 1,113.75	\$ 1,113.75
MGS-03610	8C	3	Unitorq, M104 Pneumatic Fail Close Actuator, 110VAC Solenoid and 110VAC Limit Sw		\$ 1,107.44	\$ 3,322.32
MGS-02333	3A	1	SOMCS-5 Outer Magnet		\$ 1,061.01	\$ 1,061.01

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06235	11A	1	Inpro Seal, Replacement Isolator, VB45-U A-86145-5, HP BFP, Bronze		\$ 1,044.64	\$ 1,044.64
MGS-03398	1D	1	3199, P/N 50295209 Model 702.02. 4 15 G1/4 F FF 850.3, Micro Switch 850.3, STG		\$ 1,031.46	\$ 1,031.46
MGS-05731	15A	2	Solenoid valve, 1CSD287306-1		\$ 1,020.54	\$ 2,041.08
MGS-00363	ELECT-ER-38	1	3500/15 - Bentley High Voltage DC Power Supply Module - 129486-01		\$ 1,019.00	\$ 1,019.00
MGS-03183	11B	1	Impeller, 6.5", 1K1.5X1-82/1.5X1.5US-82/ESP3 RV CCN: 78766946 P/N MY50754A82-DCI		\$ 1,012.61	\$ 1,012.61
MGS-01498	11B	1	5611 Standard Bore Seal to fit 1.875 Shaft, Condensate Transfer Pump		\$ 1,005.16	\$ 1,005.16
MGS-00330	ELECT-ER-32	1	Analog Input - Current/Voltage 16 Pts (36 Pin)		\$ 997.50	\$ 997.50
MGS-05528	11A	1	SKF Metric Taper Roller Bearing Assembly, 31312-J2/QDF, HP BFP		\$ 950.37	\$ 950.37
MGS-02686	5B	1	Replacement Cast Aluminum Heat Slinger, 2-11/16" Bore for 45-1R, Dilution Blower		\$ 939.58	\$ 939.58
MGS-00364	ELECT-ER-38	2	3500/15 - Bentley Low Voltage DC Power Supply Mod 133292-01		\$ 908.00	\$ 1,816.00
MGS-00362	ELECT-ER-38	1	3500/15 - Bentley AC Power Supply - 127610-01		\$ 908.00	\$ 908.00
MGS-03307	10C	1	Timax Pressure Regulator 60 bar 200 1/m, Inlet G3/4"F Outlet g1/2"F, Water Wash		\$ 898.80	\$ 898.80
MGS-02045	10C	1	GTE, P/N 20219, Water Wash Nozzle Adapter, SGT-800 Turbine		\$ 895.00	\$ 895.00
MGS-05811	15A	1	Sealing kit , E1B100003836, Bolt Tensioner M64X6		\$ 874.91	\$ 874.91
MGS-00306	6A	2	Pump, STG Hydraulic Oil, Rebuilt		\$ 856.96	\$ 1,713.92
MGS-02689	3A	1	Kit, gasket, plug, stem, seat ring, jam nut, GE46393X092, Ammonia Control Valve	Found on 2A	\$ 846.93	\$ 846.93
MGS-06237	11A	1	Inpro Seal, Replacement Isolator, VB45-U A-19634-5, Bronze		\$ 842.50	\$ 842.50
MGS-01666	4A	1	4-102207 PISTON HALF 83 7.50 CI 3.5 CE		\$ 838.22	\$ 838.22
MGS-05318	13A	1	011310000, ASSY, DRYER, NOX, CEMS Analyzer		\$ 837.38	\$ 837.38
MGS-05946	6C	1	Gasket Kit SC/V250, 33257, CCI Valve, Actuator soft goods kit		\$ 834.39	\$ 834.39
MGS-06238	11A	1	Inpro Seal, Replacement Isolator, VB45-U A-53239-5, Bronze		\$ 826.73	\$ 826.73
MGS-06005	6C	4	Piston Rings for HP Drum LCV, Valtek Trim Set		\$ 817.31	\$ 3,269.24
MGS-03011	1D	2	Pressure Transducer, 39853809, Air Compressor Transducer		\$ 811.16	\$ 1,622.31
MGS-05887	9B	1	E05C32E2EB6GR, 3/4, 3.50/60/208-230-460 2P TE, Motor, Evap pump motor		\$ 801.31	\$ 801.31
MGS-02621	ELECT-ER-37	4	330400-01-05, Accelerometer, For CTG		\$ 784.80	\$ 3,139.20
MGS-01940	1D	4	Check Valve Rebuild Kit 2", 22383046, VKIT-4951N,Air Compressor check valve, dis		\$ 783.98	\$ 3,135.92
MGS-05320	13A	1	ASSY, VALVES, MOLY/HICON, 044610100, CEMS Analyzer		\$ 776.48	\$ 776.48
MGS-05155	ELECT-ER-40	7	Power Supply; AC-DC; 24V@40A; Enclosed; DIN Rail; Quint Series, 2866789		\$ 762.65	\$ 5,338.56
MGS-02706	1C	1	Clark Reliance Probe FG031RK, Includes (2) Gaskets, Drip leg sensor Probe		\$ 733.57	\$ 733.57
MGS-06304	CODECAGE	1	2" SA335 P22 SCH 80 pipe, 8'		\$ 689.06	\$ 689.06

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00327	ELECT-ER-32	1	Analog Input - Current/Voltage 8 Pts (36 Pin)		\$ 682.50	\$ 682.50
MGS-06222	13A	4	Annual Maintenance Kit, T701H, & 701H, 064780000, CEMS		\$ 680.74	\$ 2,722.96
MGS-01667	4A	2	4-1C2191 PISTON HALF 83 7.50 CI 3.5 HE		\$ 654.23	\$ 1,308.46
MGS-05810	15A	1	Sealing kit , E1B100003816, Bolt Tensioner M72X6		\$ 652.62	\$ 652.62
MGS-00736	ELECT-ER-37	6	330500-02-00, Velomitor -2 Wire Generator		\$ 651.82	\$ 3,910.92
MGS-03308	10C	1	Pressure Switch, UI/CSA, Gas Turbine Water Wash Unit		\$ 637.65	\$ 637.65
MGS-04338	9A	1	04.4744.906, AGCO Soft Goods Kit 4" 96A EPR, Ammonia Tank Vacuum Breaker		\$ 637.40	\$ 637.40
MGS-03696	5C	1	Solenoid Valve, for Actuated Butterfly Valve, 120VAC model 433790Y, Vacuum Skid		\$ 637.21	\$ 637.21
MGS-00575	3C	1	Cable Assembly HESI Ser 90 #12, 5-Ft, 361864-09, Igniter Cable HRSG		\$ 636.91	\$ 636.91
MGS-04965	10B	1	Spring Pack, Live Load ASSY, 50 Stuffing Box, 1CSD285496-5		\$ 634.38	\$ 634.38
MGS-02152	ELECT-ER-31	1	Teledyne, 041800500, PCA, PMT PREAMPK, TML41, CEMS Analyzer		\$ 627.84	\$ 627.84
MGS-02598	ELECT-ER-29	2	248RANAF6, Temperature Transmitter rail mount, For STG Inlet Casing Temperature		\$ 627.68	\$ 1,255.35
MGS-03500	11B	1	CY21361AB-316, Shaft GP2 One Piece, CCN: 78985322, Pump Type MK3 STD		\$ 624.57	\$ 624.57
MGS-04328	ELECT-ER-28	3	Thyristor, - 3BSM000249-1, Generator, ABB, AUX0043213,		\$ 604.95	\$ 1,814.85
MGS-00405	ELECT-ER-28	6	Diode, 3BSM000248-1, AUX0043212, STG		\$ 594.55	\$ 3,567.32
MGS-06206	8A	1	Ashcroft B461V-XFM06-30"H2O, pressure switch, scanner air blower		\$ 571.67	\$ 571.67
MGS-06236	11A	1	Inpro Seal, Replacement Isolator, VB45-U A-16505-5, Bronze		\$ 571.59	\$ 571.59
MGS-05947	5B	2	NOZZLE Tip, (170.641) 993.714.17.01.00.0		\$ 563.36	\$ 1,126.71
MGS-01303	15FLOOR	1	EMERGENCY SPARE, CEM3 615 T Baldor 5 HP 5/1800/230-460/3/60/184TC-W-B/TE/Baldor		\$ 553.59	\$ 553.59
MGS-04382	14C	1	Conductivity Sensor - Endurance Screw-in Variopol Conn. (400VP) Model # 400VP-13		\$ 549.36	\$ 549.36
MGS-05957	ELECT-ER-47	8	BUSSMANN Fuse, 1100A 1250V, 170M6149-N		\$ 542.03	\$ 4,336.20
MGS-02195	11B	1	Flowserve, Bearing OB OIL GP3 MK3 Style, AY58152A-SR, CCN: 79011946, Durco Pump		\$ 535.19	\$ 535.19
MGS-02083	ELECT-ER-5	1	28-440005-00910 RTD, WELDED, 9.1 x .098 Dia -40 to 850F 1/8 NPT wire, Annubar		\$ 529.03	\$ 529.03
MGS-06255	1B	1	ASCO 8321G1-001 Solenoid Valve, 120VAC		\$ 527.67	\$ 527.67
MGS-05288	ELECT-ER-3	2	HMPCE100R3C-N, 100A 3P 600V Motor Circuit Protector. Cutler Hammer		\$ 516.57	\$ 1,033.13
MGS-01063	16FLOOR	4	Pleated Synthetic Filter Element 10 micron absolute 17" Long Buna Seals, CTG OIL		\$ 509.91	\$ 2,039.62
MGS-01732	6C	1	GASKET BONNET for CCI Steam Conditioning Valve VDA-18RR/4		\$ 509.10	\$ 509.10
MGS-04820	9A	1	FDU90-RN2AA, FDU90-10R4/0 Prosonic S FDU90, Level, Sensor, Parshall Flume		\$ 491.36	\$ 491.36
MGS-02404	11A	1	Orifice, Pos. 23 for ARV type TDM118UVWS-CS, Schroedahl		\$ 487.23	\$ 487.23
MGS-04326	14A	6	Heater, Generator, 66770037-B, AUX0043227		\$ 451.07	\$ 2,706.42

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06268	CODECAGE	1	1" SA106B SCH 160 pipe, 8'		\$ 439.90	\$ 439.90
MGS-06303	CODECAGE	1	3/4" SA335 P22 SCH 160 pipe, 8'		\$ 438.80	\$ 438.80
MGS-03165	5C	1	451118-01, Ball Bearing, Non Driven End, for vacuum pump p/n 451118		\$ 437.05	\$ 437.05
MGS-03192	2C	6	Dwyer Capsuhelic Gauge, 4010, 0-10 inch H2O		\$ 424.01	\$ 2,544.06
MGS-03302	10A	1	SHAFT GP1K Solid, CCN: 78790268, Part # CY50682AA-BB		\$ 421.83	\$ 421.83
MGS-01105	FILTERWALL	17	TRIPOD Retrofit, SS, FILTER HOUSING, Inlet Filter Tripod, 3rd Floor		\$ 419.65	\$ 7,134.05
MGS-03697	5C	1	Position Indicator & Housing with 2-SPDT Limit Switches, 408194J-05, Vacuum Skid		\$ 414.20	\$ 414.20
MGS-00517	ELECT-ER-37	2	130539-17, 330400 ACCL Splash Resistant Cable		\$ 410.93	\$ 821.86
MGS-00334	ELECT-ER-32	1	N.O. Isolated Relay Output 16 Pts (36 Pin)		\$ 401.25	\$ 401.25
MGS-06266	CODECAGE	1	3/4" SA106B SCH 80 pipe, 8'		\$ 399.10	\$ 399.10
MGS-05157	ELECT-ER-40	4	Redundancy Module DIN Rail 24VDC QUINT-ORING/24DC/2X40/1X80 Quint Series 2902879		\$ 398.21	\$ 1,592.84
MGS-05150	11A	1	SKF Roller Bearing, NU214ECM/C3, HP BFP Drive End Radial Bearing		\$ 392.71	\$ 392.71
MGS-05012	13B	2	Spiral PTFE O-ring set for heated flowmeter, 2 rings per set, 91F1040		\$ 390.22	\$ 780.44
MGS-06056	14B	8	27cm x 27cm Filter Seperator, Synthetic Media, HP2727L11-1MB		\$ 386.73	\$ 3,093.82
MGS-05913	1B	4	Stonel Switch, QX2VB02SDM, Replacement for Serial Number MM23017		\$ 385.44	\$ 1,541.76
MGS-02770	11C	1	Spare Parts Kit FM 50 PVT Sigma 1, 1010541 Sulfuric Acid Bulk Pump Cooling Tower		\$ 373.66	\$ 373.66
MGS-06192	12FLOOR	6	Hy-Pro HPQ39 Gas Filter, Cross from ELT-110 HPQ390081SL19-COV-WS, CTG Gas Filter		\$ 368.92	\$ 2,213.53
MGS-06270	CODECAGE	1	1 1/2" SA106B SCH 80 pipe, 8'		\$ 366.03	\$ 366.03
MGS-00516	ELECT-ER-39	3	330180-50-05, 3300 XL Proximitor CTG/STG Bently Nevada, STG		\$ 357.52	\$ 1,072.56
MGS-00863	6C	5	Packing Set, Single, Square, 1.12 Stem, Pac, 024244.CDT.000, 10053175		\$ 354.82	\$ 1,774.08
MGS-05660	15A	1	Plug, 253086-1		\$ 354.00	\$ 354.00
MGS-06090	15A	2	Fabric Patch Repair Kit / Outlet Bellow, 1CS178203-1		\$ 353.69	\$ 707.37
MGS-02444	ELECT-ER-4	2	SM5VD-F-8N-G-S316, 5 - Valve Single Flange Manifold, Grafoil Packing, 1/2" FNPT		\$ 348.80	\$ 697.60
MGS-01785	ELECT-ER-47	6	BUSSMANN FUSE 630A 125OV 3SHT 0.1707 DENMARK 010215/00020, 170M6205		\$ 347.72	\$ 2,086.30
MGS-04052	ELECT-ER-36	1	RK221052-AH, RXME 1, ABB, Relay, STG Auto Sync		\$ 346.62	\$ 346.62
MGS-00750	3D	1	Detect - A - Fire Heat Detector P/N 12-F27121-000-06 325F, Fenwal		\$ 342.46	\$ 342.46
MGS-05932	1B	1	ASCO, EF8314H035 120/60, Solenoid		\$ 341.91	\$ 341.91
MGS-06302	CODECAGE	1	1/2" SA335 P22 SCH 160 pipe, 8'		\$ 341.78	\$ 341.78
MGS-03847	4B	2	Mechanical Seal, 2-477-289-999-00, Viton, Gas Compressor Pre-lube pump		\$ 340.83	\$ 681.66

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-02650	13B	2	Air Dryer Solenoid Maintenance Kit, Skinner Valve Rebuild Kit, P200499S, CEMS		\$ 325.06	\$ 650.12
MGS-00260	7B	1	1csp285677-A, Solenoid Valve		\$ 325.00	\$ 325.00
MGS-06141	14B	2	Flow Restriction Orifice, 7 Holes, 1/4" Thick, 316SS		\$ 323.99	\$ 647.97
MGS-05962	15A	1	Thermocouple Type N, 2422507-1		\$ 322.59	\$ 322.59
MGS-04786	10A	1	M3GP1KRK-TSSR, Kit Repair GP1K W/Lip Seals, CCN; 75700542		\$ 321.55	\$ 321.55
MGS-00198	4C	1	055586.999.000, Ass'y, Actuator, Sliding Seal, Size 50, Rotary, 3.25 Stroke		\$ 311.76	\$ 311.76
MGS-00201	4C	1	Valve Repair Kit - 154F3D 6" Check Valve Both Gaskets VKIT-4152 Gas Compressor		\$ 309.73	\$ 309.73
MGS-03243	1B	1	314491-MO, ASCO rebuild kit for 8316AC		\$ 308.52	\$ 308.52
MGS-03688	2A	1	Thermo Electric 4AE3/4-1/2-8P-RTDSL14-041(F22) 6.5-5, HP bypass thermowell RTD		\$ 306.19	\$ 306.19
MGS-06269	CODECAGE	1	1 1/4" SA106B SCH 80 pipe, 8'		\$ 303.19	\$ 303.19
MGS-04664	ELECT-ER-54	1	GE Industrial Motor Starter Contactor CR120B 080 Series A, Nema A600 / P300		\$ 299.75	\$ 299.75
MGS-05922	1B	1	Solenoid Valve Coil Insulation Class F 120VAC Voltage 10.1 Watts, 2HTT9		\$ 297.84	\$ 297.84
MGS-06232	3B	1	Flowmeter, 50 GPM, 150 PSI, 1 , Inline Mechanical Flowmeter, Item# 22UM69		\$ 297.41	\$ 297.41
MGS-00129	4C	3	Main Oil Pump Sprocket, 7-PS-2575, SPKT-0004N, Gas Compressor,		\$ 294.21	\$ 882.62
MGS-00704	13C	3	PD684-0K1, Loop-Powered Flow Rate / Totalizer for Safe Area		\$ 293.21	\$ 879.63
MGS-01916	ELECT-ER-23	2	MEASURING POINT, Siemens		\$ 292.16	\$ 584.32
MGS-06143	14B	2	Flow Restriction Orifice, NO Holes, 1/4" Thick, 316SS		\$ 290.18	\$ 580.35
MGS-04398	CODECAGE	1	11F-CB2 Newco Gate Valve 2" 150# Flange API 600 A216 WCB API 8 trim		\$ 287.00	\$ 287.00
MGS-06265	CODECAGE	1	1/2" SA106B SCH 160 pipe, 8'		\$ 285.55	\$ 285.55
MGS-04053	ELECT-ER-36	1	RD221025-AD, RXME 1, ABB, Relay, STG Auto Sync		\$ 282.31	\$ 282.31
MGS-05162	8A	1	00118ES3ED56C Motor WEG		\$ 278.73	\$ 278.73
MGS-04779	ELECT-ER-39	1	330101-00-48-10-02-05, Probe 3300 8MM Bently 3/8-24 UNF, 1.0 metre, STG		\$ 277.95	\$ 277.95
MGS-04780	ELECT-ER-39	1	330101-00-88-10-02-05, Probe 3300 8MM Bently 3/8-24 UNF, 1.0 metre, STG		\$ 277.95	\$ 277.95
MGS-05954	1D	1	Kunkle Valve, Model 0020-D01-MG, 3/4" 100 PSIG, Air Compressor Oil Relief Valve,		\$ 269.11	\$ 269.11
MGS-04777	ELECT-ER-39	1	330105-02-12-05-02-00, Probe 3300 8MM Bently RVS MNT, 0.5 metre, STG		\$ 262.69	\$ 262.69
MGS-01691	4B	3	1 029368PIN CROSSHEAD 332, Gas Compressor		\$ 257.00	\$ 771.00
MGS-04822	6A	1	Leeson .75 KW, 1750 RPM, FR. D80C, 230/460 Volts, 60 cyc, 3 phase, Cooling Loop		\$ 254.81	\$ 254.81
MGS-06234	3A	2	Roller Assy CMPL (ROTOR) Norprene for A2 SER Pump, A2-STH-R		\$ 245.73	\$ 491.47
MGS-00374	7B	2	1CSD335582-1, Filter, Air, 007 L 003 P		\$ 245.00	\$ 490.00
MGS-05149	11C	4	Float Drain G3152270, Float Drain, Air Dryer		\$ 241.53	\$ 966.13

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00003	1C	1	Relay, Module, 120/240 VAC, 5 A 1/10 HP		\$ 241.00	\$ 241.00
MGS-01809	5B	3	Rexnord, 7300035 E30 ELEMENT OMEGA, Dilution Blower Coupling		\$ 240.72	\$ 722.16
MGS-00049	5C	3	RC-100, Ion Exchange Resin Column, 7-00816B, Sample Panel		\$ 239.80	\$ 719.40
MGS-06148	2B	1	Extreme-Temp Pressure Gauge Nylon Case, 1/2 NPT, Flange Mount, 4-1/2" Dial, 0-60		\$ 235.78	\$ 235.78
MGS-00935	FILTERWALL	8	Jonell JMG 336-R, Microglass, tinned steel core/end caps, .3 micron, 36" L x 4.5		\$ 233.64	\$ 1,869.08
MGS-03958	ELECT-ER-39	1	330130-080-00-05 Extension Cable STG Bently Nevada, STG		\$ 229.99	\$ 229.99
MGS-02221	3B	2	Swagelok, SS-45F8, Ball Valve, ON, OFF, 2 Way, 1/2" FNPT, Cv 6.3, RO		\$ 229.14	\$ 458.28
MGS-00333	ELECT-ER-32	1	10-31 VDC Input 16 Pts (20 Pin)		\$ 228.75	\$ 228.75
MGS-00669	13B	1	82000003-5, Flowmeter, Tube Cube, 0-5 L/MIN		\$ 228.00	\$ 228.00
MGS-05244	2C	2	Vacuum Gauge 4" Dial Dual Scale 0/30" H2O Vacuum/ -7.5 KPA 1/2" MNPT Low Mt. SS		\$ 226.64	\$ 453.27
MGS-05305	2C	2	Vacuum Gauge, 4" Dial, Dual Scale 0/15" H2O, Vacuum/ -3.75 KPA 1/2" MNPT Lower M		\$ 226.64	\$ 453.27
MGS-01992	3B	2	Omntec, Level detector sensor, LS-ASC, oil collection sump, Leak Sensor		\$ 226.28	\$ 452.55
MGS-01849	ELECT-ER-39	1	Bentley, Vibration Sensor Extension Cable 96ft, 84661-96		\$ 221.00	\$ 221.00
MGS-06267	CODECAGE	1	1" SA106B SCH80 pipe, 8'		\$ 219.40	\$ 219.40
MGS-03804	1B	1	ASCO EF8314H35 Coil		\$ 218.00	\$ 218.00
MGS-02334	ELECT-ER-4	2	39587894, Button, Emergency Stop		\$ 217.46	\$ 434.91
MGS-03782	FILTERWALL	12	High-Efficiency Panel Air Filter 2" Thick 20 x 25 Merv 13, CTG Control Module AC		\$ 213.77	\$ 2,565.24
MGS-02194	11B	1	Flowserve, Bearing IB GP3/3K Oil, Y29790A-SR, CCN: 78924222, Durco Pump		\$ 213.64	\$ 213.64
MGS-02844	12B	2	L1200 Float Operated Electric Scrubber Level Switch 0.5 Spec. Gravity, 15700060		\$ 213.37	\$ 426.74
MGS-00718	ELECT-ER-37	4	02173034, HTVS Special Cable		\$ 212.55	\$ 850.20
MGS-02533	CODECAGE	1	DK/Amans, SWI Gate A105 CR13 HF 3/4" 1500,FIG # AAH-11AB-NA1N		\$ 212.55	\$ 212.55
MGS-03553	ELECT-ER-19	2	CCS Pressure Switch, 6900GZ22-7077, STG Hydraulic and LO Skid		\$ 209.28	\$ 418.56
MGS-04274	11B	1	Dual Port Oil Sight Glass & Level Monitor 6" Tall, 3/8" Side, Oil Sample Points		\$ 205.53	\$ 205.53
MGS-04096	9B	10	Heavy - Duty 55 Gal. Drum Lid - Tight, Black, 7652, case - 25pcs		\$ 202.99	\$ 2,029.90
MGS-02441	13A	3	82020046, valve, back flush, CEMS		\$ 202.74	\$ 608.22
MGS-00611	2A	1	RDT, Thermocouple, 4AE 3/4-1/2-8(P)-RTDSC14-9.5"BN		\$ 201.76	\$ 201.76
MGS-04778	ELECT-ER-39	1	330130-040-00-05, 3300 5MM & 8MM Extension Cable, 4.0 metre, STG		\$ 201.65	\$ 201.65
MGS-03429	6B	2	Brook Crompton Fan # T1SDB, STG lube oil pump A		\$ 200.29	\$ 400.58
MGS-00618	2C	1	Gauge, temperature, Flexible Probe, 32-572 DEG F, 1/2"PTx6.35Diax9"L		\$ 198.83	\$ 198.83
MGS-00336	ELECT-ER-32	1	Allen Bradley, 1756 Chassis 10 slots		\$ 191.25	\$ 191.25

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-01044	4C	2	4PS2575, SPROCKET LUBRICATOR 332, Lubricator Sprocket, Gas Compressor		\$ 189.16	\$ 378.32
MGS-02322	11C	3	Keltec Filter Element, FGD26VE-RCB, replaces - FIL26DE		\$ 188.33	\$ 564.99
MGS-02781	5B	2	5351-04, Service Kit, HRSG Coalescing air filter		\$ 180.40	\$ 360.79
MGS-02321	11C	3	Model # FIL26CE Filter Element, Air Dryer, Lower, FILT-31N		\$ 179.79	\$ 539.36
MGS-03581	11A	1	412.21, O-Ring, 104921031937, Sulzer, HP Feed Pump		\$ 177.45	\$ 177.45
MGS-03554	ELECT-ER-19	2	CCS Pressure Switch, 6900GZ14-7077, STG Hydraulic and LO Skid		\$ 176.58	\$ 353.16
MGS-03555	ELECT-ER-19	1	CCS Pressure Switch, 6900GZ16-7077, STG Hydraulic and LO Skid		\$ 176.58	\$ 176.58
MGS-05181	ELECT-ER-9	4	4006380 Pressure Switch, Air Dryers		\$ 176.05	\$ 704.18
MGS-06160	11B	1	3310AC3, SKF Bearing		\$ 175.20	\$ 175.20
MGS-03171	5C	1	451118-13, Bearing Nut Locking Non Driven End & Driven End for vacuum pump p/n		\$ 174.81	\$ 174.81
MGS-05158	ELECT-ER-40	3	Redundancy Module DIN Rail QUINT-ORING/24DC/2X10/1X20 Quint Series, 2320173		\$ 172.05	\$ 516.14
MGS-02255	FILTERWALL	3	Keltec Filter Element, KC320-002, replaces IR 39207964		\$ 161.64	\$ 484.93
MGS-06271	CODECAGE	1	2" SA106B SCH 80 pipe, 8'		\$ 160.97	\$ 160.97
MGS-04666	10A	1	Orifice, MBX10BP005, 2029208-4, CTG Pulsation		\$ 159.15	\$ 159.15
MGS-04667	10A	1	Orifice, MBX10BP010, 2029208-3, CTG Pulsation		\$ 159.15	\$ 159.15
MGS-02986	3B	1	Maintenance Kit ofr Liquid Pro Series Pumps, Lmi Milton Roy #RPM-392-398		\$ 155.74	\$ 155.74
MGS-04495	1C	1	Clark Reliance RK33 Repair Kit for ZG020RK Probes		\$ 154.27	\$ 154.27
MGS-04494	1C	4	Clark Reliance, RK32 Repair Kit for FG031RK Probes		\$ 150.02	\$ 600.06
MGS-05368	1B	1	Quick-Set Pressure-Regulating Valve for Water, 1 NPT Female Inlet x Outlet		\$ 146.37	\$ 146.37
MGS-01981	3D	1	ALCO Pressure Switch PS-1-X4A 15-290 PSI, PN 73446303-0825, Jockey Pump, Fire		\$ 146.06	\$ 146.06
MGS-04295	14C	2	Leak Detection Sensor, P/N 293998,		\$ 145.21	\$ 290.42
MGS-05593	14B	2	SHIM SET, 2421205-2		\$ 145.03	\$ 290.07
MGS-05599	14B	2	SHIM SET, 2421206-2		\$ 145.03	\$ 290.07
MGS-05600	14B	2	SHIM SET, 2421206-3		\$ 145.03	\$ 290.07
MGS-06062	3A	1	Impeller for 1 HP Pump, V100200-3, Sumersible Pump		\$ 145.00	\$ 145.00
MGS-03251	ELECT-ER-19	1	CB111-B2A-050-Z, Twisted, shielded pair cable, yellow teflon jacket, 190" OD		\$ 138.98	\$ 138.98
MGS-06312	CODECAGE	2	2" SA182 F22 3000# 90deg elbow		\$ 137.82	\$ 275.63
MGS-06199	16A	10	Starline Ball Valve 116-GGG-G DN10 PN40 NPT full bore, 30pce body A479 TP316/316		\$ 135.28	\$ 1,352.80
MGS-03580	11A	1	412.20, O-Ring, 104921027537, Sulzer, HP Feed Pump		\$ 130.68	\$ 130.68
MGS-06083	1B	1	Premium Actuated ON/OFF Valve, Energy-Efficient, 120V AC, 1/2 NPT Female, ASCO		\$ 130.10	\$ 130.10

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00122	4C	3	Chain Roller 332C 35-103-PS-63, CHNRO-0001N, Gas Compressor Parts		\$ 128.58	\$ 385.73
MGS-06194	2B	1	Test Gauge for Press. with Glow-in-The-Dark Dial, Vibration Resis, 1/2 NPT Male		\$ 128.02	\$ 128.02
MGS-06264	CODECAGE	1	1/2" SA106B SCH 80 pipe, 8'		\$ 127.89	\$ 127.89
MGS-06147	9C	3	HP75L8-12MB, Filter Cart, Pleated Synthetic, 12 micron absolute, 8" L, Buna Seal		\$ 127.42	\$ 382.25
MGS-05714	15A	1	Insulated component, 1CSA15889-1, Grounding Tool		\$ 127.02	\$ 127.02
MGS-06146	9C	4	HP75L8-25MB, Filter Cart, Pleated Synthetic, 25 micron absolute, 8" L, Buna Seal		\$ 125.93	\$ 503.70
MGS-06140	CODECAGE	1	BONNEY Forge HL-31-SW 3/4 Globe 3/4 800# A105 SW HFS BB		\$ 125.00	\$ 125.00
MGS-06092	1B	3	Space-Saver Compressed Air Filter/Regulator SMC Modular, Aluminum Body, 3/8 NPT		\$ 121.63	\$ 364.89
MGS-06047	9C	1	Microglass media/needled polyester support, Tinned steel core/end caps .3 micron		\$ 121.00	\$ 121.00
MGS-00322	6A	6	HP165RNL9-3MSB, SS pleated filter element, 3 micron absolute, 8.910" Long, Buna		\$ 120.23	\$ 721.38
MGS-04876	9B	2	Norgren Modular Space-Saver Filter/Regulator Compressed air 1/4 NPT60SCFM@100PSI		\$ 120.03	\$ 240.05
MGS-05357	14A	8	GEN HOSE - DE, AUX0044598, 3BSM033045-1		\$ 119.94	\$ 959.53
MGS-04900	14C	4	Packing Set - P/N V368489, Grafoil .75"Stem Desuperheater Spray Valve		\$ 118.08	\$ 472.31
MGS-06196	15A	2	Sheet Gasket, T3712-228		\$ 117.90	\$ 235.80
MGS-03254	1A	4	ASCO-SC8551A001MS, Pilot Solenoid Valve, 24VDC		\$ 117.40	\$ 469.58
MGS-04948	4C	3	Visual Cycle Indicators, 90-NMT, INDI-002N,SS, Gas Compressor		\$ 116.46	\$ 349.38
MGS-02187	4C	2	Crankshaft Sprocket Drive, 2-PS-247TR, 2-PS-247, Gas Compressor Parts		\$ 116.41	\$ 232.82
MGS-00787	ELECT-ER-2	1	2037000-1, Thermoswitch		\$ 115.00	\$ 115.00
MGS-06308	CODECAGE	2	2" SA182 F22 3000# coupling		\$ 114.66	\$ 229.32
MGS-02651	13C	12	11005, Diaphragm repair kit, Teflon/EPDM, CEMS Pump Rebuild Kit		\$ 113.46	\$ 1,361.52
MGS-02548	FILTERWALL	9	Gas Compressor Motor Air Filter, Custom, 20"x44 - 1/4" x 2" Filters		\$ 113.44	\$ 1,020.93
MGS-01522	11B	7	31804 4oz. Oiler, item No: 00827826, Durco Pumps		\$ 111.19	\$ 778.35
MGS-04702	FILTERWALL	21	Pleated Panel Air Filter Merv 8, 16 X 30 Trade Size 2" Thick, PK of 12		\$ 111.18	\$ 2,334.78
MGS-05203	FILTERWALL	22	EFS F8 95% V4-Bank Filter 24x24x12, F8 V4 1/1, Generator Filtration		\$ 111.05	\$ 2,443.10
MGS-00206	4A	8	Gas compressor- Discharge valve rebuilt spare		\$ 110.39	\$ 883.08
MGS-01983	2B	2	Gauge, Temperature, 0-200F, 5" Dial, 9" Insertion, 1/2" NPT, B5A9-GG		\$ 110.00	\$ 220.00
MGS-01985	2B	2	Gauge, Temperature, 150-750F, 5" Dial, 9" Insertion, 1/2" NPT, B5A9-SS		\$ 110.00	\$ 220.00
MGS-01984	2B	1	Gauge, Temperature, 50-550F, 5" Dial, 9" Insertion, 1/2" NPT, B5A9-RR		\$ 110.00	\$ 110.00
MGS-01987	2B	1	Gauge, Temperature, 0-200F, 5" Dial, 6" Insertion, 1/2" NPT, B5A9-GG		\$ 110.00	\$ 110.00
MGS-02790	4A	8	Gas compressor- Suction Valve rebuilt spare		\$ 109.58	\$ 876.62

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03728	FILTERWALL	16	EFS 24x24x24 F6 Depth Loading Syn, F6R-242424-8FM		\$ 107.86	\$ 1,725.75
MGS-01690	4B	4	1 029180 BUSHING XHD PIN 332, Crosshead Pin, Gas Compressor		\$ 106.56	\$ 426.24
MGS-06054	3A	5	Kit, BPRV, Diaphragm Replacement, 6-04084A, Sample Panel		\$ 103.00	\$ 515.00
MGS-01685	4C	1	1 029181 BEARING HALF THRUST, Gas Compressor		\$ 101.59	\$ 101.59
MGS-00677	13B	1	Valve, Rotating Plug, Brass, .281" Orifice, 1/2" Tube, 3000 PSI @ 100 DEG F		\$ 101.00	\$ 101.00
MGS-00658	13B	1	81020004, Pressure Switch, 250 VAC, 5 Amp, 100 PSI		\$ 99.70	\$ 99.70
MGS-00659	13B	1	81020005, Pressure Switch, 250 VAC, 5 Amp, 250 PSI		\$ 99.70	\$ 99.70
MGS-01497	6A	1	Moisture-Eliminating Breather Vent 1 Pipe Size, 5-350 Gallon, 8 1/8", 3297T33		\$ 98.71	\$ 98.71
MGS-04804	3B	1	F1804SHLO, Wilkerson Pneumatic - Filter, CTG Instrument Air		\$ 98.10	\$ 98.10
MGS-05025	2D	8	Flowmeter 7GPH 316SS FLT 316SS FTG 316SS VLV EPDM 1/4" FPT		\$ 97.26	\$ 778.09
MGS-02472	2B	1	TSS301L402E, 4" SS, Liquid Filled, 1/2" NPT, 0-100 PSI, Gauge		\$ 95.83	\$ 95.83
MGS-03250	ELECT-ER-39	1	AC102-1A, Multi-purpose Accelerometer, 100 mV/g, top connector		\$ 94.00	\$ 94.00
MGS-00942	4C	1	RunRight Tensioners-RT N15, Tensioner Inch Gal, Lovejoy, RT N15		\$ 92.83	\$ 92.83
MGS-02192	11B	1	Flowserve, Deflector IB GP3 STD, AY2747A-TFEC, CCN: 79025417, Durco pump		\$ 92.65	\$ 92.65
MGS-05591	14B	4	Balance Weight, 2420148-1		\$ 92.41	\$ 369.62
MGS-06247	16B	4	C-782230633, 27 X 21.5 X 1/8 NOVUS HI Temp Mica Ring		\$ 90.96	\$ 363.83
MGS-04595	10A	9	Fitted Screw, 2420766-2		\$ 89.75	\$ 807.72
MGS-00873	6C	3	Bonnet Gasket, Spiral, 5.69 X 5.19, 0.19 Thick, 001240.868.000, 10001459		\$ 88.79	\$ 266.37
MGS-03255	10B	4	2425132-1, Transducer, Sipart bleed valve transducer		\$ 87.87	\$ 351.48
MGS-02253	6C	3	Submersible SS Solenoid Valve, Fluoroelastomer Seal 1/4 NPT Female, 250 PSI 24V		\$ 87.33	\$ 261.99
MGS-01168	10A	1	AY58148A-SR, Bearing OB 1K Oil, CCN: 78799046, Make-up Pump		\$ 87.20	\$ 87.20
MGS-06087	2C	3	1/4 NPT Space-Saver Filter/Regulator for Ingersoll-Rand Modular Compressed Air F		\$ 86.42	\$ 259.27
MGS-05952	13A	8	051990000, ASSY, Scrubber, Inline Exhaust, Dispo, CEMS		\$ 85.12	\$ 680.98
MGS-04597	10A	6	Fitted Screw, 2420766-1		\$ 82.84	\$ 497.04
MGS-04749	ELECT-ER-24	2	Paklok Plug Assy, SST, Sensor I, 28-503004-201, Packing Set Annubar Flow Meter		\$ 81.76	\$ 163.52
MGS-03170	5C	1	451118-06, Lip Seal Driven End Non Driven End for vacuum pump p/n 451118		\$ 81.21	\$ 81.21
MGS-02256	FILTERWALL	3	Keltec Filter Element, KC230-015, replaces IR 39207972		\$ 81.18	\$ 243.53
MGS-06080	15A	1	Sheet Gasket, T3712-226		\$ 80.00	\$ 80.00
MGS-06243	9A	6	WRI 4.75 X 5.5 X 6.562 X 7.531 X 0.175		\$ 79.22	\$ 475.32
MGS-03499	11B	2	OIL SEAL - BY50424C TSSR (2)		\$ 78.84	\$ 157.68

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-01861	6A	2	Spidex aluminum coupling boared 18mm w 6mm keyway 1-3/8" keyway 3/8 keyway, Pump		\$ 78.24	\$ 156.48
MGS-06223	13A	10	Kit, Probe, Low Temp, Complete, includes all gaskets and probe disc. 28500084-3		\$ 78.21	\$ 782.11
MGS-00342	ELECT-ER-31	2	MVI - 56 ADM Comm Module, is a Prosoft product. CEMS PLC Communication Card		\$ 78.00	\$ 156.00
MGS-02242	10C	4	T6266-140, Siemens, CT2, Borescope, Plugs, Plug, Bore Scope		\$ 76.81	\$ 307.25
MGS-06162	11B	2	BY5024D, Seal, TSSR		\$ 76.65	\$ 153.30
MGS-04575	10B	14	Fitted Screw, 80049963-1, SSS Clutch between gearbox & reduction gearbox		\$ 76.21	\$ 1,066.97
MGS-03729	FILTERWALL	4	EFS 12x24x24 F6 Depth Loading Syn, F6R1 / 2-122424-4F		\$ 76.16	\$ 304.63
MGS-01663	10B	7	Sight Glass, 30003-N15, LENS, 70mm X 15mm, Tempered Borosilicate Glass, Gas Turb		\$ 74.12	\$ 518.84
MGS-02821	6C	2	Seat Gasket, Spiral, 4.88 X 4.50, 0.12 Thick, 001242.868.000, 10001491		\$ 74.10	\$ 148.20
MGS-05953	13A	4	002730000, CD, Filter, 665NM (KB), CEMS		\$ 73.37	\$ 293.46
MGS-02401	9B	1	Gasket A055S END PCL EPDM PX HS IND 2 GRE, SPX, Feed Water Cooler, Exchanger		\$ 73.25	\$ 73.25
MGS-03600	13C	2	A16001 Plate-Diaphragm, CEM		\$ 73.03	\$ 146.06
MGS-06161	11B	1	6310C3, SKF Bearing		\$ 71.18	\$ 71.18
MGS-04836	3A	18	A2-SND-T Tube Assembly 3/8" Tube Connect Norprene .075ID, Water treatement skid		\$ 70.91	\$ 1,276.43
MGS-04914	3A	18	A2-MND-T Tube Assembly 1/2" NPT Tube Connect Norprene .075ID		\$ 70.91	\$ 1,276.43
MGS-02531	3C	8	Cylinder Valve CO2 - Type K85-20.0-S9 P/N F82-9759, Fire Extinguisher System		\$ 70.85	\$ 566.80
MGS-06311	CODECAGE	2	1" SA182 F22 6000# 90deg elbow		\$ 70.01	\$ 140.02
MGS-01846	ELECT-ER-54	1	Chart, 12 in., No Range, PK 100, 5MER8, Parshall Flume Graphic Chart Recorder		\$ 69.76	\$ 69.76
MGS-03783	ELECT-ER-4	1	Corrosion-Resistant Washdown Enclosure Switch, Two Button Indicating Light Flush		\$ 69.16	\$ 69.16
MGS-04576	10B	13	Lock Nut, 80049966-1, SSS Clutch between gearbox & reduction gearbox		\$ 69.12	\$ 898.60
MGS-01980	FILTERWALL	6	Koch C&I Disp poly, 16x30x1, 12 per case, Cross from 10155.01163, Panel filter		\$ 68.89	\$ 413.31
MGS-02878	ELECT-ER-22	1	SX12C Cable Axial 10m, Axial Connector M8 for SX 12 C, CTG IGV LVDT Cable		\$ 66.20	\$ 66.20
MGS-05930	11A	3	RK Oil Ring Sight Glass - Size 9/11 Housing - G3/4 (Plastic)		\$ 65.70	\$ 197.10
MGS-01315	FILTERWALL	6	GAS FILTER ELEMENT PECO 4BOX PSFG-336-M1C-01EB, Gas Metering Skid F-101		\$ 65.43	\$ 392.58
MGS-00341	ELECT-ER-32	5	36PIN S/Clamp BLock W/Housing		\$ 65.25	\$ 326.25
MGS-05647	15A	1	Balancing screw M8X23, T5792-250		\$ 64.61	\$ 64.61
MGS-01742	4B	7	Connecting Rod End, CO2 Damper piston, CTG		\$ 63.70	\$ 445.90
MGS-02941	6A	1	FS1000, Filter Plate Set, STG Oil Purification Skid		\$ 63.22	\$ 63.22
MGS-06307	CODECAGE	2	1" SA182 F22 6000# coupling		\$ 62.29	\$ 124.58

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-05085	11A	2	Constant-Level Oil Reservoir, Vented System with Glass Bowl, 8 Ounce Capacity		\$ 61.90	\$ 123.80
MGS-00721	5A	6	4708, 18-8 L 238-100-500N, Gas Spring Cartridge, CO2 Damper piston, CTG		\$ 61.89	\$ 371.32
MGS-05286	9C	1	Hydraulic FilterSpin-On Filter Design, item # 4RFZ4, SCR LO Skid, Oil Filter		\$ 61.12	\$ 61.12
MGS-02914	6C	2	Sleeve Gasket, Spiral, 4.38 X 3.88, 0.19 Thick, 005929.868.000, 10011902		\$ 60.50	\$ 121.00
MGS-01560	5C	4	Swagelok, UNION ELBOW SS-1210-9		\$ 59.06	\$ 236.24
MGS-05607	14B	2	SHIM SET, 2420623-4		\$ 59.03	\$ 118.07
MGS-05608	14B	2	SHIM SET, 2420623-5		\$ 59.03	\$ 118.07
MGS-03806	2D	2	SMC ARG40-N04G1-Z regulator, gauge - handle, ARG Regulator W / pressure gauge		\$ 58.97	\$ 117.94
MGS-05247	ELECT-ER-24	1	T1 Grafoil Packing Kit 1303-FEP, 28-503002-920, Annubar Packing		\$ 58.44	\$ 58.44
MGS-02176	FILTERWALL	1	98325K75, Optional 20 Micron Water Removal Cartridge, Filter, 932623Q 50 XP		\$ 57.01	\$ 57.01
MGS-06314	3C	2	316 SS Check Valve with Fluoroelastomer Piston Rubber Spring-Loaded Piston, 1/4		\$ 56.91	\$ 113.82
MGS-02782	5B	2	5797-50, Mechanical Servicer Indicator, HRSG Coalescing air filter		\$ 56.03	\$ 112.05
MGS-02181	1A	16	Stemmerich, Robax Glass, 5mm x 213mm x 441mm, HRSG Duct Burner view window glass		\$ 55.62	\$ 889.96
MGS-00018	5B	6	Outer Tube Gasket, Garlock 3000, 992.705.00.06.10.0		\$ 55.00	\$ 330.00
MGS-02421	ELECT-ER-31	3	# A30QS175-4, Gould Shawmut, Fuse, For Ferrups UPS, CEMS		\$ 54.34	\$ 163.01
MGS-06151	2B	2	Gauge VCM 30" HG 233.53 SS 2-1/2" DIA 1/4" NPT LM SS		\$ 53.94	\$ 107.88
MGS-06152	2B	2	Gauge Pres, 30HG-15PSI 233.53 304SS 2-1/2" Dia 1/4" MPT LM		\$ 53.94	\$ 107.88
MGS-06093	FILTERWALL	9	Koch Multi-Sak S 85, Merv 13, 24x24x22 bag, 8 pocket, 208-108-122		\$ 52.21	\$ 469.89
MGS-06149	2B	2	Gauge Pres, 60PSI 233.53 SS 2-1/2" Dia 1/4" NPT LM GLYCRN		\$ 51.45	\$ 102.90
MGS-06150	2B	2	Gauge Pres. 15PSI 233.53 SS 2-1/2" Dia 1/4" NPT LM GLUCRN		\$ 51.45	\$ 102.90
MGS-01479	9B	5	PACKING SET STD VEE 0.88 STEM PLASTIC PTFE, LP Level Control Valve		\$ 51.33	\$ 256.65
MGS-04596	10A	36	Lock Nut, A6403589-186, Gearbox		\$ 50.12	\$ 1,804.26
MGS-06205	3A	9	A2-MTH-T, Tube Assy 1/2" MPT Norprene for A2 Ser Pump		\$ 49.96	\$ 449.64
MGS-03855	11A	19	Ideal Duct Seal 1 lb. Block, 10 per Carton, Pkg Qty 10, Item # T9CB898780		\$ 49.92	\$ 948.52
MGS-06253	6A	3	Bowl Ass'y, RFM165 W.1 NBR, 318721, Filter		\$ 49.11	\$ 147.32
MGS-01754	5C	2	CJ48 Buna Spider (Blue) 80A Shore, Item No: 02607918, Lovejoy, Coupling Insert		\$ 49.05	\$ 98.09
MGS-00859	6C	2	Actuator Stem, Rubber BELLOWS, 100/200 3.38/4.75 Spud		\$ 46.27	\$ 92.54
MGS-01680	4B	4	Packing - Falsehead, 6-PS-4338, PKGR-1098N, Gas Compressor		\$ 45.41	\$ 181.64
MGS-05590	14B	4	Balancing Screw M-Loose Fit Thre, T5792-277		\$ 45.25	\$ 181.00
MGS-05282	ELECT-ER-53	4	Equipment - Cooling Fan Kit, ISO Meter Fans		\$ 44.84	\$ 179.35

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-04668	10A	1	Bulkhead Fitting Straight, KA01, T7052-1, CTG Pulsation		\$ 44.83	\$ 44.83
MGS-04669	10A	1	Bulkhead Fitting Straight, KA02, T7052-1, CTG Pulsation		\$ 44.83	\$ 44.83
MGS-06159	2B	1	Gauge ACC. WIKA, Thermometer Bimtl TI.30 2-1/2" Stem DBL Scale -40/120DGF		\$ 43.86	\$ 43.86
MGS-02649	13A	8	000940400, CD, Orifice, 0.004", Blue (KB), CEMS Analyzer O2 Orifice		\$ 41.61	\$ 332.88
MGS-02149	13A	7	000940500, CD, Orifice, .007 Orange, (KB), CEMS Analyzer		\$ 41.61	\$ 291.27
MGS-06310	CODECAGE	2	3/4" SA182 F22 6000# 90deg elbow		\$ 41.35	\$ 82.69
MGS-05944	FILTERWALL	7	Filter Socks, # P039859-016-700, Donaldson		\$ 41.32	\$ 289.24
MGS-00338	ELECT-ER-32	3	20 Position Nema Screw Clamp BLock		\$ 41.25	\$ 123.75
MGS-06295	CODECAGE	1	2" SA105 3000# tee		\$ 41.01	\$ 41.01
MGS-06170	3A	13	Tube ASSY 1/2" MPT Flex-A-Prene for A2 Pump, A2-MNGG-T		\$ 40.42	\$ 525.46
MGS-05589	14B	4	Balance Weight, 51501589-1		\$ 40.39	\$ 161.57
MGS-06094	FILTERWALL	13	Koch Multi-Sak S 85, Merv 13, 12x24x22 bag, 5 pocket, 208-108-222		\$ 39.46	\$ 513.03
MGS-02137	13A	1	Teledyne, 001330000, Sleeve, Reaction Cell, CEMS Analyzer		\$ 39.24	\$ 39.24
MGS-04145	1D	3	Push To Test Button, 300600, Brass, Air Compressor Condensate Blowdown		\$ 39.05	\$ 117.16
MGS-00077	3B	3	99238 Speedy Sleeve Timken, Gearbox input shafts, Cooling Tower		\$ 38.49	\$ 115.47
MGS-05943	7B	4	THQB2160-N, 60A 2P 120/240V G.E. Breaker		\$ 38.33	\$ 153.30
MGS-01683	4B	2	Rings & Springs Breaker, 6-PS-7521, PKGR-1101N, Gas Compressor		\$ 38.22	\$ 76.43
MGS-01167	10A	1	AY50719A-SR, Bearing IB 1K Oil, CCN: 78801255, Make-up Pump		\$ 37.06	\$ 37.06
MGS-02400	9B	4	Gasket, A055S Flow PCL EPDM PX HS IND 2 GR SPX, Feed Water Cooler, Exchanger		\$ 36.62	\$ 146.50
MGS-06158	2B	2	Gauge ACC. WIKA, 33025D204G4, Thermometer Bimtl TI.33 0/140F 2.5" Scale		\$ 36.29	\$ 72.58
MGS-06301	CODECAGE	1	2" SA105 3000# 45deg elbow		\$ 36.11	\$ 36.11
MGS-02254	1D	1	Oil Filter, OILF-0028N, 39911615, Air Compressor, Ingersoll Rand		\$ 36.05	\$ 36.05
MGS-03559	10A	1	BY50424G-TSSR, Seal Oil 1K IB CTRG, CCN: 78797412, Make-up Pump		\$ 34.88	\$ 34.88
MGS-02129	13A	1	850-056500, Charcoal Scrubber Assy, Refill, CEMS Analyzer		\$ 34.88	\$ 34.88
MGS-02189	4D	2	Filter for 1-1/2 Pipe Size High-Flow Muffler		\$ 34.02	\$ 68.05
MGS-00323	10A	8	405-9427, Sidco Poly Air Filter Pleated poly filter element, 10 micron, 2.875"ID		\$ 33.41	\$ 267.27
MGS-03558	10A	1	BY50424B-TSSR, Seal Oil GP1-1K OB CTRG, CCN: 78997103, Make-up Pump		\$ 33.25	\$ 33.25
MGS-05210	ELECT-ER-24	2	PTFE Packing Kit (P2 Option) Sensor 1, 28-503002-910, Annubar Packing		\$ 32.99	\$ 65.97
MGS-02578	9B	1	310-122-01, RV-MD Parts Kit, RVMD, Diaphragm, Ignition Gas Regulator		\$ 32.34	\$ 32.34
MGS-01314	FILTERWALL	7	6-14972, O-RING, LID GASKET CLOSURE PECO		\$ 31.76	\$ 222.34

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-01917	11A	2	SS-15M0-1-8PD-E-118, FITTING FOR HP FEED WATER SEAL LEAK		\$ 30.80	\$ 61.60
MGS-06309	CODECAGE	2	1/2" SA182 F22 6000# 90deg elbow		\$ 30.32	\$ 60.64
MGS-05285	13C	4	Radial Ball Bearing, Shielded, 20mm Bore, 5U498, Vacuum Pump		\$ 29.42	\$ 117.66
MGS-06289	CODECAGE	2	2" SA105 3000# 90deg elbow		\$ 29.22	\$ 58.43
MGS-02197	11B	1	Flowserve, O-Ring -436 NBR, 20A11CM436, CCN: 95018305, Durco Pump		\$ 28.89	\$ 28.89
MGS-02656	13C	12	036-040180, Filter 23 MICRON MICRO FBRE DSP, Cems Analyzer		\$ 28.47	\$ 341.64
MGS-01559	5C	2	Swagelok, TUBE ADAPTER SS-12-TA		\$ 27.99	\$ 55.98
MGS-05530	11A	2	KM14 Lock Nut, HP BFP		\$ 27.67	\$ 55.34
MGS-02777	11B	3	6JEM, Martin Quadra Flex coupling element, sleeve - Process drain pump couplings		\$ 27.66	\$ 82.98
MGS-05013	13B	1	Spare glass ball for FM2 Flowmeter, 1/4", 91F2015		\$ 27.58	\$ 27.58
MGS-02657	13A	107	002270100, Nox Window Filter Gaskets 47mm, Cems Analyzer, KIT 047150000		\$ 27.25	\$ 2,915.75
MGS-06294	CODECAGE	1	1 1/2" SA105 3000# tee		\$ 27.01	\$ 27.01
MGS-03065	4B	2	Rapid Exchange Pressure Gauge, 51007924, Duct Burner		\$ 26.16	\$ 52.32
MGS-02184	4C	12	Heavy Hex Nut Slotted, 3-PS-47, VLKN-0039N, Gas Compressor Parts		\$ 25.61	\$ 307.32
MGS-04671	10A	1	Pipe Connector, KA01, T7068-6, CTG Pulsation		\$ 24.85	\$ 24.85
MGS-04672	10A	1	Pipe Connector, KA02, T7068-6, CTG Pulsation		\$ 24.85	\$ 24.85
MGS-04673	10A	1	Pipe Connector, KA03, T7068-6, CTG Pulsation		\$ 24.85	\$ 24.85
MGS-02147	13A	38	Teledyne, OR0000086, O-RING, 2-006, CV-75 Compound, CEMS Analyzer		\$ 24.09	\$ 915.42
MGS-06102	3A	5	A-002-7N, 7/16" OD Assembly Pump Tube NEO		\$ 23.68	\$ 118.42
MGS-00070	11B	2	AY51803A-TFR, Gasket Impeller GP1K, CCN: 78800729, Make-up Pump		\$ 22.89	\$ 45.78
MGS-05531	11A	2	KM12 Nut, HP BFP		\$ 22.78	\$ 45.56
MGS-06066	9C	2	Element, YT150023100		\$ 22.19	\$ 44.38
MGS-06293	CODECAGE	1	1 1/4" SA105 3000# tee		\$ 21.50	\$ 21.50
MGS-01514	5B	2	Vented Oil-Level Indicator with Swivel Fitting Male Elbow 1/8 NPTF dryseal 4-1/4		\$ 21.21	\$ 42.42
MGS-06288	CODECAGE	2	1 1/2" SA105 3000# 90deg elbow		\$ 20.89	\$ 41.78
MGS-06306	CODECAGE	2	3/4" SA182 F22 6000# coupling		\$ 20.40	\$ 40.79
MGS-04518	ELECT-ER-22	9	Extreme-Pressure Stainless Steel O-Ring, Silber Plated, 0.062" Wide, 0.751" ID		\$ 20.30	\$ 182.66
MGS-01968	1D	1	GASKET, FLANGE 2.0" HIGH TEMP, 39331061, Air compressor check valve, discharge		\$ 20.25	\$ 20.25
MGS-06300	CODECAGE	1	1 1/2" SA105 3000# 45deg elbow		\$ 20.23	\$ 20.23
MGS-06224	6A	2	38A, 38/45B CURVE JAW / CJ 38 Spider 92A Yellow, LoveJoy		\$ 19.85	\$ 39.70

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03495	ELECT-ER-54	1	Metric High-Strength Clear Nylon Tubing 6mm ID, 8mm OD, 1mm Wall Thickness 25ft		\$ 19.08	\$ 19.08
MGS-06299	CODECAGE	1	1 1/4" SA105 3000# 45deg elbow		\$ 18.91	\$ 18.91
MGS-03056	6A	2	MOS-02804006-WASY, Oil Seal 028x40x6mm, STG Hydraulic Unit Cooling Loop Pump		\$ 18.89	\$ 37.78
MGS-01873	7C	3	2904100-01, Connector Plug for Solenoid, ASC 290410-001_DIN-88122601		\$ 18.84	\$ 56.52
MGS-05837	15A	4	Gasket, T3706-108		\$ 18.62	\$ 74.46
MGS-04993	1C	3	Grayhill, Pushbutton, Panel Mount, 10 A @ 115 VAC 5 A @ 220 VAC SPST, EYE-HYE		\$ 18.27	\$ 54.80
MGS-02466	1C	1	MC8-8N-1, 1/2" Connector Flare x MPT HP PFA W / PVDF Nuts, Flaring		\$ 18.21	\$ 18.21
MGS-02215	4C	4	Optibelt, V-Belt, VB/SK, 3VX630, Gas Compressor Bypass Cooler Belt, fin, fan		\$ 18.14	\$ 72.55
MGS-05455	14B	1	SHEET GASKET, T3711-176, Gearbox Consumables		\$ 18.05	\$ 18.05
MGS-00135	11C	4	Filter for 1-1/4 Pipe Size High-Flow Muffler, 4440K75		\$ 17.46	\$ 69.83
MGS-03501	11B	2	20A11CM347, O-Ring -347 NBR, CCN: 95087151, Pump Type MK3 STD		\$ 17.17	\$ 34.34
MGS-02583	9B	2	951-503-03, RV-MD, Parts Kit, RVMD, Gasket, Ignition Gas Regulator		\$ 17.12	\$ 34.24
MGS-00857	6C	11	Valtek O-Ring Buna, 450 ECO 15655 HP Flow Control Valve, Acuator Parts		\$ 17.09	\$ 187.99
MGS-04404	5C	2	HP Redline GLS Tube 3/4" x 10-3/4", Vacuum Pump		\$ 17.03	\$ 34.05
MGS-06286	CODECAGE	2	1" SA105 6000# 90deg elbow		\$ 16.86	\$ 33.71
MGS-06287	CODECAGE	2	1 1/4" SA105 3000# 90deg elbow		\$ 16.82	\$ 33.63
MGS-06091	2B	7	Gauge PRES 100PSI 213.53 SS 2-1/2" DIA 1/4" NPT LM Glycrr		\$ 16.60	\$ 116.20
MGS-06297	CODECAGE	1	3/4" SA105 3000# 45deg elbow		\$ 16.48	\$ 16.48
MGS-06280	CODECAGE	2	2" SA105 3000# coupling		\$ 16.21	\$ 32.41
MGS-06305	CODECAGE	2	1/2" SA182 F22 6000# coupling		\$ 15.99	\$ 31.97
MGS-06296	CODECAGE	1	1/2" SA105 3000# 45deg elbow		\$ 15.38	\$ 15.38
MGS-02839	2B	1	4000K713, Multipurpose Gauge Steel Case, Dual, 3-1/2" Dial, 1/4 Bottom, 300 PSI		\$ 15.30	\$ 15.30
MGS-04912	ELECT-ER-55	1	Miniature Buzzer W/Screw Terminals, Panel-Mint, 30-120V		\$ 15.08	\$ 15.08
MGS-04654	ELECT-ER-23	3	Kistler - CTG Pulsation Probe Cable 8 Meter - 10.32x10.32, 1635C6		\$ 15.00	\$ 45.00
MGS-02216	11C	1	Motion Industries, 5925-02 Element (Old 5925-12) Pilot Air Filter, Regulator		\$ 14.93	\$ 14.93
MGS-06292	CODECAGE	1	1" SA105 3000# tee		\$ 14.28	\$ 14.28
MGS-06298	CODECAGE	1	1" SA105 3000# 45deg elbow		\$ 14.09	\$ 14.09
MGS-02919	FILTERWALL	1	3099, RO Pre-Filter, P/N MBC20-39P6 39" MBC Filter, 20MIC PP MLT-BLWN Self-Seal		\$ 14.05	\$ 14.05
MGS-02901	ELECT-ER-4	2	M22-xgwk, Emergency Stop Button Guard		\$ 13.63	\$ 27.25
MGS-04805	3B	2	DP801000, Wilkerson Pneumatic - Diffuser, DP Replacement Kit, CTG Instrument Air		\$ 13.52	\$ 27.04

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00504	13C	16	6205 - 2NSE9 NACHI BALL BRG, Large, Bushing and Connecting rod		\$ 13.05	\$ 208.76
MGS-06101	3A	16	A-002-7 7/16" OD Assmebly Pump tube CLR Tygon		\$ 13.03	\$ 208.48
MGS-05849	15A	1	Gasket sheet, T3712-318		\$ 13.00	\$ 13.00
MGS-06284	CODECAGE	2	3/4" SA105 6000# 90deg elbow		\$ 12.39	\$ 24.78
MGS-05044	3B	2	416271 Seal Timken (CR-23771), Gearbox input shafts, Cooling Tower		\$ 12.39	\$ 24.77
MGS-06119	ELECT-ER-34	10	UL Class CC Fast-Acting Midget Fuse, 20A		\$ 12.29	\$ 122.90
MGS-06114	3D	22	1.75 X 1.125 X 3/32 L-441 Ring, C-782216076		\$ 11.07	\$ 243.54
MGS-06064	9C	5	Baldwin Filters, Item # 2KXU3, Fuel Filters, Baldwin (BF988)		\$ 11.07	\$ 55.33
MGS-04594	10A	2	Lock Nut, T3167-132, Gearbox		\$ 11.06	\$ 22.12
MGS-06291	CODECAGE	1	3/4" SA105 3000# tee		\$ 10.97	\$ 10.97
MGS-01982	3D	1	Adapter, 1/4" FF X 1/2" MP Parker 664FHD-4-4, PN 74070799-0825, Jockey Pump Fire		\$ 10.90	\$ 10.90
MGS-02251	10B	8	Archon Ind., Gas Turbine, Sight Glass Gasket, 2.20" ID x 2.762" OD x 0.0625" THK		\$ 10.79	\$ 86.33
MGS-06282	CODECAGE	2	1/2" SA105 6000# 90deg elbow		\$ 10.75	\$ 21.50
MGS-00661	13A	12	83500002, Element Filter, Secondary, 99.99% 0.1 UM OR, CEMS		\$ 10.62	\$ 127.46
MGS-06285	CODECAGE	2	1" SA105 3000# 90deg elbow		\$ 10.48	\$ 20.95
MGS-06065	9C	5	Baldwin Filters, Item # 2KXZ5, Oil Filters, Baldwin (B236)		\$ 10.45	\$ 52.23
MGS-01166	11C	2	20A11CM152, O-Ring -152 NBR, CCN: 95086369, AY50971E-NBR, Make-up Pump		\$ 10.36	\$ 20.71
MGS-04841	ELECT-ER-55	4	Snap-Acting Switch Pin Plunger, 15 Amp, SPDT, Screw Terminals		\$ 10.21	\$ 40.83
MGS-06277	CODECAGE	2	1" SA105 6000# coupling		\$ 10.20	\$ 20.40
MGS-03028	ELECT-ER-55	1	Interference Shielding Wrap Around Sleeving 3/8" ID		\$ 10.12	\$ 10.12
MGS-06279	CODECAGE	2	1 1/2" SA105 3000# coupling		\$ 10.04	\$ 20.07
MGS-06244	9A	4	Oil-Resistant Buna-N O-Ring 1/4 Fractional Width, Dash Number 456		\$ 9.97	\$ 39.88
MGS-01562	5C	1	SS-T12-S-049-05, Swagelok, 3/4" x 049 TUBING		\$ 9.28	\$ 9.28
MGS-06278	CODECAGE	2	1 1/4" SA105 3000# coupling		\$ 9.10	\$ 18.19
MGS-05529	11A	2	MB14 Lock Washer, HP BFP		\$ 9.04	\$ 18.08
MGS-00666	13A	6	83500087-3, Seal Set, Filter Holder, Kit, O-Ring, Primary Filter Housing Seal		\$ 8.70	\$ 52.20
MGS-06290	CODECAGE	1	1/2" SA105 3000# tee		\$ 8.54	\$ 8.54
MGS-06052	9C	1	Air Filter, Kohler, Manufacturer part No. 4708303-S		\$ 8.30	\$ 8.30
MGS-02104	9B	6	McMaster-Carr, 3723K11 1/2" OD Clear Tubular Gauge Glass 8" Length, 5/64" Wall		\$ 8.30	\$ 49.78
MGS-01684	4B	2	6-029449, CYL HEAD GASKET, CHG-0012N, 77 7.00 7.50, Gas Compressor		\$ 8.26	\$ 16.52

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06189	ELECT-ER-13	27	Tadiran, Battery, Non-Rechargeable; AA; Lithium Thionyl Chloride; 3.6 VDC; 2.4Ah		\$ 8.19	\$ 221.14
MGS-06283	CODECAGE	2	3/4" SA105 3000# 90deg elbow		\$ 7.65	\$ 15.30
MGS-00202	4B	14	Discharge Valve Cover Gasket, A12-21007, 1/8" Round, VCGT-0103, Gas Compressor		\$ 7.63	\$ 106.82
MGS-02131	13A	7	OR0000027, PMT Cooler O-RING, 2-042V, Cover BLK/PMT HSG & HTSINK, CEMS Analyzer		\$ 7.63	\$ 53.41
MGS-04082	3A	2	O-Ring -032, ID=1.864,w=0.070"; Viton, 24000-151, Ammonia Control Valve	Found on 2A	\$ 7.63	\$ 15.26
MGS-02139	13A	1	Teledyne, 011630000, GASKET, HVPS INSULATOR, CEMS Analyzer		\$ 7.63	\$ 7.63
MGS-06275	CODECAGE	2	3/4" SA105 6000# coupling		\$ 7.51	\$ 15.02
MGS-04806	3B	2	GRP96825, Wilkerson Pneumatic - Sight Glass, Kit, CTG Instrument Air		\$ 7.47	\$ 14.94
MGS-06063	9C	2	Filter, YT150017600		\$ 7.23	\$ 14.46
MGS-01558	5C	4	Swagelok, GASKET SS-12-RSD-2V		\$ 7.13	\$ 28.52
MGS-00505	13C	12	6203 - 2NSE9 NACHI BALL BRG, Large, for use - Rear motor Bearing		\$ 6.93	\$ 83.18
MGS-03778	ELECT-ER-55	5	Nylon Liquid - Tight Cord Grip for 2 Cords, 3/4 Trade Size		\$ 6.80	\$ 34.00
MGS-06169	FILTERWALL	104	Global Filter - Meltblown water grade polypropylene cartridge, 2.5" OD, 5 micron		\$ 6.60	\$ 686.40
MGS-02655	13A	37	FL0000001, Filter, Sintered, SS, (KB), Cems Analyzer		\$ 6.57	\$ 243.09
MGS-06163	11B	1	N-10 Cons, Bearing Shaft Locknut		\$ 6.57	\$ 6.57
MGS-02414	1C	6	TSS Technical, O-Ring Teflon		\$ 6.54	\$ 39.24
MGS-06273	CODECAGE	2	1/2" SA105 6000# coupling		\$ 6.47	\$ 12.94
MGS-06281	CODECAGE	2	1/2" SA105 3000# 90deg elbow		\$ 6.37	\$ 12.74
MGS-06276	CODECAGE	2	1" SA105 3000# coupling		\$ 6.34	\$ 12.68
MGS-02898	5B	11	3-1/2" Length Replacement Glass for Vented Oil Level Indicator		\$ 6.10	\$ 67.15
MGS-01688	4C	4	1 029403 GASKET TOP COVER 332 2, Gas Compressor		\$ 5.66	\$ 22.64
MGS-05966	4C	1	RS35-1 chain Tsubaki 10 ft box, price per foot, Gas Compressor Chain		\$ 5.54	\$ 5.54
MGS-02146	13A	10	OR0000039, O-RING, 2-012V (KB), IR Source/Bench, CEMS Analyzer		\$ 5.48	\$ 54.75
MGS-02132	13A	4	OR0000044, Reaction Cell Housing O-RING, 2-125V, CEMS Analyzer		\$ 5.48	\$ 21.90
MGS-02144	13A	4	OR0000002, Reaction Cell O-RING, 2-023V, CEMS Analyzer		\$ 5.48	\$ 21.90
MGS-06068	6A	16	OR-380, O-Ring 11-1/2x11-7/8x3/16, NBR 70 Duro black		\$ 4.73	\$ 75.66
MGS-06050	9C	1	Champion Spark Plug, Manufacturer part No. 130526		\$ 4.54	\$ 4.54
MGS-05532	11A	2	MB12 Washer, HP BFP		\$ 4.54	\$ 9.08
MGS-02128	13A	1	Teledyne, 25000447-130, O-RING, Viton 2-130, CEMS Analyzer		\$ 4.36	\$ 4.36
MGS-06274	CODECAGE	2	3/4" SA105 3000# coupling		\$ 4.16	\$ 8.31

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06180	11A	4	O-Ring 3-3/4x4x1/8 FKM 75 Duro Brown, OR-240BRNVA, HP BFWP		\$ 3.91	\$ 15.64
MGS-00675	13B	11	83500105-2, Seal Set, Filter Holder, O-Ring, Connector		\$ 3.86	\$ 42.47
MGS-05963	10B	5	Hydraulic Adapter, 7032-04-04-BS, Fitting/Washer, CTG Gearbox Lift Oil Fittings		\$ 3.71	\$ 18.55
MGS-01672	4B	9	Packing Case Nose Gasket, A2-21007, Round Alum. 1/8", VCGT-0109N		\$ 3.57	\$ 32.09
MGS-06051	9C	1	Pre-Cleaner, Kohler Engine, Manufacturer part No. 2408302-S		\$ 3.35	\$ 3.35
MGS-06272	CODECAGE	2	1/2" SA105 3000# coupling		\$ 3.30	\$ 6.59
MGS-02134	13A	1	Teledyne, OR0000083, O-RING, PMT SIGNAL & OPTIC LED, CEMS Analyzer		\$ 3.27	\$ 3.27
MGS-01563	5C	4	SS-1213-1, Swagelok, FRONT FERRULE		\$ 3.11	\$ 12.44
MGS-00861	6C	3	Adjusting Screw Gasket, Elastomer, HP Flow Control, Actuator Parts		\$ 2.88	\$ 8.64
MGS-06053	9C	1	Oil Filter, Kohler Engine, Manufacturer part No: 1205001-S1		\$ 2.79	\$ 2.79
MGS-01564	5C	4	SS-1214-1, Swagelok, BACK FERRULE		\$ 2.75	\$ 11.00
MGS-04427	9A	231	Hose Clamp Ideal PN M665-140 316 SS 1/2" KM665140106 Cooling Tower Nozzle Straps		\$ 2.69	\$ 621.92
MGS-02580	9B	2	951-801-72, RV-MD, Parts Kit, RVMD, O-Ring Cap, Ignition Gas Regulator		\$ 2.69	\$ 5.38
MGS-06179	11A	4	O-Ring 3-1/8x3-3/8x1/8 FKM 75 Duro Brown, OR-235BRNVA, HP BFWP		\$ 2.46	\$ 9.84
MGS-06067	6A	18	OR-271, O-Ring 9-1/4x9-1/2x1/8 NBR 70 Duro Black		\$ 2.29	\$ 41.23
MGS-06181	11A	3	O-Ring 1-5/8x1-7/8x1/8 FKM Duro Brown, OR-223BRNVA, HP BFWP		\$ 2.01	\$ 6.03
MGS-00422	13A	10	28500002, O-Ring, VITON, 1.0"OD x .625" ID, CEMS		\$ 1.97	\$ 19.71
MGS-00118	4C	1	001183.650.000, O-Ring, Recirc Valve Gas Compressor Skid		\$ 1.90	\$ 1.90
MGS-01687	4C	10	1 029402 GASKET XHD GUIDE DOOR 332, Gas Compressor		\$ 1.76	\$ 17.60
MGS-02581	9B	2	951-800-04, RV-MD, Parts Kit, RVMD, O-Ring Diaphragm, Ignition Gas Regulator		\$ 1.41	\$ 2.82
MGS-05457	14B	2	SHEET GASKET, T3711-316, Gearbox Consumables		\$ 1.39	\$ 2.79
MGS-02103	9B	22	McMaster-Carr, 1225K1 Repl Buna-N Gasket for 1/2" OD Gauge Glass		\$ 1.28	\$ 28.21
MGS-01671	4B	8	O-Ring Falsehead Assy, 260-PS-2988, 0010N, Gas Compressor		\$ 1.13	\$ 9.06
MGS-02582	9B	2	951-800-07, RV-MD, Parts Kit, RVMD, O-Ring Plug In, Ignition Gas Regulator		\$ 1.09	\$ 2.18
MGS-05032	6C	3	O-Ring 5-1/4x5-1/2x1/8 NBR 70 Duro Black, OR-252 DEA Heating Water Control Valve		\$ 1.00	\$ 3.01
MGS-06165	5C	6	MOR350-05800, M-O-Ring 3.50x058.00mm NBR 70 Duro Black, Vacuum Pump Actuator		\$ 0.87	\$ 5.22
MGS-05035	10B	9	MOR200-01500VA, M-O-Ring 2.00x015.00mm FKM 75 Duro Black, STG HP Control Valve		\$ 0.65	\$ 5.89
MGS-03351	1D	5	Plastic Plug RODON C-48-U-2		\$ 0.55	\$ 2.73
MGS-06167	5C	8	MOR250-03000, M-O-Ring 2.50x030.00mm NBR 70 Duro Black, Vacuum Pump Actuator		\$ 0.38	\$ 3.04
MGS-05034	10B	20	O-Ring, 7/16x9/16x1/16 FKM 75 Duro Brown, OR-013BRNVA, STG HP Control Valve		\$ 0.37	\$ 7.41

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06070	6A	18	OR-217, O-Ring 1-1/16x1-7/16x1/8 NBR 70 Duro Black		\$ 0.33	\$ 5.91
MGS-05033	10B	9	O-Ring, 3/8x1/2x1/16 FKM 75 Duro Brown, OR-012BRNVA, STG HP Control Valve		\$ 0.33	\$ 2.94
MGS-06069	6A	18	OR-216, 1-1/8x1-3/8x1/8 NBR 70 Duro Black		\$ 0.32	\$ 5.72
MGS-05031	6C	10	O-Ring, 1x1-1/4x1/8 NBR 70 Duro Black, OR-214, DEA Heating Water Control Valve		\$ 0.27	\$ 2.73
MGS-05030	6C	16	O-Ring, 5/8x3/4x1/16 NBR 70 Duro Black, OR-016, DEA Heating Water Control Valve		\$ 0.20	\$ 3.14
MGS-06166	5C	18	MOR250-01300, M-O-Ring 2.50x013.00mm NBR 70 Duro Black, Vacuum Pump Actuator		\$ 0.16	\$ 2.88
MGS-06182	11A	2	O-RING, BFP Thrust End, Bearing Housing BUNA or Viton, HP BFWP		\$ -	\$ -
MGS-04717	13A	9	1/2 Inch Disc Thermostat, CA-205-ST, Thermal Alarm switches, Stack & SCR probes		\$ -	\$ -
MGS-00588	1B	1	Valve, Solenoid, 2-way Internal Piloted, Brass, 1 1/2" NPT		\$ -	\$ -
MGS-00009	5A	1	Set, Cooler, Vortex, NEMA 4X, Max 150 PSI		\$ -	\$ -
MGS-05935	ELECT-ER-22	1	CTG IGV Rod Positioner Tube Clamp Bolts, M3-0.50x16		\$ -	\$ -
MGS-06219	ELECT-ER-45	2	SafeTech, CT Enclosure Combustible Gas Detector Calibration Boards		\$ -	\$ -
MGS-05969	ELECT-ER-53	2	480 Electrical Gloves		\$ -	\$ -
MGS-05970	ELECT-ER-53	2	6.9 Kv Electrical Gloves		\$ -	\$ -
MGS-00067	10A	6	Flowserve, Pump Gasket Rear Cover, Y2274EA, CCN: 78924941		\$ -	\$ -
MGS-00758	10A	1	T6870-101, Tee Coupling, Siemens		\$ -	\$ -
MGS-00798	10A	3	T1663-628, Hexagon HEAD Screw		\$ -	\$ -
MGS-00803	10A	2	70006131-A, Pipe Connector		\$ -	\$ -
MGS-00806	10A	2	T6815-102, Coupling, Siemens		\$ -	\$ -
MGS-00824	10A	5	T3704-108, POINT Gasket		\$ -	\$ -
MGS-00825	10A	5	T6102-101, Union Nut		\$ -	\$ -
MGS-00830	10A	1	T6830-101, Union		\$ -	\$ -
MGS-01169	10A	2	WASHER LOCKING, 95200978, 20A19W06		\$ -	\$ -
MGS-02747	10A	1	1CSA8133-1, Coupling, Siemens		\$ -	\$ -
MGS-02748	10A	2	3820538-3, Connector female, Siemens		\$ -	\$ -
MGS-02750	10A	20	1CSA8130-1, Sleeve, Siemens		\$ -	\$ -
MGS-02752	10A	2	1CSA8261-1, Coupling, Siemens		\$ -	\$ -
MGS-02754	10A	10	3820538-1, Pipe Connector QVICK, Siemens		\$ -	\$ -
MGS-02759	10A	27	T3904-173, Lock Washer, Siemens		\$ -	\$ -
MGS-04670	10A	1	Bulkhead Fitting Straight, KA03, T7052-1, CTG Pulsation		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-04800	10A	1	Lock Nut, 19A19N06, 95200879		\$ -	\$ -
MGS-00258	10B	1	1131968-1, Bushing, Carbon, 1.181x1.890x2.000", STG ESV		\$ -	\$ -
MGS-00788	10B	2	Steel Valve Repair Kit		\$ -	\$ -
MGS-00842	10B	7	A155680-12, Wall Brush Mottler		\$ -	\$ -
MGS-01259	10B	1	236929-7, Ring Gasket, Siemens Demag Delaval		\$ -	\$ -
MGS-01869	10B	4	236929-11, Valve Bonnet Gasket, HP Steam, Siemens Demag Deleval		\$ -	\$ -
MGS-02267	10B	8	T3711-317, Siemens Demag Delaval, Gasket, Sight Glass Gasket, 100mm x 15mm		\$ -	\$ -
MGS-02286	10B	12	STG, Lube Oil Return Line Sight Glass, Maxos, 100mmx15mm 1CSA21703-1		\$ -	\$ -
MGS-02765	10B	1	2036285-1, D43430, Sight Glass Holder / Fixture & Gaskets		\$ -	\$ -
MGS-02768	10B	2	1CDS287227-1, Packing Set 30 x 48, Siemens Demag Delaval		\$ -	\$ -
MGS-03218	10B	3	1CSD285496-1, Kit, Gland Set, Chesterton, 1CSD287227-1		\$ -	\$ -
MGS-03786	10B	2	Sight Glass Gasket, DN25 PN10-40 T3711		\$ -	\$ -
MGS-04987	10B	12	Dry Bushing #1303, 1CSD286237-3		\$ -	\$ -
MGS-00715	10C	6	Kit, Seal Pump, CT Water Wash		\$ -	\$ -
MGS-02540	10C	6	Balance Weights (74 G) Balance Plug LEN, Turbine, Siemens, 2415124-1		\$ -	\$ -
MGS-02593	10C	5	Gasket Spiral Wound, WR 5.625x6.5625x7.5625x.175, Temp Control Valve, CTS Duplex		\$ -	\$ -
MGS-02596	10C	1	Temperature Pressure Gauge, CT Compressor Wash, GTE P/N 20036		\$ -	\$ -
MGS-02680	10C	1	O-Ring, Large Actuator under CT, SET		\$ -	\$ -
MGS-02681	10C	4	20mm Fitting Cap Plugs		\$ -	\$ -
MGS-02682	10C	10	CTG Water Wash Hose Fitting		\$ -	\$ -
MGS-02705	10C	1	CT 1 & 2 Enclosure Sliding Door Cover, spare cover, parts KIT		\$ -	\$ -
MGS-02763	10C	4	253086-1, Plug, Siemens		\$ -	\$ -
MGS-02764	10C	3	2422868-4, Gasket Armco, Siemens		\$ -	\$ -
MGS-02766	10C	2	T6261-140, Plug, Siemens		\$ -	\$ -
MGS-02772	10C	5	T3727-132, Sealing Ring, Siemens		\$ -	\$ -
MGS-04257	10C	1	High Pressure Hose, R-35361, Water Wash		\$ -	\$ -
MGS-04431	10C	10	Balance Weights (46 G) Balance Plug LEN, Turbine, Siemens, 51500984-12		\$ -	\$ -
MGS-04432	10C	5	Balance Weights Turbine, 2409862-11		\$ -	\$ -
MGS-04433	10C	2	Balance Weights Turbine, Siemens, 2415124-2		\$ -	\$ -
MGS-02795	10FLOOR	1	Gas Compressor, Cross Head Guide		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03661	10FLOOR	2	Strainer Basket, Aux Cooling Water Duplex Filter, re-screen repair		\$ -	\$ -
MGS-00074	11A	1	1 SET of 12pcs, Bolt and Nut, TSCHAN 330/520, Pump Coupling, HP Feed Pump		\$ -	\$ -
MGS-02592	11A	8	Renk Seal, HP BFWP Motor Oil Seal, 100mm		\$ -	\$ -
MGS-02792	11A	2	Schroedahl Valve LP BFWP		\$ -	\$ -
MGS-02964	11A	1	HP BFWP Coupling Bolts, 1 SET		\$ -	\$ -
MGS-05429	11A	2	OR-252BRNVA, O-Ring 5-1/4x5-1/2x1/8 FKM 75 Duro Brown, HP BFW Pump		\$ -	\$ -
MGS-05430	11A	7	OR-234BRNVA O-Ring 3x3-1/4x1/8 FKM 75 Duro Brown, HP BFW Pump		\$ -	\$ -
MGS-05436	11A	3	OR-261BRNVA O-Ring 6-3/4x7x1/8 FKM 75 DURO Brown, HP BFW Pump		\$ -	\$ -
MGS-00071	11B	3	AY51803A, Flowserve Pump Impeller Gasket, CCN: 78800729		\$ -	\$ -
MGS-00072	11B	2	SA3687AA, Flowserve Pump Impeller Gasket, CNN: 78932316		\$ -	\$ -
MGS-00073	11B	1	Flowserve Pump Teflon O-Ring		\$ -	\$ -
MGS-00075	11B	1	Seal, Lip, 0.875x1.624x0.250, 471646 Timken, Pump, Treated Water		\$ -	\$ -
MGS-00078	11B	1	Flange, 5Sx1, Max Rpm 7600, TLQ&2, Pump		\$ -	\$ -
MGS-00079	11B	1	Flange, 5Sx7/8, Max Rpm 7600, TIA&3, Pump		\$ -	\$ -
MGS-00080	11B	1	Sleeve, Coupling, 5JES EPDM Split, Pump		\$ -	\$ -
MGS-00081	11B	14	O-Ring, 372-B70 N470, Pump, Condensate		\$ -	\$ -
MGS-00082	11B	2	O-Ring, B70, Pump, Condensate		\$ -	\$ -
MGS-00083	11B	8	O-Ring, 275-B70, Pump, Condensate		\$ -	\$ -
MGS-00084	11B	2	O-Ring, 245-B70, Pump, Condensate		\$ -	\$ -
MGS-00085	11B	1	O-Ring, 393-B70 BUNA-N70, Pump, Condensate		\$ -	\$ -
MGS-00086	11B	2	O-Ring, B70, Pump, Condensate		\$ -	\$ -
MGS-00087	11B	1	O-Ring, 256-B70 4200-70, Pump, Condensate		\$ -	\$ -
MGS-00088	11B	1	O-Ring, 143-B70, Pump, Condensate		\$ -	\$ -
MGS-00172	11B	1	11006-0089, Flow Seal inlet, KIT		\$ -	\$ -
MGS-02773	11B	1	CSCPX2625ECXVB, Sleeve Gland Holder, Mechanical Seal, 2.625" Shaft, Booster Pump		\$ -	\$ -
MGS-03257	11B	6	O-Ring, OR-251, 5-1/8x5-3/8x1/8 NBR 70 DURO, Cycle Make Up Pump Strainer		\$ -	\$ -
MGS-03496	11B	2	AY21281A-TFEC, Deflector IB GP2, CCN: 79026241, Pump Type MK3 STD		\$ -	\$ -
MGS-03537	11B	10	MOR250-12500, M-O-Ring 2.50x125.00mm NBR 70 Duro black		\$ -	\$ -
MGS-03539	11B	1	20A19W10, Washer, LK BBRG 50 W-10, CCN: 95201018, Condensate Transfer Pump		\$ -	\$ -
MGS-04949	11B	1	IAAlert Vibration Monitors, I Alert		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00137	11C	4	Air Dryer Valve Angl NC 1 1/2 NPT		\$ -	\$ -
MGS-00138	11C	4	Air Dryer Valve Angl NC 1 1/2 NPT		\$ -	\$ -
MGS-00508	11C	9	Bellows Valve, SC-11 Clean Helium Leak Test, SS-4BK-1C-K10, R38AAN020B, Swagelok		\$ -	\$ -
MGS-02769	11C	2	12005, Motor Run Capacitor, 5 MFD 370 VAC, Oval, MARS		\$ -	\$ -
MGS-02774	11C	1	Moisture Indicator, Brass, Twin Tower / Pentras Inc.		\$ -	\$ -
MGS-02775	11C	1	7375283, Pressure Switch, 30 psi, Ashcroft		\$ -	\$ -
MGS-02776	11C	1	SS-6NBSW6T-G, Valve w / Grafoil Packing, Swagelok, 6000 psi 100F, Needle Valve		\$ -	\$ -
MGS-03790	11FLOOR	1	HP Dosing PUMP, Prominent, Used		\$ -	\$ -
MGS-00906	12A	1	LEL Transmitter Combustable, Sensor, Model TA-2100, Detection 0-1000% LEL 24 VDC		\$ -	\$ -
MGS-00908	12A	1	Ammonia, sensor, Model TA-2100, 09-2520, Detection 0-200 ppm, 24 vdc, Mil-Ram		\$ -	\$ -
MGS-02595	12A	2	KopKit Chemical Pump, NCKA3HPAP1, KopKit CTP A3HPAP1		\$ -	\$ -
MGS-02604	12A	1	Swagelok, SS-400-1-2 Male Connector		\$ -	\$ -
MGS-02605	12A	1	Swagelok, SS-400-1-0256 1/4" Tube x 10-32 Thread Stock		\$ -	\$ -
MGS-02703	12A	25	Fluid System Tubing Connector, Parker P/N N4NC4		\$ -	\$ -
MGS-02714	12A	2	STG Lube Oil Filter Equalizer Line, Hose		\$ -	\$ -
MGS-02715	12A	1	Ammonia Valve, Ball Valve, 17V-05U		\$ -	\$ -
MGS-02863	12A	1	Thermocouple Type K		\$ -	\$ -
MGS-02864	12A	4	4" Drain Cover, Round		\$ -	\$ -
MGS-02865	12A	1	Electric Motor, 1hp 1745 RPM, Siemens		\$ -	\$ -
MGS-02866	12A	2	Edge Grip Rubber Seal, Seal for STG Oil Door Sump		\$ -	\$ -
MGS-02867	12A	1	Edge Grip Rubber Seal, Seal for STG Oil Door Sump		\$ -	\$ -
MGS-02876	12A	1	Condenser Tube Tool - Tooling, John R. Robinson Inc. KIT/SET		\$ -	\$ -
MGS-02877	12A	1	STG Vaccum Pump Heat Exchanger Plates and Gaskets, KIT		\$ -	\$ -
MGS-02601	12B	8	Indicator Module GN Rail Mount with Terminals, 07-3351-1120, Bartec US Corp.		\$ -	\$ -
MGS-02609	12B	2	Air Filter, 9334241, ELEM, MLDD ELEM 29X334N108, SPX Flow Technology		\$ -	\$ -
MGS-02610	12B	5	CTG / STG Lube Oil Tank Socks, Oil Fill Socks		\$ -	\$ -
MGS-02612	12B	1	ProMinent Pump, 42 / 50.4 L/H 12 Bar, RO		\$ -	\$ -
MGS-02613	12B	1	ProMinent Pump, 18.6 / 20 L/H 12 Bar, RO		\$ -	\$ -
MGS-02695	12B	2	Condenser Fan Motor, 1/4 HP 208/230 VAC 1 speed 1075 RPM, 10728		\$ -	\$ -
MGS-02698	12B	1	Test Ball Plug, 8" 200mm, Cherne P/N 041-386		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-02791	12B	14	700-HF32Z24, Main PDCM I/O Control Relay		\$ -	\$ -
MGS-02845	12B	1	Swagelok Regulator, D9LIB0251B, DBKHR3074		\$ -	\$ -
MGS-02847	12B	11	Condenser, Man-Hole O-Ring		\$ -	\$ -
MGS-02850	12B	1	STG Module Rectifier		\$ -	\$ -
MGS-02851	12B	4	Hardware Roller		\$ -	\$ -
MGS-02852	12B	2	Cooling Tower Make Up Pump, Single inside Pusher, Shaft		\$ -	\$ -
MGS-02853	12B	1	Coupling Tee, Pressure testing oil flushing, T6870-103		\$ -	\$ -
MGS-02854	12B	1	Straight Coupling Oil Flushing, T6830-110		\$ -	\$ -
MGS-02855	12B	8	Coupling Nut Jacking Oil, Non Return Valve, STG, PHO 1022A3C		\$ -	\$ -
MGS-02856	12B	6	Cycle Make Up Pump, Treated Water Transfer Pump, Seat Clips, KITS		\$ -	\$ -
MGS-02857	12B	1	(M1182) Diaphragm Kit, Nylon Seat RCA40		\$ -	\$ -
MGS-06154	12B	10	Condenser Tube Plugs, 7/8 SS		\$ -	\$ -
MGS-00720	12C	1	3820537-35, Thermocouple, Probe, 4-Lead		\$ -	\$ -
MGS-00723	12C	1	2420908-1, Temperature Sensor w/ Bellow		\$ -	\$ -
MGS-00726	12C	8	2420910-1, Thermocouple, T7 w/ Assembly Parts		\$ -	\$ -
MGS-00740	12C	4	2420908-2, TEMPERATURE SENSOR WITH BELLOW		\$ -	\$ -
MGS-00742	12C	1	T2801-134, TEMPERATURE SENSOR TURBINE STATOR		\$ -	\$ -
MGS-00743	12C	1	T2801-122, TEMPERATURE SENSOR TURBINE STATOR		\$ -	\$ -
MGS-00744	12C	1	2420906-4, TEMPERATURE SENSOR TURBINE STATOR		\$ -	\$ -
MGS-00753	12C	3	THERMOSTAT PROBE		\$ -	\$ -
MGS-00856	12C	1	400 RA SOFT Actuator Diaphragm, SOFT GOODS Kit		\$ -	\$ -
MGS-00866	12C	1	HP ECON SAFETY Valve SPINDLE Assembly		\$ -	\$ -
MGS-00888	12C	1	Actuator SOFT GOODS Kit		\$ -	\$ -
MGS-00891	12C	1	Solenoid Valve, 2036609-2		\$ -	\$ -
MGS-00898	12C	1	Actuator Diaphragm		\$ -	\$ -
MGS-02793	12C	2	V185990, Diaphragm, SPX Process Equipment		\$ -	\$ -
MGS-02975	12FLOOR	5	Thrust Washer, 2211487-10		\$ -	\$ -
MGS-02976	12FLOOR	6	22110348-4, Bearing Liner Upper Half, STG		\$ -	\$ -
MGS-04368	12FLOOR	1	Gas Metering Skid Valve Actuator		\$ -	\$ -
MGS-00662	13A	2	83500070, Kit, O-Ring, Secondary Filter Housing Seal, 2-223/2-009 VITON, CEMS		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00667	13A	6	83500076, Element Filter, Primary Air Filter, Coalescing, 95% REM, CEMS		\$ -	\$ -
MGS-00682	13A	18	83500078, Element Filter, Air, Particulate 99.99% , CEMS		\$ -	\$ -
MGS-02125	13A	1	Teledyne, 040010000, Assy, Fan Rear Panel, CEMS Analyzer		\$ -	\$ -
MGS-02127	13A	38	HW0000020, NOX Spring, Flow Control Spring, CEMS Analyzer Orifice		\$ -	\$ -
MGS-02135	13A	1	Teledyne, OR0000101, O-RING, CO2 OPTION, CEMS Analyzer		\$ -	\$ -
MGS-02136	13A	1	Teledyne, PU0000073, PUMP REBUILD KIT FOR PU0000071, CEMS Analyzer		\$ -	\$ -
MGS-02138	13A	50	Teledyne, 009690300, TFE Filter Element 47mm 1UM 30, CEMS Analyzer		\$ -	\$ -
MGS-02140	13A	42	018080000, KIT, DESICCANT BAGGIES (12) CEMS Analyzer		\$ -	\$ -
MGS-02141	13A	1	Teledyne, 037860000, O-RINIG, TFE RETIN, RING 47mm CEMS Analyzer		\$ -	\$ -
MGS-02150	13A	1	Teledyne, 000940700, ORIFICE Yellow, 5MIL, FLOW CONTROL, O2 OPT, CEMS Analyzer		\$ -	\$ -
MGS-02154	13A	8	062390000, ASSY, MOLY GUTS W/WOOL, CEMS Analyzer		\$ -	\$ -
MGS-02157	13A	1	Teledyne, RL0000015, RELAY, DPDT GORDOS PREFERRED, CEMS Analyzer		\$ -	\$ -
MGS-02652	13A	2	Ammonia Scrubbing Media, Type AS-200-08-E, AS-media, CEMS		\$ -	\$ -
MGS-02653	13A	2	Ammonia Scrubbing Media, Part #AS-200-08-EB, Part A - Ceramic Saddles, CEMS		\$ -	\$ -
MGS-02658	13A	1	046030000, Filter Refill Nox, Cems Analyzer, KIT 047150000		\$ -	\$ -
MGS-04907	13A	16	Kit - 2YR Maintenance Kit PHF Dryer, P011048F15		\$ -	\$ -
MGS-04908	13A	4	Kit - Element Inlet PHF Dryer, P011048F24		\$ -	\$ -
MGS-00656	13B	1	82000008-5, Flowmeter, Tube Cube, 0-5 L/MIN		\$ -	\$ -
MGS-00660	13B	1	Reservoir, Secondary, Air Filter, 83500105-1		\$ -	\$ -
MGS-00663	13B	1	45000011, Relay, 120 VAC, 12Amp		\$ -	\$ -
MGS-00664	13B	1	45000012, Relay, 24VDC, 10Amp, DPDT		\$ -	\$ -
MGS-00665	13B	1	83500087-1, Reservoir, Air Filter, Primary		\$ -	\$ -
MGS-00670	13B	2	82000001-7, Flowmeter w/ Flow Control Valve, 1-10 L/MIN		\$ -	\$ -
MGS-00671	13B	2	82000001-3, Flowmeter w/ Flow Control Valve, 0-2 L/MIN		\$ -	\$ -
MGS-00672	13B	1	Level Switch, Condensate, 24VDC, 22000019		\$ -	\$ -
MGS-00673	13B	3	VFA-23-SSV, Flowmeter w/ Flow Control Valve, Air, 0-5 L/MIN		\$ -	\$ -
MGS-00679	13B	2	82000008-7, Flowmeter, Tube Cube, 1-10 L/MIN		\$ -	\$ -
MGS-00680	13B	2	82000008-3, Flowmeter, Tube Cube, 0-2 L/MIN		\$ -	\$ -
MGS-00683	13B	2	Gauge, Pressure, 0-15 PSI, WIKA, CISCO P/N 81015003, FFP-217-15, 3"		\$ -	\$ -
MGS-00686	13B	2	Gauge, Pressure, 0-30 PSI, WIKA, CISCO P/N 8105023, FFP-216-30, 3"		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00695	13B	2	2.5", Gauge, Vacuum, 0-30 IN HG, 1/4" NPT, P/N 9768777, 232.53 2.5"		\$ -	\$ -
MGS-00696	13B	2	48000009, Diode, 600 Vrrm 1 Amp		\$ -	\$ -
MGS-00697	13B	1	81000004, Kit, Rebuild, Regulator, Sample		\$ -	\$ -
MGS-00698	13B	1	81000005, Kit, Rebuild, Regulator, Bypass (for regulator GH30XTHAXSXB)		\$ -	\$ -
MGS-00699	13B	1	81000010, Kit, Rebuild, Regulator, Air (for Regulator GH10XTHEXXC)		\$ -	\$ -
MGS-00700	13B	1	81000013, Kit, Rebuild, Regulator, N2 (for regulator GH10XTHMXXXC)		\$ -	\$ -
MGS-00701	13B	4	43015003-2, Fuse, 250V 2Amp		\$ -	\$ -
MGS-00706	13B	10	Tube, Converter, Packed-Aged		\$ -	\$ -
MGS-00708	13B	3	Pump Drive, Fixed Flow, 12 RPM, 115VAC 60Hz		\$ -	\$ -
MGS-00711	13B	2	Contactora, 240VAC 25/35 Amp to 3-32 VDC		\$ -	\$ -
MGS-00962	13B	1	Bowl, Pyrex, Model 137G Filter, 83500035-5, Sample Fine Filter Bowl		\$ -	\$ -
MGS-05380	13B	10	7/8x1-1/16x3/32 NBR 70 Duro Blk		\$ -	\$ -
MGS-00707	13C	1	81001036-2, Reducing Regulator, 2 Stage, Inlet: 0-5000 PSI, Reg: 0-100 PSI		\$ -	\$ -
MGS-00709	13C	10	Kit, Repair, Reducing Regulator, TESCOM - 3896565, CEMS		\$ -	\$ -
MGS-02090	13C	2	Concoa, Line Regulator, 205-4000-000 316 L S.S Diaphragm 4-Port 0-200 Psi Outlet		\$ -	\$ -
MGS-02130	13C	6	98000242, Thomas Pump Rebuild Kit, For 5Z646, Mfr. #SK61722, CEMS Analyzer		\$ -	\$ -
MGS-04327	14A	24	AUX0043217, Bearing Insulation, Generator, ABB - 2219300-4		\$ -	\$ -
MGS-04333	14A	10	AUX0043218, Bearing Insulation Plug, Generator, ABB - 2219300-5		\$ -	\$ -
MGS-04526	14A	36	Insulation Plate, XYK210423-GAP, STG		\$ -	\$ -
MGS-05456	14B	6	SHEET GASKET, T3711-220, Gearbox Consumables		\$ -	\$ -
MGS-06250	14B	1	SEEPLEX Stator 60/17-6L NBR, Oily Water Sump		\$ -	\$ -
MGS-04506	14C	7	Cooling Tower Sprinkler Head		\$ -	\$ -
MGS-04507	14C	4	Cooling Tower Sprinkler Plenum		\$ -	\$ -
MGS-04533	14C	1	Expansion Joint Repair Kit, EagleBurgmann		\$ -	\$ -
MGS-06315	14FLOOR	1	ABB ACS880 - 75HP, 480AC, 96A, Drive		\$ -	\$ -
MGS-05459	15A	1	L983 Fitting, D8-1/8"CYL, AUX0045661		\$ -	\$ -
MGS-05460	15A	4	L984 FITTING D8-1/2"CYL, AUX0045662		\$ -	\$ -
MGS-05240	15FLOOR	1	Cover, 2426085-A, Inlet Access Panel CT1 CT2, Door		\$ -	\$ -
MGS-00623	1A	1	3820529-10, Transmitter, Pressure, 24VDC, 0-30 kPa		\$ -	\$ -
MGS-00625	1A	1	3820378-3, Transmitter, Pressure, 10.5-55VDC, -1-55.2 BAR		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00639	1A	1	Pressure Switch, 0-100 PSI		\$ -	\$ -
MGS-00647	1A	1	Transmitter, Differential Pressure, 10.5-30 VDC, 0-87.97" H2O		\$ -	\$ -
MGS-00648	1A	1	Transmitter, Pressure, 10.5-30 VDC, 0-1500 PSI		\$ -	\$ -
MGS-00650	1A	1	3820529-18, Transmitter, Pressure, 24 VDC, -3-3 kPa		\$ -	\$ -
MGS-00654	1A	1	3820529-22, Transmitter, Pressure, 24 VDC, 0-150 kPa		\$ -	\$ -
MGS-00589	1B	1	Valve, Solenoid, 2-way Internal piloted, Brass, 1/2" NPT		\$ -	\$ -
MGS-00593	1B	2	Kit, Rebuild, Valve, 8210-11 Series		\$ -	\$ -
MGS-00607	1B	4	Switch, Pressure, 42 VDC, 4 Amps, 100 VA, 1-10 Bar		\$ -	\$ -
MGS-00635	1B	1	Temperature Switch, 480 VAC, 15 Amp, 0-225 DEG F		\$ -	\$ -
MGS-00637	1B	3	Level Switch, 125/250/480 VAC, 5 Amp, Vacuum Pump		\$ -	\$ -
MGS-02687	1B	6	Solenoid Coil Connector Plug, ASCO, 226061-001		\$ -	\$ -
MGS-02701	1B	1	Solenoid Valve, Kit, 2 - way internal piloted - operated, ASCO 302273		\$ -	\$ -
MGS-05192	1B	2	Pressure Regulator, Air, 0-35 psi. Fisher, FS-67CFR-224		\$ -	\$ -
MGS-05193	1B	2	SMC, Solenoid Valve, 150 PSI, NVS3125-0209D		\$ -	\$ -
MGS-05195	1B	1	Fisher Mounting Kits,		\$ -	\$ -
MGS-05196	1B	1	Burkert Solenoid Valve, 00433790, 120V		\$ -	\$ -
MGS-05197	1B	1	Granzow, 1" Solenoid Valve, 21WN6KB250/DA1156		\$ -	\$ -
MGS-05198	1B	1	ASCO RedHat, Solenoid, JKH8210D2, COIL ONLY		\$ -	\$ -
MGS-05910	1B	1	Solenoid Valve, 150 psi, NVS3125-0210D		\$ -	\$ -
MGS-05911	1B	2	Positioner, V200P-D1-90-A-C1, P/N 1093003		\$ -	\$ -
MGS-06145	1B	2	T 404773, Solenoid Coil, 120 Volt 1/2", Vacuum Pump		\$ -	\$ -
MGS-06164	1B	33	MOR200-01600, M-O-Ring 2.00x016.00mm NBR 70 Duro Black, Solenoid O-Rings		\$ -	\$ -
MGS-00006	1C	12	Sight Glass Only, RPG8-6, LP Drum, Reliance , RRK-35D		\$ -	\$ -
MGS-00008	1C	61	Gasket, Grafoil, Sight Glass Gasket, HP / LP Drum, BSSC .031"		\$ -	\$ -
MGS-00605	1C	8	Probe, 450 PSI, Eye-Hye, T020RK		\$ -	\$ -
MGS-00642	1C	1	3820529-10, Transmitter, Pressure, 10.5-28 VDC, 0-30 kPa	Found on 2A	\$ -	\$ -
MGS-00674	1C	1	Temperature Switch, 120 VAC 10 Amp-240 VAC 5 Amp, -100-600 DEG F		\$ -	\$ -
MGS-00693	1C	1	Valve, Back Pressure Regulator, 0-15 PSI		\$ -	\$ -
MGS-02415	1C	6	TSS Technical, O-RING Garlock		\$ -	\$ -
MGS-04111	1C	12	Sight Glass Only, RFG6218-1, HP Glass Only, 897727		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00104	1D	2	Air Compressor O-Ring Kit, 88112479		\$ -	\$ -
MGS-02603	1D	4	Air Compressor Solenoid Valve, Ingersoll Rand, 22124085 Rev. B, 110-120v 50-60hz		\$ -	\$ -
MGS-02771	1D	1	Element Breather, Ingersol Rand		\$ -	\$ -
MGS-02794	1D	1	39304969, Muffler Blowdown Air, IR		\$ -	\$ -
MGS-02804	1D	2	Breather Element, IR		\$ -	\$ -
MGS-02805	1D	4	Fuse 2.5 A		\$ -	\$ -
MGS-02806	1D	3	Fuse		\$ -	\$ -
MGS-02807	1D	4	Fuse 250 v, 2 Amp		\$ -	\$ -
MGS-02811	1D	1	Safety Valve 165 PSIG, IR		\$ -	\$ -
MGS-05905	1D	1	STG Lube Oil Sight Glass		\$ -	\$ -
MGS-05907	1D	1	Gas Compressor Divider Block		\$ -	\$ -
MGS-05908	1D	1	Vacuum Float Level		\$ -	\$ -
MGS-05909	1D	1	HRSO Stack Shield		\$ -	\$ -
MGS-06144	1D	1	Air Compressor Blowdown Valve Stems		\$ -	\$ -
MGS-04703	1FLOOR	1	Sealing E - sealing, SGT 800, 2420212-1, B000531GT		\$ -	\$ -
MGS-00597	2A	1	Transmitter, Temperature, 24 VDC, 4-20 mA, Model EAZNB/FU1, YOKOGAWA		\$ -	\$ -
MGS-00598	2A	1	Transmitter, Temperature, 24VDC, 4-20 mA, Model EAZDB/FU1/D2, YOKOGAWA		\$ -	\$ -
MGS-00608	2A	4	RTD, Thermocouple, 4AE 3/4-1/2-8(P)-RTDSC14-11"BN		\$ -	\$ -
MGS-00609	2A	1	RTD, Thermocouple, 4AE 3/4-1/2-8(P)-RTDSC14-8"BN		\$ -	\$ -
MGS-00610	2A	1	RTD, Thermocouple, 4AE 3/4-1/2-8(P)-RDTSC14-7.5"BN		\$ -	\$ -
MGS-00617	2A	1	RDT, Thermocouple, 4AE 3/4-1/2-8(P)-RTDSC14-6.5"BN		\$ -	\$ -
MGS-00638	2A	2	Pressure Switch, 30" HgVac-20 PSI, STG Condenser, 01-PSSH-1411, UE		\$ -	\$ -
MGS-00640	2A	1	Transmitter, Pressure, 10.5-30 VDC, 0-250 PSI, 01-PT-1301, DP Harp, USED		\$ -	\$ -
MGS-00641	2A	1	Transmitter, Pressure, 10.5-30 VDC, 0-500 PSI, 01-PT-1202, DP Harp		\$ -	\$ -
MGS-00643	2A	3	Transmitter, Pressure, 10.5-30 VDC, 0-1600 PSI, DP Harp, EJA530A		\$ -	\$ -
MGS-00644	2A	1	Trasmitter, Pressure, 10.5-30 VDC, 0-102.2" H2O, DP Harp, EJA110A		\$ -	\$ -
MGS-00645	2A	1	Trasmitter, Pressure, 10.5-30 VDC, 0-15 PSIA, DP Harp, EJA510A, S2		\$ -	\$ -
MGS-00652	2A	1	3820529-21, Transmitter, Pressure, 24 VDC, 0-12 kPa, Fuji		\$ -	\$ -
MGS-00653	2A	1	3820529-24, Transmitter, Pressure, 24 VDC, -5-0 kPa, Fuji		\$ -	\$ -
MGS-00627	2B	1	Gauge, Pressure, 0-160, 1/2" NPT, AISI 316L, WAL, A19476		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00632	2B	1	Gauge, Pressure, 0-160, 1/2" NPT		\$ -	\$ -
MGS-02642	2B	1	Dwyer, 7112B-G600, Gauge, Pressure, 0-600 PSI, 316 SS, 1/2" NPT, 761-11		\$ -	\$ -
MGS-02643	2B	3	761-8, Gauge, Pressure, 0-300 PSI, 1/2" NPT, Dwyer		\$ -	\$ -
MGS-02644	2B	1	761-6, Gauge, Vacuum, 0-30 INHG, 1/2" NPT, Dwyer		\$ -	\$ -
MGS-02646	2B	2	761-2, Gauge, Pressure, 0-30 PSI, 1/2" NPT, Dwyer		\$ -	\$ -
MGS-02647	2B	2	761-1, Gauge, Pressure, 0-15 PSI, 1/2" NPT, Dwyer		\$ -	\$ -
MGS-02699	2B	1	Gauge 0-60 psi, 1/2 NPT, Dwyer SGK-10424N 8"		\$ -	\$ -
MGS-00592	2C	2	Valve, Transmitter Manifold, 6000 PSI		\$ -	\$ -
MGS-00600	2C	1	Switch, Pressure, 125/250VAC, 1Amps, 0-30 PSI, 316 S.T. S.T. Ashcroft		\$ -	\$ -
MGS-00619	2C	1	Gauge, Temperature, Flexible Probe, 32-400 DEG F, 1/2"PTx6.35Diax9"L		\$ -	\$ -
MGS-00620	2C	1	Gauge, Temperature, Flexible Probe, 32-1200 DEG F, 1/2"PTx6.35Diax9"L		\$ -	\$ -
MGS-00690	2C	1	Gauge, Temperature, Probe, 0-200 DEG F, 6" Stem, 1/4" NPT		\$ -	\$ -
MGS-02696	2C	3	Gauge 30 INHG Vacuum Liquid filled, 1/2 NPT, 100mm, USG		\$ -	\$ -
MGS-02697	2C	2	Gauge, 30 INHG 60psi Vacuum - pressure, Liquid filled, 1/2 NPT, 4", USG		\$ -	\$ -
MGS-03789	2C	3	Asme-code Brass Pop-safety Valve W/Test Ring, Medium Flow, 1/2 NPT 3-3/4" 100psi		\$ -	\$ -
MGS-04763	2C	1	Magnehelic Gauge, Dwyer, 0-25		\$ -	\$ -
MGS-04764	2C	1	Capsuhelic Gauge, Dwyer, 0-20		\$ -	\$ -
MGS-04855	2C	1	Low-Pressure Differential Gauge Alum Case, 1/8 NPT Female, 0 to 5" of Water		\$ -	\$ -
MGS-00031	2D	1	Kit, PFA Packing Repair, 1 Series Needle Valves, Sample Panel		\$ -	\$ -
MGS-00037	2D	6	Kit, Seal, Ethylene Propylene 2C,4C,CA,4CPA Series Check Valve, Sample Panel		\$ -	\$ -
MGS-00039	2D	1	Flowmeter, 4-40 GPM w/ LPD Valve, RO Skid, rebuild kit		\$ -	\$ -
MGS-00046	2D	99	O-Ring, RO Skid		\$ -	\$ -
MGS-00047	2D	1	Range Spring, GO Back Pressure Regulator, 0-100 PSI, RO Skid		\$ -	\$ -
MGS-00053	2D	2	Valve, Solenoid, 24 VDC 6 W, RO Skid, Sensor		\$ -	\$ -
MGS-00054	2D	340	O-Ring, Membrane Spacer, RO Skid		\$ -	\$ -
MGS-00739	2D	2	2420904-1, Temperature Sensor Compressor Outlet, STG, Siemens Thermocouple		\$ -	\$ -
MGS-00063	3A	1	Feed Rate Service Kit, Cam Replacement, Chemical Pump, Cooling Tower		\$ -	\$ -
MGS-00094	3A	1	Kit, Stenner Motor Repair, 120V 2.4 Amps, Chemical Pump, Cooling Tower		\$ -	\$ -
MGS-00254	3A	39	Sprinkler Head, TY3151, 286 DEG F Burst Temp, 1/2 MNPT, Fire Protection		\$ -	\$ -
MGS-00255	3A	35	Sprinkler Head, TY4151, 286 DEG F, 3/4 MNPT, Fire Protection		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00689	3A	2	Disc, Check Valve, Ammonia System	Found on 2A	\$ -	\$ -
MGS-00692	3A	2	Gasket, Check Valve, Ammonia System	Found on 2A	\$ -	\$ -
MGS-01857	3A	3	Gasket, DN15&20, 24000C&24000D, SoftCopper, 24000-131, Ammonia Control Valve	Found on 2A	\$ -	\$ -
MGS-01858	3A	3	Packing Kit, Coil Spring Loaded PTFE w/JLON, 24494T001, Ammonia Control Valve	Found on 2A	\$ -	\$ -
MGS-02332	3A	1	35RL Ammonia Pump Cartridge / Rebuilt		\$ -	\$ -
MGS-02600	3A	2	Cooling Tower Shroud Inspection Cover, Acrylic, A67398, SPX Cooling Technologies		\$ -	\$ -
MGS-02859	3A	4	Trasar Panel Strainer O-Ring, 741-P00523.88, TSR3000, Cooling Tower, Nalco		\$ -	\$ -
MGS-04966	3A	2	WEL-PHF-NN, Walchem flat pH electrode, Visalia		\$ -	\$ -
MGS-04980	3A	8	#5 Pump Tube Pack of 5 with 1/4 inch ferrules, MCCP205		\$ -	\$ -
MGS-00431	3B	2	Gauge, 4 1/2" x 1/2" LM, 0-15 PSI, Liquid Filled		\$ -	\$ -
MGS-02685	3B	5	Spare Cooling Tower Shaft Coupling, Emergency use only		\$ -	\$ -
MGS-03552	3B	5	Gauge, 0-30, 30#, 1/2" NPT, 4 1/2", Glycerine Filled		\$ -	\$ -
MGS-03622	3B	1	2IN X 4ft White Stop It Pipe Repair Kit, Pipe Repair System, (001) IND 24786		\$ -	\$ -
MGS-03623	3B	1	2IN X 12Ft White Stop It Pipe Repair Kit, Pipe Repair System, (002) IND 21278		\$ -	\$ -
MGS-03624	3B	1	4IN X 12Ft White Stop It Pipe Repair Kit, Pipe Repair System, (003) IND 41278		\$ -	\$ -
MGS-04172	3B	1	Fireye, Integrated, Dual Sensor Nema 4X, Expanded 24VDC, Flame Scanner, Relay		\$ -	\$ -
MGS-00017	3C	4	CTG Minimax Flame Detector, FMX3501 Ex		\$ -	\$ -
MGS-00021	3C	3	Module, Self-Check, Model MBUVS-301D, Duct Burner		\$ -	\$ -
MGS-00022	3C	1	Fireye, UV Scanner, 45 UV5 - 1009, 120 VAC Shutter, 1" MNPT Mount, Duct Burner		\$ -	\$ -
MGS-00146	3C	4	O-Ring, 10A3800X012, Emerson Distribution		\$ -	\$ -
MGS-00147	3C	4	O-Ring, 11A8741X052, Fisher		\$ -	\$ -
MGS-00148	3C	4	O-Ring, 19B0359X012, Emerson Distribution		\$ -	\$ -
MGS-00149	3C	16	O-Ring, 1C8538X0052, Emerson Distribution		\$ -	\$ -
MGS-00150	3C	4	O-Ring, 1H862306992, Fisher		\$ -	\$ -
MGS-00151	3C	8	O-Ring, T12050X0012, Emerson Distribution		\$ -	\$ -
MGS-00152	3C	4	O-Ring, 10B4428X012, Emerson Distribution		\$ -	\$ -
MGS-00153	3C	8	O-Ring, 13A1584X052, Emerson Distribution		\$ -	\$ -
MGS-00154	3C	4	O-Ring, 18B2124X012, Emerson Distribution		\$ -	\$ -
MGS-00155	3C	4	O-Ring, 18B3438X012, Emerson Distribution		\$ -	\$ -
MGS-00157	3C	4	O-Ring, 3/8 x 1/2 x 1/16, P/N 1E216306992, Emerson Distribution or Fisher		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00160	3C	4	Diaphragm		\$ -	\$ -
MGS-00161	3C	4	Diaphragm, 2" Type EZR, FMS17E97		\$ -	\$ -
MGS-00163	3C	4	O-Ring, 1D269206992, Emerson Distribution		\$ -	\$ -
MGS-00722	3C	1	Flame Detector, 20-32 VDC 0-20 mA		\$ -	\$ -
MGS-00727	3C	1	Fireye, Flame Scanner cable, Right Angle, 59-497-010RC		\$ -	\$ -
MGS-01527	3C	3	45UV5-1009, UV Self-Check Scanner, Fireye		\$ -	\$ -
MGS-02587	3C	2	Fireye, HPS-100D, Power Supply Duct Burner, BMS		\$ -	\$ -
MGS-02588	3C	2	Fireye, LPS-100D 120V, Power Supply Duct Burner, BMS		\$ -	\$ -
MGS-04232	3C	3	38372602, End, Short Assembly, HESI, SPA, Spark Tip Short, Duct Burner, HRSG		\$ -	\$ -
MGS-00752	3D	2	CTG Minimax Flame Detector 20303791,		\$ -	\$ -
MGS-02693	3D	1	Fireye, Flamework II Wiring Base, MBB-300D		\$ -	\$ -
MGS-02694	3D	3	Fireye, Spare, Mounts, O-Rings, Etc...		\$ -	\$ -
MGS-02824	3D	2	Kidde, Battery Operated Interconnectable Smoke Alarm, Model # RF-SM-DC		\$ -	\$ -
MGS-04913	3D	8	Fireye 92-48 Quartz window used in 60-1199 union. See Comments		\$ -	\$ -
MGS-00142	4A	1	USED, Switch, Low Level, LM 301-EX, 3/4"-14NPT, Vent 1/2"-14NPT, Gas Compressor		\$ -	\$ -
MGS-00143	4A	1	Pump, Lubricator Ass'y, Model P-55U, Gas Compressor		\$ -	\$ -
MGS-00188	4A	1	U.E. Compression, 2-029408 Piston Rod, 071.37 DIA x 23.68, Gas Compressor Parts		\$ -	\$ -
MGS-00193	4A	1	Vibration Fitting, Gas Compressor		\$ -	\$ -
MGS-00939	4A	1	Buna mech Seal, Gas Compressor pre-lube pump parts, viking, Kit (27)		\$ -	\$ -
MGS-00941	4A	1	3-310-003-99-00, Gasket Set, Gas Compressor pre-lube pump parts, Kit (29)		\$ -	\$ -
MGS-02684	4A	1	Gas Compressor Main Frame Oil Pump		\$ -	\$ -
MGS-00140	4B	4	Baldwin Filters, Spin-On Filter, L: 11 9/32 in, OD: 4 11/16 in, Micron Rating 5		\$ -	\$ -
MGS-00176	4B	26	03812A035001/2, Valve Seat Gasket, Gas Compressor		\$ -	\$ -
MGS-00183	4B	46	1-20122, Inlet Valve Seat Gasket(10) Gas Compressor		\$ -	\$ -
MGS-00196	4B	36	Suction Valve Cover Gasket, A4-21007, 4"x0.120", Aluminum, Gas Compressor		\$ -	\$ -
MGS-01670	4B	33	O-Ring, Packer Bolt, 216-PS-2988, 0011N, Gas Compressor		\$ -	\$ -
MGS-02786	4B	30	Gas Compressor By-Pass Cooler Plugs		\$ -	\$ -
MGS-02788	4B	19	Gas Compressor MT Plates, For Suction & Discharge valves		\$ -	\$ -
MGS-05116	4B	1	STG Jacking Oil Pump		\$ -	\$ -
MGS-00107	4C	1	Thrust Bearing, Recirc Valve Gas Compressor Skid		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00108	4C	1	Kit, SPDT Switch, F/L 1100/L1200, 15000124, Gas Compressor Skid		\$ -	\$ -
MGS-00109	4C	1	Seat Ring, SHRSTRM, 4" CL 150/600, A or SA-666-316, Recirc Valve Gas Compressor		\$ -	\$ -
MGS-00110	4C	1	Seat Ring, 0.2500/0.2505 Diameter		\$ -	\$ -
MGS-00111	4C	1	055008.687.000, Seal, Grafoil, Ribbon, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00112	4C	13	Rupture Disk, Aluminum, Gas Compressor		\$ -	\$ -
MGS-00113	4C	1	053754.029.002, Plug, Hex Head, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00114	4C	1	054690.925.000, Packing Set, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00115	4C	1	Kit, Packing, Coil Spring Loaded, PTFE VRG w/ JLON Spacer		\$ -	\$ -
MGS-00116	4C	1	075381.651.000, O-Ring, Dash #244, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00117	4C	1	001182.650.000, O-Ring, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00119	4C	1	001184.650.000, O-Ring, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00120	4C	1	Bearing, Thrust, 332, Gas Compressor		\$ -	\$ -
MGS-00121	4C	1	001435.655.00, Gasket, Elastomor, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00123	4C	1	Gasket, DN15, 20/24000C & 24000D, Gas Compressor		\$ -	\$ -
MGS-00124	4C	1	105358.CB8.000, Bearing, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00125	4C	1	105359.CB8.000. Bearing, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00126	4C	2	055403.999.000, Bearing, Recirc Valve Gas Compressor Skid		\$ -	\$ -
MGS-00128	4C	2	Gasket, 2-316-003-806-30, Gas Compressor		\$ -	\$ -
MGS-00130	4C	2	Gasket, set- 3-310-003-999-00, Gas Compressor		\$ -	\$ -
MGS-00132	4C	2	O-Ring cylinder to crosshead guide, 266-PS-2988, Gas Compressor		\$ -	\$ -
MGS-00133	4C	5	Oil Cooler Mounting Brackets, Gas Compressor		\$ -	\$ -
MGS-00164	4C	3	Transmitter, Vibration, ST5484E, 0 to 2.0 IPS or 50.8 mm/s=4 to 20 mA		\$ -	\$ -
MGS-00168	4C	6	5-100014, Seal, Thread, 1.5, Nitrile Rubber		\$ -	\$ -
MGS-00169	4C	6	9-100069, Ring, VVCP, CA-TFE, 3.75, 1 PC, Gas Compressor		\$ -	\$ -
MGS-00173	4C	31	1-01-30121, Gasket, Valve Seat, 74CF, Discharge Valve, Gas Compressor		\$ -	\$ -
MGS-00178	4C	1	1PS5806, Sprocket, 1DLER 332, Gas Compressor		\$ -	\$ -
MGS-00179	4C	17	3-PS-11, Shaft Keys, Main Frame Oil Pump Shaft, Gas Compressor, 820270X1468		\$ -	\$ -
MGS-00189	4C	1	Bushing, QD/SH 1 3/8", Gas Compressor		\$ -	\$ -
MGS-00191	4C	1	Bushing, QD/SK 1 7/16", Gas Compressor		\$ -	\$ -
MGS-00192	4C	1	Sheave, QD HI-Cap, 3 3V 365 SH, By-Pass Cooler		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00194	4C	2	Bearing, Ball, Collar Housing, SCM 1 7/16", Bypass Cooler		\$ -	\$ -
MGS-00205	4C	41	111-01-20275, Pin, Locating, Fix Valve 90, Gas Compressor		\$ -	\$ -
MGS-01689	4C	8	Connecting Rod Main Bearing, 10 029182, Gas Compressor Parts		\$ -	\$ -
MGS-02182	4C	1	Bolt, Crosshead pin cap, 1-029401, Gas Compressor Parts		\$ -	\$ -
MGS-02185	4C	2	Crosshead Pin Caps, Cap, 11-029400, Gas Compressor Parts		\$ -	\$ -
MGS-02787	4D	4	Gas Compressor By-Pass Cooler, New set of Blades		\$ -	\$ -
MGS-02789	4D	1	Gas Compressor By-Pass Cooler Fan Blade, Hub & Cover		\$ -	\$ -
MGS-02808	4D	1	Air Compressor Oil & Air Lines, Hoses, IR		\$ -	\$ -
MGS-00010	5A	2	Expansion Joint, 150# Flextech, 6", Model 17378, Ammonia Header		\$ -	\$ -
MGS-00012	5A	2	Bearing, Ball, Collar Housing, SAOL 2 11/16, Dilution Air Blower		\$ -	\$ -
MGS-00019	5A	1	Bearing, Collar, Housing, Dilution Air Blower		\$ -	\$ -
MGS-02842	5A	1	Screen, fine mesh roll		\$ -	\$ -
MGS-00004	5B	1	Output Card, Model 3051/3001, 4-20 mA		\$ -	\$ -
MGS-00005	5B	2	Timken, Fafnir, SMN211KS, +COL, Ball, Dilution Blower Bearing, Air blower		\$ -	\$ -
MGS-02573	5B	2	NH3 Control Valve Bonnet Gasket		\$ -	\$ -
MGS-02710	5B	1	Skytrak, Hydraulic oil tank drain plug O-Ring		\$ -	\$ -
MGS-02711	5B	1	Skytrak hydraulic Tank Strainer O-Ring		\$ -	\$ -
MGS-00024	5C	1	Valve, Pressure Regulator, Adjustable BPV-SM, 7-150 PSI, 1/2" FNPT, Duct Burner		\$ -	\$ -
MGS-00025	5C	2	Elbow, Tube Fitting, 20 MMx20 MM, Sample Panel		\$ -	\$ -
MGS-00026	5C	2	Connector, 20 MMx1/2" MNPT, Sample Panel, SS-20M0-1-8		\$ -	\$ -
MGS-00030	5C	2	Kit, Grafoil Stem Packing Repair, 3N Series Needle Valve, Sample Panel		\$ -	\$ -
MGS-00032	5C	1	PK-91K-16, Repacking Kit for HN Series Valves, Swagelok		\$ -	\$ -
MGS-00033	5C	5	valve, needle, 5000 psi, 100 deg. F SS-3-14R-CRH, Swagelok		\$ -	\$ -
MGS-00034	5C	10	Stem, Needle Valve, 3/16", Sample Panel		\$ -	\$ -
MGS-00038	5C	1	Check Valve, 1 Piece Poppet, 1/4" FNPTx 1/4" MNPT, 1 PSI Fixed, Sample Panel		\$ -	\$ -
MGS-02700	5C	1	Spare Coupling for vacuum pump, Non OEM		\$ -	\$ -
MGS-03168	5C	2	451118-04A, Gasket Bearing Housing for vacuum pump p/n 451118		\$ -	\$ -
MGS-01001	5FLOOR	1	CISCO Sample Line, 5/16 ss tube, 120 V, (7) 16 AWG msgr wires, 14' long		\$ -	\$ -
MGS-00303	6A	4	2421355-3, Mount, Motor, STG Hydraulic Oil		\$ -	\$ -
MGS-00321	6A	4	HP16DHL5-3MB, Filter Element, 3 micron absolute, 4.482" Long, Buna Seals		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00373	6A	4	Filter w/ Housing, Air, BFP 7 G 3 W 1.0		\$ -	\$ -
MGS-02820	6A	1	STG Unit Cooling Loop, Complete Hub & Blades, Fan		\$ -	\$ -
MGS-03057	6A	2	MOR200-08700, O-Ring 2.00x87.00mm NBR 70 Duro Black, STG Hydraulic Unit Cooling		\$ -	\$ -
MGS-04651	6A	1	Bursting Disc Plug, ST-1/4" NPT, RI-120-0000000501, Each,Hydraulic, see comments		\$ -	\$ -
MGS-06263	6A	2	AR42/55R Coupling Trasco Element RED (98ShA) STG Coast Down Pump Motor		\$ -	\$ -
MGS-00746	6B	1	2036608-2, Switch Box, CTG Red actuators indicating switch		\$ -	\$ -
MGS-00864	6B	2	001403.029.002, Actuator Cylinder Retaining Ring		\$ -	\$ -
MGS-02575	6B	20	Pleated Synthetic Filter Element, 25 micron absolute, 16.26" Long, Buna Seals		\$ -	\$ -
MGS-03487	6B	3	ECOFLEX 034-T030401, BT 30 Sleeve, STG Lube Oil Pump Coupling		\$ -	\$ -
MGS-00076	6C	8	Valve Bonnet Nut, Heavy Hex, 1.25x8, A or SA-194-2H, Plated, Valve, HP Drum		\$ -	\$ -
MGS-00846	6C	1	CCI, Seat Ring		\$ -	\$ -
MGS-00847	6C	1	CCI, Seat Gasket		\$ -	\$ -
MGS-00848	6C	1	CCI, Plug Assembly		\$ -	\$ -
MGS-00849	6C	2	CCI, Guide Bushing O-Ring 1		\$ -	\$ -
MGS-00850	6C	2	CCI, Guide Bush O-Ring		\$ -	\$ -
MGS-00851	6C	2	CCI, Diaphragm Washer O-Ring		\$ -	\$ -
MGS-00852	6C	1	CCI, CAGE		\$ -	\$ -
MGS-00853	6C	2	CCI, Seat Gasket		\$ -	\$ -
MGS-00854	6C	1	CCI, Balance Seal		\$ -	\$ -
MGS-00855	6C	1	CCI, Balance Cylinder		\$ -	\$ -
MGS-00858	6C	2	055985.300.040, Stem Clamp		\$ -	\$ -
MGS-00860	6C	1	001357.013.002, LockNut		\$ -	\$ -
MGS-00862	6C	2	083475.F0H.000, POTENTIOMETER		\$ -	\$ -
MGS-00865	6C	1	001311.601.003, Actuator PISTON		\$ -	\$ -
MGS-00867	6C	9	HP Flow Control Valve, 001312.650.000, O-Ring Piston Stem, Valve Parts		\$ -	\$ -
MGS-00868	6C	11	HP Flow Control Valve, 001718.650.000, O-Ring Actuator Stem, Actuator Parts		\$ -	\$ -
MGS-00869	6C	6	HP Flow Control Valve, 017740.431.000, Bushing, UPPER Stem, Actuator Parts		\$ -	\$ -
MGS-00870	6C	5	HP Flow Control Valve, 001107.433.000, Bushing, LOWER Stem, 1.12 Valve Parts		\$ -	\$ -
MGS-00871	6C	2	020904.150.000, Packing Spacer		\$ -	\$ -
MGS-00872	6C	2	002499.150.000, Packing Spacer		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00874	6C	4	CCI, Stem Packing Set		\$ -	\$ -
MGS-00876	6C	1	CCI, Seat Ring		\$ -	\$ -
MGS-00877	6C	3	CCI, Seat Gasket		\$ -	\$ -
MGS-00879	6C	1	CCI, Plug Assembly		\$ -	\$ -
MGS-00880	6C	16	CCI, Nozzle Packing		\$ -	\$ -
MGS-00881	6C	8	CCI, Nozzle Gasket		\$ -	\$ -
MGS-00882	6C	1	CCI, Nozzle		\$ -	\$ -
MGS-00883	6C	2	CCI, Nozzle LockWasher		\$ -	\$ -
MGS-00884	6C	1	CCI, CAGE		\$ -	\$ -
MGS-00885	6C	6	CCI, Bonnet Gasket		\$ -	\$ -
MGS-00886	6C	3	CCI, Balance Seal		\$ -	\$ -
MGS-00887	6C	1	CCI, Balance Cylinder		\$ -	\$ -
MGS-00889	6C	2	CCI, Gasket		\$ -	\$ -
MGS-00890	6C	8	CCI, STUD BOLT		\$ -	\$ -
MGS-00894	6C	4	CCI, Stem Packing		\$ -	\$ -
MGS-00895	6C	1	CCI, Seat Ring		\$ -	\$ -
MGS-00896	6C	1	CCI, Pressure Seal Gasket		\$ -	\$ -
MGS-00897	6C	3	CCI, Actuator STUFFING BOX Packing		\$ -	\$ -
MGS-02525	6C	1	P/N: 001110.868.000, LP Drum Level Control Valve Bonnet Gasket, Flowserve		\$ -	\$ -
MGS-02709	6C	2	37860.650.000, HP Level Control Valve Actuator O-Ring Kit, 100 sqin		\$ -	\$ -
MGS-02809	6C	8	Valve Bonnet Studs		\$ -	\$ -
MGS-03788	6C	2	HP Control Valve Stem Bellows		\$ -	\$ -
MGS-05906	6C	1	HP Drum Level Actuator, Piston		\$ -	\$ -
MGS-00317	7A	4	Gasket, P/N 522243		\$ -	\$ -
MGS-00318	7A	2	Gasket, P/N 522244		\$ -	\$ -
MGS-00724	7A	1	Temperature Sensor		\$ -	\$ -
MGS-03657	7A	1	CT Gas Turbine IGV Actuator, USED		\$ -	\$ -
MGS-05381	7A	2	7002-06-04-SS-BS One End Stainless Steel Teflon Hose Assembly		\$ -	\$ -
MGS-06257	7A	1	2420906-3, Temperature Sensor Turbine Stator		\$ -	\$ -
MGS-00208	7B	1	ICSD292729-101, Module Thyristor, SKKT 2 7/16 E, 1CSD296656-1		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00210	7B	3	Straight Coupling Oil flushing		\$ -	\$ -
MGS-00211	7B	3	264546-7, Socket(Hydrostatic Oil)		\$ -	\$ -
MGS-00212	7B	10	Socket(Hydrostatic Oil)		\$ -	\$ -
MGS-00213	7B	6	264546-3, Socket(Hydraulic Oil Pipes) Siemens		\$ -	\$ -
MGS-00214	7B	6	264546-9, 264546-9, Socket (Hydraulic Oil Pipe) Siemens		\$ -	\$ -
MGS-00215	7B	4	Replacement Fuse 250V		\$ -	\$ -
MGS-00216	7B	1	GR12/08 ZSA3, Coupling, Reducing,GR12, 0825A3		\$ -	\$ -
MGS-00217	7B	2	Coupling, Reducing, RI 1 1/4" ED x 3/4" A3G		\$ -	\$ -
MGS-00218	7B	1	T6825-108, T6825-108, Coupling, Reducing, Siemens		\$ -	\$ -
MGS-00219	7B	1	Gasket, T3711 DN40 PN16, DIXO 4000		\$ -	\$ -
MGS-00220	7B	1	Circuit Breaker, 480 VAC, MCB S262-C10		\$ -	\$ -
MGS-00221	7B	1	ICSD292733-128, Circuit Breaker, 480 VAC, MCB S261-C6		\$ -	\$ -
MGS-00222	7B	1	GHS2620001R0164, Circuit Breaker, 480 VAC, MCB S262-C16		\$ -	\$ -
MGS-00223	7B	1	ICSD292733-135, Circuit Breaker, 480 VAC, MCB S282UC-B6A		\$ -	\$ -
MGS-00224	7B	1	ICSD292733-133, Circuit Breaker, 480 VAC, S282UC-B10A		\$ -	\$ -
MGS-00225	7B	1	ICSD292733-132, Circuit Breaker, 480 VAC-500VDC, S282UC-K8A		\$ -	\$ -
MGS-00226	7B	1	Level Switch, Liquid, HMFV-VV, Level V=220 mm, V=300 mm, MAX 230V, C-0040500241		\$ -	\$ -
MGS-00227	7B	1	Cutting Ring, Item 18		\$ -	\$ -
MGS-00228	7B	2	Gasket, T3711 DN65 PN16, DIXO 4000		\$ -	\$ -
MGS-00229	7B	1	Gasket, T3711 DN80 PN16, DIXO 4000		\$ -	\$ -
MGS-00230	7B	4	264545-7, Elbow (Hydrostatic Oil Pipes)		\$ -	\$ -
MGS-00231	7B	30	Cutting Ring D=12		\$ -	\$ -
MGS-00232	7B	7	Cutting Ring D=12		\$ -	\$ -
MGS-00233	7B	42	DOZ30S71, Cutting Ring (ss)(Jacking Oil Pipes)		\$ -	\$ -
MGS-00234	7B	1	Coupling		\$ -	\$ -
MGS-00235	7B	2	Clamp, Support, SP112AL.15, STG Jacking Oil		\$ -	\$ -
MGS-00236	7B	1	O-Ring, SAE 2 1/2"		\$ -	\$ -
MGS-00237	7B	20	T4427-802, Clamp, Support, STG Hydraulic Oil		\$ -	\$ -
MGS-00238	7B	41	T4427-805, Clamp, Support, STG Hydraulic Oil		\$ -	\$ -
MGS-00239	7B	6	GE12ZAS REDA3C, Coupling (Hydraulic Oil Pipe)		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00240	7B	1	Valve, Solenoid, MOD:D761-2766, Type:S20FOFBAVBL, 210 Bar, +/-20 mA		\$ -	\$ -
MGS-00245	7B	1	1CSD338260, Gauge, temperature, 0-225 Deg F		\$ -	\$ -
MGS-00247	7B	3	Solenoid, MKS 2/k, 230V, 1Amp, 50VA		\$ -	\$ -
MGS-00248	7B	2	Plugs, ST Jacking Oil		\$ -	\$ -
MGS-00249	7B	1	Circuit Breaker, 480VAC-500VDC, S282UC 216A		\$ -	\$ -
MGS-00250	7B	1	Circuit Breaker, 480 VAC, S216 B6		\$ -	\$ -
MGS-00251	7B	1	Cable		\$ -	\$ -
MGS-00252	7B	1	Valve, Needle, 6000 PSI, 200 DEG F		\$ -	\$ -
MGS-00253	7B	1	Solenoid, 100-120V, 22 Watts		\$ -	\$ -
MGS-00256	7B	1	Connector, Male, 30mm		\$ -	\$ -
MGS-00257	7B	1	Elbow, Male, 30mm		\$ -	\$ -
MGS-00259	7B	1	Speed PROBE		\$ -	\$ -
MGS-00261	7B	2	Ring, Plastic, Set/pair		\$ -	\$ -
MGS-00263	7B	1	Solenoid Valve, 282366-21		\$ -	\$ -
MGS-00264	7B	3	2421910-1, Vickers		\$ -	\$ -
MGS-00308	7B	2	Seal, Oil, Joint Radial, CR 55x75x10, HHSA10, Vacuum Pump		\$ -	\$ -
MGS-00309	7B	3	Strainer, Gland Steam, STG		\$ -	\$ -
MGS-00319	7B	2	Gasket		\$ -	\$ -
MGS-00320	7B	4	Gasket		\$ -	\$ -
MGS-00324	7B	4	Metal Plates, Drawing # 1CS033896-S, 150 x 150 x 6		\$ -	\$ -
MGS-00381	7B	1	1CSD338128, Transmitter, Temperature, 0-100 DEG C, PT100, 385 4-Wire		\$ -	\$ -
MGS-00382	7B	1	Switch, Pressure w/ solenoid valve, 18-150 PSI, 1CSD338128		\$ -	\$ -
MGS-00546	7B	1	1CSD338260, Burst Fuse, ERD DN 5, 250 BARG +/- 10% @ 50 DEG C		\$ -	\$ -
MGS-00554	7B	1	1CSD292733-105, Relay, Series QR-C, 24VDC		\$ -	\$ -
MGS-02963	7B	2	EYE-HYE, Drum Level Indicator		\$ -	\$ -
MGS-00579	7C	3	Fuse, Medium Voltage, 8.26 kV, 200 Amps, 50/60 Hz		\$ -	\$ -
MGS-00580	7C	2	Fuse, Medium Voltage, 8.26 kV, 70 Amps, 50/60 Hz		\$ -	\$ -
MGS-00581	7C	2	Fuse, High Voltage, 8.3 kV, 70 Amps, 50/60 Hz, 151D963G01, Cutler - Hammer		\$ -	\$ -
MGS-00582	7C	3	Fuse, High Voltage, 7.2 kV, 200 Amps, 50/60 Hz, 151D963G06, Cutler - Hammer		\$ -	\$ -
MGS-00583	7C	1	Fuse, 600 VAC, 500 VDC, 200 Amps, UPS		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00584	7C	1	Relay w/ Card, Spare, MPDCM UPS		\$ -	\$ -
MGS-00612	7C	1	2420906-1, Thermocouple Well		\$ -	\$ -
MGS-00613	7C	1	2420906-2, Thermocouple Well		\$ -	\$ -
MGS-00614	7C	1	2420906-3, Thermocouple Well		\$ -	\$ -
MGS-00615	7C	1	2420906-4, Thermocouple Well		\$ -	\$ -
MGS-00616	7C	2	2420906-5, Thermocouple Well, Temp Probe, 5803093-005		\$ -	\$ -
MGS-00691	7C	1	Temperature Controller		\$ -	\$ -
MGS-01847	7C	10	Magnetrol Echotel Contact Ultrasonic Level Switch, X940-711E-001		\$ -	\$ -
MGS-02691	7C	9	UPS PCDM Capacitor, P91D23306H05, Ronken		\$ -	\$ -
MGS-03762	7C	3	UPS Fan Relay Board (spares)		\$ -	\$ -
MGS-00585	8A	1	1LA91464YK62, Motor, Frame 145TC, 230/460 VAC, 2.00 HP, 1800 RMP		\$ -	\$ -
MGS-00587	8A	1	M3559T, Motor, Frame 145T, 230/460 VAC, 3.00 HP, 3450 RMP, Scanner Air Blower		\$ -	\$ -
MGS-02708	8A	1	Parshall Flume Cover Gasket		\$ -	\$ -
MGS-02875	8A	1	EZR Gas Regulator Diaphragm O-ring Repair Kit, Fisher		\$ -	\$ -
MGS-00265	8B	4	2420703-2, Vickers		\$ -	\$ -
MGS-00305	8B	2	Coupling, Reducing, STG Jacking Oil		\$ -	\$ -
MGS-00325	8B	1	1CSD338260, Plates, 150x150x6, ST Gland and Leak Off		\$ -	\$ -
MGS-00375	8B	1	100m wire		\$ -	\$ -
MGS-00376	8B	1	100m wire		\$ -	\$ -
MGS-00377	8B	1	100m wire		\$ -	\$ -
MGS-00378	8B	1	100m wire		\$ -	\$ -
MGS-00379	8B	1	100m wire		\$ -	\$ -
MGS-00380	8B	1	100m wire		\$ -	\$ -
MGS-00555	8B	1	1CSD295801-9, Probe, Temperature, PT100		\$ -	\$ -
MGS-00733	8B	3	Solenoid CTG BLEED Valve, 1CSA19254-1		\$ -	\$ -
MGS-00749	8B	1	2421268-1, Igniter unit		\$ -	\$ -
MGS-03261	8B	3	Heating Element, 166770037-B, ABB		\$ -	\$ -
MGS-05938	8B	1	Parker Relay Solenoid, S/N 7341NAKBJNMO		\$ -	\$ -
MGS-05939	8B	1	Parker Relay Solenoid, S/N 7341NAKBNNM1		\$ -	\$ -
MGS-06256	8B	1	1 Kit		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-00725	8C	1	1CS16676-2, Seal, O-Ring, Filter Housing, CT Lube Oil		\$ -	\$ -
MGS-00734	8C	1	A7795735-28, Status Panel		\$ -	\$ -
MGS-00735	8C	1	2423772-1, CTG Igniter Spark Plug		\$ -	\$ -
MGS-00747	8C	1	Push Button, release fire system, A7795372-23		\$ -	\$ -
MGS-00757	8C	3	2" Butterfly Valve		\$ -	\$ -
MGS-03609	8C	1	MOGAS 1" 600# IRSVP-UC Metal Seated Ball Valve, A105, SW Ends, Unitorq T222HT		\$ -	\$ -
MGS-00586	8FLOOR	1	Motor w/ pump, CT Wash Tank, Drain Pump, S200P8-1		\$ -	\$ -
MGS-01004	9A	1	MZAA100L3GAA101001-BDA, H.P. 3.5 KW, Cooling fan, CTG starting motor		\$ -	\$ -
MGS-04415	9A	1	East - Storm Basin Drain Plug - Used Spare Part		\$ -	\$ -
MGS-05566	9A	1	DURCO Pump Guard and Brackets		\$ -	\$ -
MGS-00158	9B	4	Kit, Valve Repair, Type 161H&161EBH, Cure Date:1Q06		\$ -	\$ -
MGS-00159	9B	4	Kit, Valve Repair, Type 161HM&161EBHM, Cure Date:3Q04		\$ -	\$ -
MGS-00182	9B	2	Strainer, Element, 8J-304-STR-30Mesh, STG Gland Atemporator Spray Strainer?		\$ -	\$ -
MGS-00190	9B	2	Regulator, Type 161EB, 200-400 PSI, Max 1500 PSI, 1/4" DN8		\$ -	\$ -
MGS-00716	9B	2	Differential Pressure Switch, 30 VDC 2 Amp, 0-15 MBAR, MBA10CP050		\$ -	\$ -
MGS-02579	9B	2	310-150-00, RV-MD Parts Kit, RVMD, Rocker Unit, Ignition Gas Regulator		\$ -	\$ -
MGS-02678	9C	2	7201, Oil Filter, Napa, Skytrak		\$ -	\$ -
MGS-06043	9C	2	Exhaust Clamps, 4", Diesel Fire Pump		\$ -	\$ -
MGS-02987	9FLOOR	2	Type EZR Regulator, Pressure Reducing Valves, P/N EZR-1270-782347		\$ -	\$ -
MGS-05327	9FLOOR	1	LP BFWP Recirc Valves, Schroedahl		\$ -	\$ -
MGS-03611	CODECAGE	7	Velan 1" Gate Valve, body F22, 410, ST.6, Seat HF, W05-3054W-06TS, A, 1500#		\$ -	\$ -
MGS-03612	CODECAGE	12	VELAN 1" Gate Valve Body A105N CR13, CR13, HF, A, API 602/ISO 15761/B16.34, 800#		\$ -	\$ -
MGS-03613	CODECAGE	4	VELAN 1/2" Globe Valve, A105N, 410, CA15, HF, A, CO3-2074B-02TY, 800#		\$ -	\$ -
MGS-03614	CODECAGE	1	VELAN 1/2" Globe Valve, A105N, CR13, HF, B, S-3074B-02-Y, API 602/150, 1500#		\$ -	\$ -
MGS-03615	CODECAGE	2	VELAN 1 1/2" Globe Valve, A105N, CR13, CR13, HF, B, W-3074B-02TY, 1500#		\$ -	\$ -
MGS-03616	CODECAGE	2	VELAN 2" Gate Valve, WB, A105N, CR13, CR13, STG, F16, W-2054 W-02TY, 800#		\$ -	\$ -
MGS-03617	CODECAGE	13	VELAN 1" Gate Valve, A105N, CR13, CR13, HF, W-3054B-02TY, A, 1500#		\$ -	\$ -
MGS-03618	CODECAGE	3	VELAN 2" Gate Valve, F22, 410, ST.6, HF, A, W08-3054-06TS, 1500#		\$ -	\$ -
MGS-03619	CODECAGE	1	VELAN 3/4" Globe Valve, A105N, CR13, CR13, HF, A, S-2074B-02TY, 800#		\$ -	\$ -
MGS-03620	CODECAGE	1	OMB 2" Gate Valve, A105, CR13, CR13, HF, B16.34/BS5352, 800#		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03974	CODECAGE	1	Crosby, 1.5H3 HSJ-66-E 1.5" 1500# X 3" 300#, HP Economizer Valve, Repaired		\$ -	\$ -
MGS-03975	CODECAGE	1	Crosby, 1.5H3 HSJ-36-E, 1.5" 300# X 3" 150#, LP Economizer Valve, Repaired		\$ -	\$ -
MGS-06226	CODECAGE	2	2.5" F22 2500# Buttweld Ball Valve		\$ -	\$ -
MGS-06227	CODECAGE	1	1" F22 3500# Socket Weld Ball Valve		\$ -	\$ -
MGS-06228	CODECAGE	1	1.5" F22 3500# Socket Weld Ball Valve		\$ -	\$ -
MGS-06229	CODECAGE	1	1.5" F22 4500# Socket Weld Ball Valve		\$ -	\$ -
MGS-06230	CODECAGE	1	1.5" F22 1500# Socket Weld Ball Valve		\$ -	\$ -
MGS-06231	CODECAGE	1	1.5" F22 2250# Socket Weld Ball Valve		\$ -	\$ -
MGS-03259	ELECT-ER-10	3	Din Rail Temperature & mA Transmitter, 4270215-64, ABB		\$ -	\$ -
MGS-03845	ELECT-ER-10	2	PR-10-2-100-1/8-6-E 1/8 Diameter RTD Probe STG Pinion Bearing 1/8 inch X 6 inch		\$ -	\$ -
MGS-00311	ELECT-ER-11	1	SEL-351A		\$ -	\$ -
MGS-00312	ELECT-ER-11	1	SEL-701 Motor protection Relay		\$ -	\$ -
MGS-05981	ELECT-ER-12	1	Simatic Ethernet Scalance X308-2, 8-RJ45, 2-F0 W/RM, For MM FO, 6GK53082FL102AA3		\$ -	\$ -
MGS-06032	ELECT-ER-12	1	Simatic S7-400 - SPPA-T3000, S7-410 5HF PA, PS/DC Bundle		\$ -	\$ -
MGS-05973	ELECT-ER-13	24	Universal Ground Terminal Block - UT 4-PE, 3044128		\$ -	\$ -
MGS-05974	ELECT-ER-13	28	Terminals UT 2.5-MT-P/PPhoenix Contact AB, 3046375		\$ -	\$ -
MGS-05975	ELECT-ER-13	2	Circuit Breaker, 1POLE, Thermmag 6AC-Curve, 240VAC/60VDC, 5SJ41067HG40		\$ -	\$ -
MGS-05977	ELECT-ER-13	4	Circuit Breaker2-pol CSiemens, 5SY42207		\$ -	\$ -
MGS-05978	ELECT-ER-13	2	Simatic S7-300 - SM 326 Fail-Safe Digital Output, 6ES73262BF100AB0		\$ -	\$ -
MGS-05979	ELECT-ER-13	4	Circuit Breaker 400V 10KA, 2-Pole, C, 30A, D=70MM, 5SY42307		\$ -	\$ -
MGS-05980	ELECT-ER-13	2	PLC S7-300 Analog Input Module, 6 x 13 BIR, Fail Safe, 6ES73364GE000AB0		\$ -	\$ -
MGS-05983	ELECT-ER-13	200	Terminals Phoenix, 3104013		\$ -	\$ -
MGS-05984	ELECT-ER-13	2	Bus Connector, Profibus, 90 Degrees, W.O PG Socket, 6ES79720BA120XA0		\$ -	\$ -
MGS-05985	ELECT-ER-13	7	Bus Connector F, Profibus, W.O PG Socket, Tilted Cable outlet, 6ES79720BA420XA0		\$ -	\$ -
MGS-06033	ELECT-ER-13	1	Thermo-Magnetic, C. B.TMC2 6.0A SFB PPhoenix Contact AB, 2800874		\$ -	\$ -
MGS-05976	ELECT-ER-14	11	AUX Contact For 5SJ4 Circuit Breaker, 1NO/1NC, 5ST30100HG		\$ -	\$ -
MGS-05987	ELECT-ER-14	2	Converter, RS-232/RS-485 Type PSM-ME-RS323/RS485-P, 2744416		\$ -	\$ -
MGS-05988	ELECT-ER-14	2	Safety Relay Phoenix, 2900510		\$ -	\$ -
MGS-05990	ELECT-ER-14	10	Optocoupler, PLC-BSC-120UC/21/SO46, Base, 2980319		\$ -	\$ -
MGS-05991	ELECT-ER-14	10	Fuse Plug, With LED Indicator, P-FU 5X20 LED 24, 12.30V, 3036819		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-05992	ELECT-ER-14	10	Fuse Plug, P-FU 5X20 LED 24, 120KOHM, 3036820		\$ -	\$ -
MGS-05993	ELECT-ER-14	8	Front Connector Siemens, 6ES79213AB000AA0		\$ -	\$ -
MGS-05994	ELECT-ER-14	6	Simatic S7 40 Pin Front Connector with screw-type terminals, 6ES73921AJ000AA0		\$ -	\$ -
MGS-05996	ELECT-ER-14	10	Relay, 24 VDC Coil, 2 PDT 6A, PLC-RSC-24DC/21-21, Base&Relay, 2967060		\$ -	\$ -
MGS-05997	ELECT-ER-14	1	Converter, 10/100Base-T/FO Type FL MC EF 1300 MM ST, 2902854		\$ -	\$ -
MGS-05998	ELECT-ER-14	3	Simatic S7 20 Pin Front Connector sith scre-type Terminals, 6ES73921AJ000AA0		\$ -	\$ -
MGS-05999	ELECT-ER-14	3	PLC S7 Profibus Connector, 35 degrees, W PG Conn., 6ES79720BB420XA0		\$ -	\$ -
MGS-06000	ELECT-ER-14	1	Simatic DP RS 485 Bus Connector 90 Degree with PG Socket, 6ES79720BB520XA0		\$ -	\$ -
MGS-06001	ELECT-ER-14	3	Terminal Block, Power Distribution 2x8 300V, 30AMPS, 60279781		\$ -	\$ -
MGS-06002	ELECT-ER-14	1	Thermo-Magnetic C. B. TMC2 4.0A SFB PPhoenix Contact AB, 2800872		\$ -	\$ -
MGS-06003	ELECT-ER-14	2	Diode Module, EMG 22 DIO7P, 7X 1N4007, Common Cathode, 2950064		\$ -	\$ -
MGS-06034	ELECT-ER-14	10	PLC S7 Battery for Power Supply, Lithium, AA, 1.9AH, 3.6V, Requires 4 per rack		\$ -	\$ -
MGS-06035	ELECT-ER-14	6	Miniature Circuit Breaker, 5SJ41087HG41		\$ -	\$ -
MGS-06036	ELECT-ER-14	3	Circuit Breaker, 5SJ42087HG41		\$ -	\$ -
MGS-06037	ELECT-ER-14	2	Central Processing Unit, 6ES79601AA060XA0		\$ -	\$ -
MGS-06039	ELECT-ER-14	1	Terminal Block, Power Distribution 2x12, 300V, 30 AMPS, 60279782, WAGO		\$ -	\$ -
MGS-06040	ELECT-ER-14	1	Terminal Block, Power Distribution 2x24, 300V, 30AMPS, 60279785, WAGO		\$ -	\$ -
MGS-06027	ELECT-ER-15	4	Lockout Fast Relay 8 NC/NO, 24 V DC, 1CSD297501-2		\$ -	\$ -
MGS-06028	ELECT-ER-15	2	Miniature Circuit Breaker, ABB, 2CDS253001R0065		\$ -	\$ -
MGS-06029	ELECT-ER-15	6	Relay Socket, 1CS131621-1, Spare CHAIO		\$ -	\$ -
MGS-06030	ELECT-ER-15	2	Relay, 28V AC/DC, 334980602		\$ -	\$ -
MGS-06031	ELECT-ER-15	3	Relay, 24VDC, 330219802		\$ -	\$ -
MGS-06038	ELECT-ER-15	1	Hard Drive, APC PS NMC2, AP9630		\$ -	\$ -
MGS-06174	ELECT-ER-15	3	Siemens, 6ES73317NF100AB0, Input Module, S7300, 8AI, 16BIT, 40PIN, ISOL		\$ -	\$ -
MGS-05971	ELECT-ER-16	2	Simatic Net Profibus OLM/G12 V4.0, Profibus Optical Link Module, 6GK15033CB00		\$ -	\$ -
MGS-05972	ELECT-ER-16	2	Simatic S7-300 - SM 322 Digital Output Module, 6ES73221BH010AA0		\$ -	\$ -
MGS-05986	ELECT-ER-16	2	Redundancy Diode module - Quint - Diode/12-24DC/2x20/1x40, 2320157		\$ -	\$ -
MGS-05989	ELECT-ER-16	2	Redundancy Module Quint-Oring/24DC/2X40/1X80, 2902879		\$ -	\$ -
MGS-06007	ELECT-ER-16	1	Anybus, Communicator, AB7000-C		\$ -	\$ -
MGS-06008	ELECT-ER-16	2	Quint-ORing/24DC/2X20/1X40Phoenix Contact AB, 2320186		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06009	ELECT-ER-16	2	Simatic S7-300 - SM 331 Analog Input Modules, 6ES73317NF000AB0		\$ -	\$ -
MGS-06010	ELECT-ER-16	3	Simatic S7-300 - SM 321 Digital Input Module, 6ES73217BH010AB0		\$ -	\$ -
MGS-06011	ELECT-ER-16	2	Simatic S7-300 - SM 322 Digital Output Module, 6ES73221HF100AA0		\$ -	\$ -
MGS-06012	ELECT-ER-16	2	Simatic S7-300 - SM 321 Digital Input Module, 6ES73211FH000AA0		\$ -	\$ -
MGS-06013	ELECT-ER-16	2	Simatic S7-300 - SM 332 Analog Output Modules, 6ES73325HF000AB0		\$ -	\$ -
MGS-06014	ELECT-ER-16	2	Analog Output SM332 4 AO, U/I Siemens A&D, 6ES73327ND020AB0		\$ -	\$ -
MGS-06015	ELECT-ER-16	1	Simatic S7-300 - Y-Coupler, 6ES71971LB000XA0		\$ -	\$ -
MGS-06016	ELECT-ER-16	2	Simatic S7-300 - SM 321 Digital Inpout Module, 6ES7321BL000AA0		\$ -	\$ -
MGS-06017	ELECT-ER-16	2	Simatic S7-300 - SM 331 Analog Input Modules, 6ES73317PF010AB0		\$ -	\$ -
MGS-06018	ELECT-ER-16	1	Simatic S7-300 - FM 350 Counter Module, 6ES73501AH030AE0		\$ -	\$ -
MGS-06019	ELECT-ER-16	2	Simatic DP/PA, ET 200M IM DP/PA Link or Y-Link, 6ES71532BA700XXXB0		\$ -	\$ -
MGS-06020	ELECT-ER-16	2	Simatic S7-300, Analog Input Module, 6ES73317KF020AB0		\$ -	\$ -
MGS-06021	ELECT-ER-16	4	Simatic ET 200, DP Slave Interface Module, 6ES71532BA100XB0		\$ -	\$ -
MGS-06022	ELECT-ER-16	4	Bus Module Siemens, 6ES71957HD100XA0		\$ -	\$ -
MGS-06023	ELECT-ER-16	3	Simatic S7-300 - IM157 Bus Module, 6ES71957HD800XA0		\$ -	\$ -
MGS-06024	ELECT-ER-16	3	PLC ET200M Active Bus Module BM 2X40 For 2 Modules 40MM W, 6ES71957HB000XA0		\$ -	\$ -
MGS-06025	ELECT-ER-16	2	PLC ET200M Active Bus Module BM 1X80 For 1 Module 80MM W, 6ES71957HC000XA0		\$ -	\$ -
MGS-06026	ELECT-ER-16	1	Simatic E200, Bus Module, Y-Coupler, 6ES76547HY000XA0		\$ -	\$ -
MGS-02880	ELECT-ER-17	2	261320PZPZ, PDCM UPS Panel Meter, 0-150DCV, 50mv Meter Shunt, Emerson		\$ -	\$ -
MGS-02881	ELECT-ER-17	4	261344PZPZ, PDCM UPS Panel Meter, 0-150ACV, Scale 0-150 ACV, Emerson		\$ -	\$ -
MGS-02882	ELECT-ER-17	4	261350ANAN, PDCM UPS Panel Meter, Frequency, 55-65 Hz. 120VAC, Emerson		\$ -	\$ -
MGS-02883	ELECT-ER-17	4	261340LSNT, PDCM UPS Panel Meter, DC-A Meter, Emerson		\$ -	\$ -
MGS-00626	ELECT-ER-19	1	3820313-5, Pressure Switch, 125 VAC, 1 Amp, 3-20 PSI		\$ -	\$ -
MGS-02848	ELECT-ER-2	1	UPS Card Aux PDCM		\$ -	\$ -
MGS-03701	ELECT-ER-2	2	Logic Board UPS CT1		\$ -	\$ -
MGS-03702	ELECT-ER-2	1	DC Inverter Board Ferrups UPS, 64846887, PCP-0469		\$ -	\$ -
MGS-05040	ELECT-ER-2	2	Battery Charger Driver Board, Aux PDCM UPS, P/N C140-24		\$ -	\$ -
MGS-06190	ELECT-ER-2	9	Wirewound Potentiometer, 10KOHM, 5%, 2W, UPS Battery Charger Potentiometer		\$ -	\$ -
MGS-01046	ELECT-ER-22	1	Champion Exciter Igniter, CTG Exciter Transformer, MFR# 305076, S/N 01059404		\$ -	\$ -
MGS-02474	ELECT-ER-22	4	T3706-130, Gasket, Siemens		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-02475	ELECT-ER-22	6	T3706-110, Gasket, Siemens		\$ -	\$ -
MGS-02476	ELECT-ER-22	6	T3706-117, Gasket Metal Sheated, Siemens		\$ -	\$ -
MGS-03273	ELECT-ER-22	1	Sensorex, IGV LVDT Feedback Card, Type 3120, 690223120C,		\$ -	\$ -
MGS-04194	ELECT-ER-22	2	2422503-1, Orifice Gasket		\$ -	\$ -
MGS-04801	ELECT-ER-22	1	Sensorex, IGV LVDT Feedback Card, Type 3120, 690223120D		\$ -	\$ -
MGS-04689	ELECT-ER-23	2	Kistler - CTG Pulsation Probe Cable Coupler M4-M4, 1700A23		\$ -	\$ -
MGS-04715	ELECT-ER-23	2	Kistler - CTG Pulsation Probe Cable 5 Meter - 10.32x10.32, 1635C5		\$ -	\$ -
MGS-04716	ELECT-ER-23	2	Kistler - CTG Pulsation Probe Cable 6 Meter - M4xM4, 1655CSP6M		\$ -	\$ -
MGS-04936	ELECT-ER-23	2	Kistler - CTG Pulsation Probe High Temp Cable, 18000892		\$ -	\$ -
MGS-03270	ELECT-ER-24	1	Control Board for Oily H2O Seperator		\$ -	\$ -
MGS-03286	ELECT-ER-24	2	CTG Annubar Parts, Adriano		\$ -	\$ -
MGS-03279	ELECT-ER-25	1	Positron, Network T1 Line, HDSL Card		\$ -	\$ -
MGS-05171	ELECT-ER-28	6	(USED) SPARE, 3BSM000248-1 Diode, STG (Same as MGS-00405)		\$ -	\$ -
MGS-05172	ELECT-ER-28	1	(USED) SPARE, Thyristor, - 3BSM000249-1, Generator, ABB, AUX0043213 (MGS-04328)		\$ -	\$ -
MGS-05173	ELECT-ER-28	1	(USED) Spare, A Control Pulse Unit, 3BSM000313-A		\$ -	\$ -
MGS-01950	ELECT-ER-29	9	BRUSH 1 Pair, AUX0043209, 3BSM011092-1, 1 PAIR ABB, STG		\$ -	\$ -
MGS-02620	ELECT-ER-3	20	Fuse Slow 250VAC 1.6A Radial HTSUS: 8536.10.0040, ECCN: EAR99, DUCT BURNER		\$ -	\$ -
MGS-02849	ELECT-ER-3	1	Coil Relay, 120V Type P, 700-P800A1		\$ -	\$ -
MGS-00383	ELECT-ER-30	1	Chessell Recorder		\$ -	\$ -
MGS-02840	ELECT-ER-30	1	CO2 Analyzer, Ultramat 6E, P/N N1-U2-0259		\$ -	\$ -
MGS-03274	ELECT-ER-31	3	Pressure Switch, CEMS Analyzer		\$ -	\$ -
MGS-00328	ELECT-ER-32	4	Analog Input - Current/Voltage 8 Pts (36 Pin)		\$ -	\$ -
MGS-03285	ELECT-ER-32	1	CEMS Analyzer, Chopper		\$ -	\$ -
MGS-03287	ELECT-ER-32	1	Pressure Gauge, 0-5 lbs, CEMS		\$ -	\$ -
MGS-00355	ELECT-ER-33	42	SMC Solenoid to Control the Pneumatic Valve in the WTP		\$ -	\$ -
MGS-01972	ELECT-ER-36	8	Switch, Mini SPDT 15A Roller Lever, SW1250-ND		\$ -	\$ -
MGS-00370	ELECT-ER-37	1	3500/64 Bently Dynamic Pressure I/O Module, 140471-02		\$ -	\$ -
MGS-00515	ELECT-ER-37	2	330400-02-05, Accelerometer		\$ -	\$ -
MGS-02884	ELECT-ER-37	1	3500-42M - Bentley Proximitor-Siesmic I/O Module - 140471-01		\$ -	\$ -
MGS-03268	ELECT-ER-37	1	3500/25 - Bentley Keyphasor I/O Card - 125800-01		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-03269	ELECT-ER-37	1	3500/25 - Bentley Keyphasor Module - 126393-01G		\$ -	\$ -
MGS-03282	ELECT-ER-37	1	Accelerometer / Velomitor, 330400-02-00		\$ -	\$ -
MGS-03963	ELECT-ER-37	40	WAGO 222-412 Terminal Block Pluggable, 2POS, 28 - 12AWG		\$ -	\$ -
MGS-05466	ELECT-ER-37	1	3500/20 Bently Rack Interface I/O Module, 125768-01		\$ -	\$ -
MGS-05467	ELECT-ER-37	1	3500/15 Bently High Voltage DC Power Supply Input Module, 129478-01		\$ -	\$ -
MGS-05468	ELECT-ER-37	1	3500/15 Bently AC Power Supply DC Input Module, 125840-02		\$ -	\$ -
MGS-05469	ELECT-ER-37	2	3500/15 Bently Low Voltage DC Power Supply Input Module, 133300-01		\$ -	\$ -
MGS-00368	ELECT-ER-38	1	3500/53 - Bentley Overspeed Detection Module - 133388-01		\$ -	\$ -
MGS-03266	ELECT-ER-38	1	3500/64 - Bentley Dynamic Pressure Module - 176449-05		\$ -	\$ -
MGS-03267	ELECT-ER-38	1	3500/20 - Bentley Rack Interface Module - 125744-02		\$ -	\$ -
MGS-00241	ELECT-ER-39	1	330101-00-13-10-02-05 PROXIMITY PROBE STG Bently Nevada		\$ -	\$ -
MGS-00737	ELECT-ER-39	2	330752-25, High Temp Velocity Transducer		\$ -	\$ -
MGS-03957	ELECT-ER-39	2	330101-00-16-10-02-05 Proximity Probe, Bently Nevada, STG		\$ -	\$ -
MGS-03959	ELECT-ER-39	4	330180-90-05, 3300 XL Proximitor, 9 metre, Panel Mount, STG		\$ -	\$ -
MGS-05936	ELECT-ER-39	1	Extension Cable - Armored, 84661-30, Bently, Generator		\$ -	\$ -
MGS-03283	ELECT-ER-4	3	800 H, Button Covers		\$ -	\$ -
MGS-03978	ELECT-ER-40	6	Phoenix QUINT - ORING/24DC/2X20/1X, 651-2320186		\$ -	\$ -
MGS-03979	ELECT-ER-40	5	Phoenix PWR Supply 24VDC QUINT - PS/1AC/24DC/20, 2866776		\$ -	\$ -
MGS-04103	ELECT-ER-40	8	Power Supply, AC-DC, 24V@10A, 85-264 In, Enclosed, DIN Rail Mount QUINT Series		\$ -	\$ -
MGS-05156	ELECT-ER-40	5	Power Supply AC-DC 24V@5A 85-264V In Closed DIN Rail Mount TRIO Series, 2866310		\$ -	\$ -
MGS-00402	ELECT-ER-42	1	1CSD292729-114, AC current Transducer		\$ -	\$ -
MGS-06261	ELECT-ER-45	4	CT GAS SENSOR, Methane Natural Gas		\$ -	\$ -
MGS-00538	ELECT-ER-46	2	1CS22586-A Pos12, Minimax line termination card		\$ -	\$ -
MGS-00539	ELECT-ER-46	1	Minimax Solenoid Valve term. Card, 1CS22586-A Pos13		\$ -	\$ -
MGS-00540	ELECT-ER-46	1	1CS22586-A Pos14, Minimax Relay card 802857		\$ -	\$ -
MGS-00541	ELECT-ER-46	2	Minimax card ? (same size as the mastercard 802551)		\$ -	\$ -
MGS-00542	ELECT-ER-46	1	M27C1001-10F1 EPROM 32 pin		\$ -	\$ -
MGS-00543	ELECT-ER-46	1	M27C256B-10F1 EPROM 28 pin		\$ -	\$ -
MGS-03596	ELECT-ER-46	1	Minimax, Mini Max, Faceplate, CT Control Module		\$ -	\$ -
MGS-05955	ELECT-ER-48	1	RELECO Ice Cube Relay, C7-A20X DC125V		\$ -	\$ -

Part	Bin	Expected Qty.	Description	Comments/Notes	Unit Price	Inventory Value
MGS-06058	ELECT-ER-48	3	Fire System Notifier, FMM-1 Monitor Module		\$ -	\$ -
MGS-06059	ELECT-ER-48	3	Fire System Notifier, FFM-1 Relay Module		\$ -	\$ -
MGS-06060	ELECT-ER-48	1	Fire System Notifier, EOLR-1, Strobe Relay		\$ -	\$ -
MGS-06061	ELECT-ER-48	3	Fire System Notifier, FMM-101, Mini Monitor Module		\$ -	\$ -
MGS-06184	ELECT-ER-48	2	Notifier, Honeywell, FSP-851, 432288, Fire Alarm Smoke Detector		\$ -	\$ -
MGS-04660	ELECT-ER-49	1	NALCO, 110 Copper Probe w/Ferrules, 400-NCMP2B.88, S/N 1287926, Trasar Panel		\$ -	\$ -
MGS-04661	ELECT-ER-49	1	NALCO, 1018 Steel Probe w/Ferrules, 400-NCMP1B.88, S/N 1263287, Trasar Panel		\$ -	\$ -
MGS-03281	ELECT-ER-5	4	STG Bearing RTD, P-304L-18-S-3		\$ -	\$ -
MGS-06221	ELECT-ER-51	5	Rexroth R901017026 Plug in Connector, STG Trip Solenoid Connector		\$ -	\$ -
MGS-04296	ELECT-ER-53	4	Schaffner, Line Filter, FN350-12-29, MOOG Controller		\$ -	\$ -
MGS-05921	ELECT-ER-53	1	Equip-Cooling Fan, Round, 120V AC, Quick-Disconnect Terminal, 5.91" Dia. 220 CFM		\$ -	\$ -
MGS-05959	ELECT-ER-54	1	2-wire level transmitter Potentiometer/Lin. R input, loop-powered 4...20mA		\$ -	\$ -
MGS-04353	ELECT-ER-55	1	GF Signet, 2551 Magmeter, PP/316L SS, P/N 3-2551-PO-12		\$ -	\$ -
MGS-04548	ELECT-ER-55	1	NOX-N-MF, Connector, Thermocouple, Combustion Turbine Thermocouple Type N		\$ -	\$ -
MGS-06214	ELECT-ER-56	2	Bussmann Fuse 630A 1250V 3SHT 0.1701 Denmark 010215/00020, 170M6205		\$ -	\$ -
MGS-02713	ELECT-ER-8	4	P/N 6032-48-R Thermo - Protector Fuse for HXL6229-R18-P1 RO CIP tank heater fuse		\$ -	\$ -
MGS-04325	ELECT-ER-8	9	AUX0043225, RTD PT 100 OHM, 3PC In Machine, Generator, ABB - 5695420-2		\$ -	\$ -
MGS-04324	ELECT-ER-9	8	AUX0043226, RTD PT 100, 1 PC / Bearing, Generator, ABB - 5695418-35		\$ -	\$ -
MGS-03604	FILTERWALL	5	Turbine Filter, Conical, No. TCU017-120-BH? 214mm ID 323mm OD?, GORE		\$ -	\$ -
MGS-03605	FILTERWALL	3	Turbine Filter, Cylinder, Item No. TCU017-120-BH 214mm ID 323mm OD GORE		\$ -	\$ -
MGS-03649	FILTERWALL	6	RO Membrane Filters, refurbished spare		\$ -	\$ -
MGS-03653	FILTERWALL	4	Panel Filter, 18 3/4 x 36 1/2 x 1		\$ -	\$ -
MGS-03654	FILTERWALL	1	RO unit AC Filter Auz & Main PDCM, Bag Filer		\$ -	\$ -
MGS-03655	FILTERWALL	7	Panel Filter E35 - 16x25x2		\$ -	\$ -
MGS-03726	FILTERWALL	79	PCA-1, 1" P-Clips, Enclosure Ventilation System		\$ -	\$ -
MGS-04243	FILTERWALL	2	Flexifiber Mist Eliminator, Gas Turbine 22.205" 304L SS Vapor Extractor Filters		\$ -	\$ -
MGS-04339	FILTERWALL	1	Rupture Disk, STG Condenser		\$ -	\$ -

Schedule 2.1(e)

Permits

Permits

1. Hazardous Materials Business Plan, dated May 19, 2021
2. South Coast Air Quality Management District RECLAIM/Title V Facility Permit (Facility ID 155474), dated August 18, 2021
3. Monitoring Plan – Gas Turbine/HRSG Units 1 and 2, dated November 8, 2021
4. Industrial General Stormwater Permit, effective July 1, 2020
5. Industrial Wastewater Discharge Permit No. 20436, dated November 16, 2020
6. Permits to Operate Air Pressure Tank, various permits dated November 3, 2020
7. Permit to Operate Steam Boiler Permit No. B009956-05 date of inspection November 3, 2021
8. Permit to Operate Steam Boiler Permit No. B009955-05 date of inspection November 3, 2021
9. CEC Final Decision for Malburg Generating Station, dated May 2003
10. CEC Order approving the Decision to Amend dated June 20, 2019
11. CEC Order approving the Decision to Amend dated March 4, 2014
12. Risk Management Plan, dated September 2, 2020
13. Radio Station Authorization effective as of February 3, 2016

Emissions Rights

1. Any NO_x RECLAIM Trading Credits (RTCs) held by the City specifically for the Facility; see South Coast Air Quality Management District RECLAIM/Title V Facility Permit (Facility ID 155474), dated August 18, 2021.
2. Any Acid Rain Program allowances held by the account number 056041FACLTU specifically for the Facility; see account balance report from CAMD Business Systems dated November 8, 2021 allocating 12 allowances per year through 2034.

Schedule 2.1(g)

Assigned Agreements

1. LTSA.
2. Purchase Order No. MGS21896 issued by Colorado Energy Management, LLC to Cormetech Inc. dated April 22, 2021 for the supply, delivery and installation of two Catalysts, SCR1, SCR2 and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.
3. Purchase Order No. MGS22472 issued by Colorado Energy Management, LLC to Cormetech Inc. dated September 21, 2021 for the catalyst storage services and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.
4. Agreements with Nalco (to extent such assignment is required to approved by Nalco by the terms of such agreement)
5. Agreements with Hill Brothers (to extent such assignment is required to approved by Hill Brothers by the terms of such agreement)

Schedule 2.1(1)

Miscellaneous Assets

1. Unit 2 damaged gear set

Schedule 2.2(k)

Seller Marks

None.

Schedule 2.2(m)

Rights to Recovery

None.

Schedule 2.2(p)

Other Excluded Assets

- 1) Software at the Facility Site that is not specific to the Facility Assets or is shared among the Facility Assets and other assets of the Seller and its affiliates:
 - a) Enterprise Software:
 - i) Office 365 Subscriptions
 - ii) Microsoft Dynamics SL ERP
 - iii) FRX Report Manager
 - iv) Crystal Reports
 - v) Cognos Report Server
 - vi) ECMPS
 - vii) ManageEngine Help Desk
 - viii) Microsoft Teams
 - ix) SharePoint
 - x) Infor Enterprise Asset Management
 - xi) Power Automate
 - xii) Infor Enterprise Asset Management¹
 - b) Back Office Software
 - i) ESX Server / VSAN / VCenter
 - ii) Veeam Backup
 - iii) Veeam O365 Backup
 - iv) Microsoft Server
 - v) Microsoft SQL Server
 - vi) Nimble SAN / Replication
 - vii) Remote Desktop Server
 - viii) Barracuda F18 Firewall / Webfilter / Email Filter
 - ix) SolarWinds
 - x) Nessus Professional
 - xi) Internet Information Server
 - xii) InTune
 - xiii) Microsoft Exchange Server
 - xiv) Symantec Ghost
 - c) Desktop Software
 - i) Windows Enterprise
 - ii) Microsoft Office 0365
 - iii) Microsoft Office Professional Plus 2016
 - iv) Microsoft Office Professional Plus 2013
 - v) CrowdStrike Falcon EDR
 - vi) ManageEngine Agent
 - vii) Ivanti Patch Management
 - viii) Adobe Standard

¹ Software cannot be transferred, but key datasets can be provided by Seller to Purchaser as necessary.

- ix) Microsoft Project
 - x) Microsoft Visio
 - xi) Real VNC
- 2) Non-Assignable Software Licensed by Third Parties to Seller specific to the Facility Assets²:
- a) PI Server - Data Acquisition Handling System
 - b) MatrikonOPC Analyzer / Tunneller
 - c) PI Process Book
 - d) PI Excel Plugin
 - e) PI System Management Tools
 - f) Inspections Pro
 - g) AutoCAD³
- 3) Warranties or guarantees related to the Equipment that are not assignable by Seller to Purchaser:
- a) Colorado Energy Management, LLC's Standard Terms and Conditions contains a warranty for goods for twelve months from installation, however the other party's prior written consent is required to assign any such terms and conditions to Purchaser.

² Assignability/transferability to be confirmed by Seller.

³ Software is subscription based and the subscription is not transferrable.

Schedule 2.3(a)

Other Assumed Liabilities

None.

Schedule 2.4(b)(1)

Prepaid Expenses

<i>Amount</i>	<i>Description</i>
\$ 105,735.00	Initial payment to Cormetech for the Catalyst to be installed during the spring 2022 outage.
16,574.50	California Energy Commission - Annual Energy Facility Compliance fee for electrical generating facilities. Annual coverage 7/1/21 - 6/30/22: \$30,554.00
<u>9,265.10</u>	South Coast Air Quality Management District - Annual permit fee for turbine engines and other energy equipment which produce <= 50 MW: 07/01/21 - 06/30/22: \$17,079.60
Total	\$ 131,574.60

Schedule 3.1(a)

Purchaser Required Governmental Approvals

1. Approval of the City Council of the City of Vernon.
2. Approval of the California Environmental Protection Agency, Department of Toxic Substances Control, and the Environmental Protection Agency of a new California Hazardous Waste Identification Number.

Schedule 3.1(b)

Required Consents

Applicable Agreement		Consenting Party
1.	LTSA	Siemens Energy, Inc.
2.	Purchase Order No. MGS21896 issued by Colorado Energy Management, LLC to Cormetech Inc. dated April 22, 2021 for the supply, delivery and installation of two Catalysts, SCR1, SCR2 and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.	Cormetech Inc.
3.	Purchase Order No. MGS22472 issued by Colorado Energy Management, LLC to Cormetech Inc. dated September 21, 2021 for the catalyst storage services and related Standard Terms and Conditions between Colorado Energy Management, LLC and Cormetech Inc. dated October 14, 2013.	Cormetech Inc.
4.	Agreements with Nalco (to extent such assignment is required to approved by the terms of such agreement)	Nalco
5.	Agreements with Hill Brothers (to extent such assignment is required to approved by the terms of such agreement)	Hill Brothers

Consent of the foregoing parties shall be evidenced by the assignment of the respective agreements.

Schedule 4.1(c)

Seller Required Governmental Approvals

1. Authorization by FCC for the Transfer of Radio Station License WQEJ833.

Schedule 5.1(c)

No Violation

None.

Schedule 5.1(d)

Seller Required Other Consents, Approvals and Notices

1. Approval of Sole Member of Seller
2. Approval by the EPA through SCAQMD for the transfer of the Facility's Operating Permit under Title V of the Clean Air Act
3. Approval by the SCAQMD for the transfer of the RECLAIM permit
4. Approval from the California Energy Commission ("CEC") of a Petition for Change in Ownership and Operational Control of the Facility to Purchaser, which must be filed prior to close
5. Approval by the California Environmental Reporting System ("CERS") of Seller's Facility Transfer Request
6. Approval by WREGIS of the transfer of the Facility's WECC Renewable Energy Certificates and the Generating Unit within 90 days after Closing
7. Termination of Seller's Notice of Intent to be filed with the State Water Resources Control Board and Regional Water Quality Control Board under the Facility's Industrial General Stormwater Permit
8. Termination of Seller's DTSC California and/or EPA ID number with the California Environmental Protection Agency Department of Toxic Substances Control OEIM – Business Operations Unit
9. Termination of Seller's Industrial Waste Water Permit with the Los Angeles County Sanitation District
10. Notification to the California Air Resource Board (CARB) Cap and Trade Program within 30 days after Closing
11. Notification to the CARB Greenhouse Gas Mandatory Reporting Program prior to close
12. Approval from the EPA of an updated Certification of Representation for the Greenhouse Gas Mandatory Reporting Regulation within 90 days after Closing
13. Notification to the State of California Board of Equalization, Property Tax Department, State Assessed Properties Division, of the change in ownership of the Facility

Schedule 5.1(e)

Litigation

None.

Section 5.1(f)

Tax Liabilities

None.

Schedule 5.2(a)(1)

Compliance with Governmental Rules and Permits

1. SCAQMD Notice of Violation P68325 – No disposition date assigned, follow up status In Compliance
2. SCAQMD Notice of Violation P66127 – No disposition date assigned, follow up status In Compliance
3. Steam Boiler Permit No. B009956-05 – permit expired on 11/3/2021. A 6-month extension was verbally granted by the inspector on 11/3/21, however physical copies of the extension has not yet been delivered
4. Steam Boiler Permit No. B009955-05 – Permit expired on 11/3/2021. A 6-month extension was verbally granted by the inspector on 11/3/21, however physical copies of the extension has not yet been delivered

Schedule 5.2(a)(2)

Environmental Legal Compliance

1. As to the period prior to the 2008 Closing Date, the Historical Recognized Environmental Conditions set forth in the Leidos Phase I Environmental Assessment dated December 2015 prepared for Bicent Power LLC. The area surrounding the Facility Site, and the Facility Site itself, has a very long history of industrial operations, potential Releases from which may have affected (or may affect in the future) the Facility Site.

Schedule 5.2(c)

Condemnation and Other Proceedings; Outstanding Collateral

None.

Schedule 5.2(d)

Sufficiency of Assets

1. Spare Parts – Any spare parts consumed in the ordinary course between the date of the Agreement and the Closing.
2. Insurance policies – Except to the extent respecting the rights and claims made after the date of the Agreement as set forth in the Agreement.
3. Annually renewable emission rights credits need to be renewed and are only valid for the period set forth therein.
4. The software set forth in paragraphs 1) and 2) of Schedule 2.2(p) are hereby incorporated by reference.

Schedule 5.2(e)

Facility Contracts

1. LTSA.

Schedule 5.2(h)

Taxes

None.

Schedule 5.2(i)

Facility Employees

1. Michael Bonfiglio Operations Manager
2. Ian Everts Maintenance Manager
3. Mark Flynn Safety/Training Administrator
4. Adriano Marki Plant Engineer
5. Charlotte Mclemore Division Accounting Manager
6. Juan Avalos Field Operator
7. Kevin Burke Mechanic
8. Craig Cooper Field Operator
9. Michael Gordon Material Control Administrator
10. Jesse Palomarez Field Operator
11. Ricardo Recano Field Operator
12. Pedro Revuelta I&C Technician
13. Robert Shelton Mechanic - Lead
14. Ethan Slater Field Operator
15. Sean Taylor Control Room Operator
16. Serafin Tinoco Field Operator
17. Gary Wheaton Electrician
18. Mark Yeaman Control Room Operator - Senior
19. Thomas Barnhart Environmental Specialist
20. Matt Richards Plant Manager

Schedule 5.2(j)

Absence of Changes

None.

Schedule 5.2(k)

Insurance

None.

Schedule 6.1(d)

Purchaser's Required Consents, Approvals and Notices

1. Compliance with the covenant in Section 2.07(e) of the Indenture of Trust, by and between Purchaser and The Bank of New York Mellon Trust Company, N.A., as trustee, as amended to the date hereof.

Schedule 9.3(a)

Facility Employees to be Offered City Employment

Name	Bicent Position	City Position
Michael Bonfiglio	Operations Manager	Operations Manager
Ian Everts	Maintenance Manager	Maintenance Manager
Mark Flynn	Safety/Training Administrator	Site Safety Administrator/CRO
Adriano Marki	Plant Engineer	Plant Engineer
Charlotte Mclemore	Division Accounting Manager	Administrative Analyst

Juan Avalos	Field Operator	Field Operator
Kevin Burke	Mechanic	Mechanic/Welder
Craig Cooper	Field Operator	Field Operator
Michael Gordon	Material Control Administrator	Material Control Administrator
Jesse Palomarez	Field Operator	Field Operator
Ricardo Recano	Field Operator	Field Operator
Pedro Revuelta	Instrument & Controls Technician	Instrument & Controls Technician
Robert Shelton	Mechanic - Lead	Mechanic/Welder - Lead
Ethan Slater	Field Operator	Field Operator
Sean Taylor	Control Room Operator	Control Room Operator
Serafin Tinoco	Field Operator	Field Operator
Gary Wheaton	Electrician	Plant Electrician
Mark Yeaman	Control Room Operator - Senior	Control Room Operator, Senior

*Still under review – Matt Richards, Plant Manager

City Council Agenda Item Report

Agenda Item No. COV-852-2021

Submitted by: Lisette Grizzelle

Submitting Department: Human Resources

Meeting Date: November 16, 2021

SUBJECT

Amendment to the Classification and Compensation Plan

Recommendation:

A. Approve new or revised job descriptions for Assistant General Manager - Generation and Operations; Control Room Operator; Control Room Operator, Senior; Field Operator; Human Resources Analyst (revised), Instrument and Controls Technician; Maintenance Manager; Material Control Administrator; Mechanic/Welder; Mechanic/Welder, Lead; Operations Manager; Plant Electrician; Plant Engineer; Senior Human Resources Analyst (revised); Site Safety Administrator/Control Room Operator; and B. Adopt Resolution No. 2021-42 amending Exhibit A of the Classification and Compensation Plan, adopted by Resolution No. 2021-36, as amended by Resolution Nos. 2021-27 and 2021-37, approving new or revised salary ranges for the above referenced classifications.

Background:

Due to evolution of the course of business in the City, it may be necessary to adjust staffing models and salaries of City employees from time to time to ensure that roles, duties, and resources are aligned to meet the needs of the Vernon community. Accordingly, the Human Resources Department proposes updates to the City's existing Classification and Compensation Plan to accommodate several new and revised positions.

The City has been in negotiations to potentially re-purchase the Malburg Generation Station. Should the purchase be completed, the power plant would be operated by City staff and would become part of the Public Utilities Department operations. As such, it is necessary to develop and establish appropriate classifications and associated salary ranges for staffing the power plant as a potential City-owned facility. The establishment of thirteen new classifications and associated salary ranges is recommended. The new classifications and recommended salary ranges have been developed based on the existing staffing structure, based on a survey of comparable operations and staffing in other public power generation facilities, internal alignment with existing classifications, and based on an evaluation of staffing needs by the City Administrator and the City's contracted consultant responsible for the pre-purchase plant evaluation.

In the Human Resources Department, the classification of Human Resources Analyst recently became vacant after the resignation of the long-term incumbent. As such, staff has reviewed the Human Resources Analyst job classification series and is recommending revisions to both the Human Resources Analyst and Senior Human Resources Analyst job descriptions. The revisions to both job descriptions more accurately reflect the duties and responsibilities assigned and performed by the incumbents in these classifications. A salary survey has been conducted for the Human Resources Analyst in accordance with the City's compensation policy prior to initiating a recruitment to fill the vacancy. It is recommended that the salary be increased for the Human Resources Analyst classification by approximately 10%. It is also recommended to change the Human Resources Analyst classification to be designated as "Exempt" which is consistent with the professional and administrative nature of the

position and consistent with comparable positions in the industry. The salary for the Senior Human Resources Analyst will remain unchanged.

The recommended salary ranges are listed below.

Assistant General Manager - Generation and Operations: Exempt Pay Grade M 43 (Monthly Salary \$16,579 - \$20,152)
Control Room Operator: Non-Exempt Pay Grade U 26 (Monthly Salary \$7,233 - \$8,792)
Control Room Operator, Senior: Non-Exempt Pay Grade U 28 (Monthly Salary \$7,975 - \$9,693)
Field Operator: Non-Exempt Pay Grade U 24 (Monthly Salary \$6,561 - \$7,975)
Human Resources Analyst: Exempt Pay Grade C 28 (Monthly Salary \$7,975 - \$9,693)
Instrument & Controls Technician: Non- exempt Pay Grade U 25 (Monthly Salary \$6,889 - \$8,373)
Maintenance Manager: Exempt Pay Grade M 36 (Monthly Salary \$11,782 - \$14,321)
Material Control Administrator: Non-Exempt Pay Grade U 20 (Monthly Salary \$5,398 - \$6,561)
Mechanic/Welder: Non-Exempt Pay Grade U 24 (Monthly Salary \$6,561 - \$7,975)
Mechanic/Welder, Lead: Non-Exempt Pay Grade U 27 (Monthly Salary \$7,595 - \$9,232)
Operations Manager: Exempt Pay Grade M 37 (Monthly Salary \$12,371 - \$15,037)
Plant Electrician: Non-Exempt Pay Grade U 28 (Monthly Salary \$7,975 - \$9,693)
Plant Engineer: Non-Exempt Pay Grade U 35 (Monthly Salary \$11,221 - \$13,639)
Site Safety Administrator/Control Room Operator: Non-Exempt Pay Grade U 27 (Monthly Salary \$7,595 - \$9,232)

Fiscal Impact:

The estimated total additional annual cost for the establishment and filling of the new classifications associated with the potential purchase of the power plant is approximately \$3,471,356 including salary and benefits (\$2,256,011 base salary and \$1,215,345 in benefits costs). These costs are currently included in the contracted services the City pays for electric power generation; there is no additional anticipated fiscal impact to the budget. Sufficient funds are available in the Public Utilities Department budget.

The estimated total additional annual cost for the Human Resources Analyst is approximately \$11,067 including salary and benefits (\$9,809 base salary and \$1,258 in benefits costs). Sufficient funds are available in the Human Resources Department budget to cover the additional costs through vacancy savings.

Attachments:

- [1. New and Revised Job Descriptions](#)
- [2. Resolution No. 2021-42](#)



JOB DESCRIPTION

Assistant General Manager of Generation and Operations

Date Prepared: October 2021

Class Code: 8311

SUMMARY: Under general direction, assists in leading and directing the operational activities of the City's Public Utilities Department.

This position is responsible for planning, directing, and coordinating the electrical services operations and maintenance of the electrical generation and distribution functions of the Public Utilities Department

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Oversees and manages designated staff; plans, prioritizes, and assigns tasks and projects; monitors work, develops skills, and evaluates performance; meets with team to discuss and resolve workload, special projects, safety concerns and personal protective equipment, quality standards, customer services, and technical issues; reviews work, identifies corrective actions, and ensures customer needs are met.
- Leads the operations and maintenance activities of the electrical power generation and distribution facility.
- Ensures operational compliance with applicable safety, environmental, power generating, and contractual requirements to provide efficient and reliable electrical power to the community.
- Assists in planning, directing, and coordinating the Power Plant's work plan; assigns projects and program areas of responsibility; assists in reviewing and evaluating work methods and procedures; meets with key staff to identify and resolve problems.
- Directs the analysis of the City's electrical system for proposed improvements and expansion. Directs the preparation of estimates and work orders for electrical system improvements and construction.
- Reviews operating statistics, rate ordinances and construction costs. Prepares reports, evaluates cost analysis and estimates required in the operation of the Electrical System. Evaluates economic efficiency studies of the Electrical System.
- Determines the overall organizational structure, mission, core services and allocation of financial, human, and capital resources for the electrical generation and distribution functions of the Department; develops and administers annual capital and operating budgets.
- Serves as a technical advisor to the General Manager of Public Utilities regarding the City's electric public utilities.
- Coordinates, organizes, directs, and reviews all electrical, utility operations.
- Assists in managing short- and long-term Department goals, objectives, policies, and procedures.
- Supervises subordinate staff; sets work priorities; creates work schedules; identifies training opportunities and provides training to staff; conducts performance evaluations; rewards and/or disciplines employees.
- Administers annual operating and capital budgets for designated division; assists in monitoring budget, revenue, and expenditure trends; measures and evaluates organizational effectiveness.
- Assists in coordinating utility engineering projects with City Engineer including planning, directing, and reviewing the design, construction, and maintenance of electric, utility systems.
- Assists in developing overall policies, financial resources, and facility plans for electric, utility in conjunction with key staff and consultants.
- Prepares technical and administrative reports; prepares and presents reports and recommendations to the City Administrator, City Council, industry agencies, Boards and Commissions.

- Establishes relationships with consultants and other agencies to facilitate joint collaborative action operational, regulatory, and legislative matters affecting municipal power resources, utility.
- Assists in monitoring and evaluating the efficiency and effectiveness of service delivery methods and procedures; monitors and evaluates workload, technical support systems, internal reporting relationships, and inter-agency issues; identifies opportunities for improvement, and develops recommendations.
- Understands management of 24-hour staff, rotating shifts, standby program, troubleshooting, emergency operations and response, customer supply outages, union relationships and memorandum of understanding matters.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Degree in Business, Civil, Electrical or Mechanical Engineering or a closely related field; AND seven years of progressively responsible professional utility operations experience, including five years of supervisory or management experience in electrical generation systems and/or power system operations.

Knowledge of:

- Applicable regulatory codes and laws regarding the development, construction and operation of public utilities.
- City organization, operations, policies, and procedures.
- Customer service standards and protocols.
- General Orders (CPUC) rules for construction and maintenance of overhead and underground electric supply and communications systems.
- Methods, materials, techniques, and equipment used in construction, operations, inspection, design, and maintenance of electric, utility.
- Emergency response and first-responder procedures and other safety, environmental compliance rules, requirements, and regulations including Cal-OSHA and Pipeline Hazardous Materials Safety Administration.
- Installation, repair, and maintenance on pipeline facilities including working with pilot loaded regulators and regulator stations.
- Occupational hazards and standard safety procedures.
- Principles and practices for operating public electric operation.
- Principles and practices of water resource management.
- Principles and practices of administrative management.
- Principles and practices of contract administration and project management.
- Principles and practices of effective employee supervision.
- Principles and practices of public finance.
- Principles and practices of regulatory management.
- Principles and practices of strategic planning.
- Principles and practices of emergency operations and mutual assistance process.
- Record keeping and file maintenance principles and procedures.

Skill in:

- Building effective teams, fostering teamwork and providing efficient customer services.
- Communicating effectively verbally and in writing.
- Dealing tactfully and courteously with the public.
- Defining problems, establishing facts, and drawing valid conclusions.
- Directing the work of subordinate staff.
- Establishing and maintaining cooperative working relationships with City Administrator, City Council, managers, supervisors, staff, contractors, suppliers, developers, businesses, external public agencies and the general public.

- Formulating and presenting policy recommendations.
- Interpreting and applying City, state and federal policies, laws and regulations.
- Investigating, analyzing and resolving complex and sensitive issues and complaints.
- Making appropriate decisions while ensuring compliance with City goals and objectives.
- Managing situations requiring diplomacy, fairness, firmness and sound judgment.
- Operating a personal computer and various software applications.
- Understanding and negotiating complex technical agreements with other agencies.
- Using initiative and independent judgment within established procedural guidelines.
- Reading, interpreting, understanding, developing and implementing operating standards and procedures, applicable federal and state rules and regulations, and City policies and procedures.
- Assessing and prioritizing multiple tasks, projects and demands.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.
Additional training/certification may be required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in a standard office environment and external work environment; may involve occasional exposure to high voltage switches and inclement weather.



JOB DESCRIPTION

Control Room Operator

Date Prepared: October 2021

Class Code: 8355

SUMMARY: Under general supervision, performs and directs the facility operations and supports maintenance activities of the City's power plant, in accordance with established policies, procedures, regulations and objectives.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Operates and performs daily inspection and maintenance of gas turbines, steam turbines, and related systems and hardware.
- Coordinates safety programs, including Lockout/Tagout, Confined Space Entry, Hot Work, and other related programs; provides input to supervisor on safety and environmental procedures, programs, and policies for revisions and to increase safety and effectiveness.
- Assists with maintenance activities of the City's power plant in accordance with established policies, procedures, regulations, and objectives in compliance with City policies and quality standards; duties may vary according to job assignment.
- Coordinates and cooperates with inspections; assists with evaluations as requested and submits work requests for repairs.
- Expected to fill as assigned and qualified to, other plant positions as required.
- Performs normal, emergency and casualty control procedures as required.
- Follows dispatch orders from regulatory authorities as permitted by plant and/or other limitations.
- Records operations and maintenance activities and communicates any necessary information to supervisor and regulatory agencies within mandated notification guidelines.
- Assists with project documentation maintenance and control; prepares weekly operation reports.
- Performs or causes to be performed, water and chemical treatment testing and analysis.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND three years of electric utility operations and maintenance experience in a power plant performing duties associated with the generation of electrical power.

Knowledge of:

- City organization, operations, policies, and procedures.
- Applicable regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.

- Principles of electric theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Common hand and power tools.
- Records management principles.
- Customer service standards and protocols.
- Business computers and standard MS Office software applications.

Skill in:

- Monitoring and applying control system principles rationally to solve practical problems and deal with a variety of concrete variables in situations where only limited standardization exists.
- Reading blueprints, schematics, plans and specifications.
- Maintaining operations, maintenance and inspection records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Control Room Operator, Senior

Date Prepared: October 2021

Class Code: 8340

SUMMARY: Under general supervision, performs and oversees mechanical operations and maintenance activities of the City's power plant, other as assigned in accordance with established policies, procedures, regulations, and objectives.

DISTINGUISHING CHARACTERISTICS: -- Control Room Operator, Senior is the experienced level in the job series; incumbents work under general supervision, and perform a variety of technical, specialized, and complex duties. This is a single incumbent classification that is assigned lead and training and scheduling responsibilities over less experienced staff.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Provides daily work direction over designated staff members; assists with employee time sheets, work reports, scheduling and related documents.
- Operates and performs daily inspection and maintenance of gas turbines, backup emergency generators and related systems and hardware.
- Expected to fill as assigned and qualified to, other plant positions as required
- Leads cold plant start-ups, successfully operates, and shuts down the plant, mentors.
- Administers safety programs and other related programs; reviews input provided from staff members and provides input and recommended revisions to supervisor on safety and environmental procedures, programs, and policies to increase safety and effectiveness.
- Checks and assists with maintenance activities of the City's power plant in accordance with established policies, procedures, regulations, and objectives in compliance with City policies and quality standards; duties may vary according to job assignment.
- Coordinates and cooperates with inspections; conducts evaluations as requested and reviews work requests submitted for repairs.
- Performs normal, emergency and casualty control procedures as required.
- Performs or causes to be performed, water and chemical treatment testing and analysis.
- Records operations and maintenance activities and communicates any necessary information to supervisor and regulatory agencies within mandated notification guidelines.
- Reviews project documentation maintenance and control; reviews and prepares weekly operation reports.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND five years of electric utility operations and maintenance experience in a power plant performing duties associated with the generation of electrical power, complimented with related training or coursework.

Knowledge of:

- City organization, operations, policies, and procedures.
- Applicable regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electric theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Common hand and power tools.
- Records management principles.
- Principles and practices of effective employee supervision.
- Principles and practices of project management.
- Customer service standards and protocols.
- Business computers and standard MS Office software applications.

Skill in:

- Monitoring and applying control system principles rationally to solve practical problems and deal with a variety of concrete variables in situations where only limited standardization exists.
- Reading blueprints, schematics, plans and specifications.
- Maintaining maintenance and inspection records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Leading the work of other staff.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Field Operator

Date Prepared: October 2021

Class Code: 8370

SUMMARY: Under basic supervision, operates, monitors power plant equipment in any state of power plant condition. Performs system/equipment adjustments as required and minor maintenance actions to ensure continued peak operation of the power plant.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Responds to emergency calls for service; inspects affected equipment; identifies a cause; and efficiently restores service or as required.
- Operates systems as needed or directed.
- Performs daily inspection and routine preventive maintenance of equipment; removes trash and weeds; inspects facilities and reports security concerns.
- Takes readings and makes observations as required on equipment and notifies Control Room Operators of abnormalities, concerns, and trends.
- Performs duties in the handling, cleanup, and disposal of hazardous materials, related to an electrical utility system.
- Requests and or implements system equipment clearances to safely conduct. maintenance, testing, repair and overhaul of equipment or systems.
- Performs water and chemical treatment testing and analysis.
- Performs a variety of routine facility maintenance and repairs such as painting, carpentry, welding/fabrication, custodial and various types of construction; performs power plant and grounds maintenance duties as assigned.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and plant operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND two years of experience in electric utility operations/maintenance or electrical or industrial process operations/maintenance.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of, electric and bulk power utilities.

- Principles of electric theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Common hand and power tools.
- Customer service standards and protocols.

Skill in:

- Applying knowledge to rationally solve practical problems and deal with a variety of variables in situations where only limited standardization exists.
- Reading and interpreting blueprints, schematics, plans, plant drawings, procedures, and specifications.
- Maintaining maintenance and inspection records as required.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Human Resources Analyst

Date Prepared: July 2016
Date Revised: November 2021

Class Code: 1420

SUMMARY: Under basic supervision, performs a variety of ~~para~~-professional, technical and analytical level clerical tasks in support of the City's human resources and employee benefits programs; work requires the exercise of independent judgment, initiative and discretion based on knowledge of administrative policies and procedures and Human Resources best practices and the municipal organization in performing daily activities.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Assists in a~~Administering~~ the City's worker compensation program ~~for an assigned group and groups of employees through a contracted third-party administrator.~~
- Reviews, sets-up and scans worker compensation claims and supporting documents or information into the claims database.
- Attends and participates in the employee job function analysis/interactive meeting process.
- ~~Assists with accident investigation, researches and resolves discrepancies, monitors and updates information on claims status; works closely with the City's risk management and legal group to assist with reviewing claims for possible subrogation or legal action.~~
- Provides assistance to managers and employees in interpreting policies, procedures, laws, and regulations pertaining to workers compensation benefits and compliance.
- Monitors employees' medical progress; coordinates medical exams and works with managers to provide modified duty for employees as appropriate.
- Assists with administration of group and voluntary benefits as assigned including life insurance, flexible spending accounts, healthcare spending accounts, retirement, with Consolidated Omnibus Budget Reconciliation Act (COBRA), and leave-of-absence benefits.
- Coordinates the City's annual open enrollment process for employee benefit programs.
- Assists employees with the completion and submission of enrollment and change forms; answers questions, provides information on eligibility for benefits; transmits data to health plans.
- Reviews and reconciles monthly bills for health benefit accounts for employees and retirees; verifies accuracy of payments to plans for covered employees, identifies, reports, and reconciles discrepancies.
- Prepares benefits communications including enrollment announcements, confirmation letters, and continuation of benefit and premium notices as required.
- Administers the contract with the City's insurance broker and serves as the primary point of contact for all programs and services provided by the broker.
- Administers the City's Family and Medical Leave program to ensure City-wide consistency of application; prepares and reviews requests for leave of absence and medical certification; verifies eligibility for leave; prepares and transmits required notices.
- Maintains records of employee leave usage; identifies eligibility for concurrent leave programs and tracks all leave accordingly.
- Assists in supervising HR staff, resolves schedule, workload and technical issues as needed.

- Prepares and distributes a variety of routine and non-routine reports including City Council Agenda staff reports; attends and participates in a variety of meetings and committees as assigned.; makes presentations at City Council meetings.
- Conducts analysis and makes recommendations on a variety of HR subjects.
- Conducts recruitment and examination processes for vacant City positions.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Associate's Degree in Human Resources, Business or Public Administration, or related field; AND three years of experience in performing work in a variety of human resource program areas including employee benefits administration, preferable in a public agency and one (1) of the required three (3) years of experience must include lead or supervisory responsibilities.

Knowledge of:

- City organization, operations, policies, and procedures.
- State and Federal laws, statues, rules, codes, and regulations governing human resources and employee benefit functions.
- Principles and practices of public sector personnel administration, personnel files, confidential records management and effective customer service practices.
- Business computers and standard MS Office software applications.

Skill in:

- Interpreting, applying, and explaining state and federal statutes, codes, rules, and regulations related to workers compensation and employee benefits.
- Research methods including collecting, analyzing, and reporting data, and making appropriate recommendations.
- Business letter writing and report preparation.
- Administering and managing contracts.
- Assessing and prioritizing multiple tasks, projects, and demands.
- Operating a personal computer utilizing standard and specialized software.
- Establishing and maintaining cooperative working relationships with co-workers, retirees, and the public.
- Communicating effectively verbally and in writing.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License may be required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in a standard office environment.



JOB DESCRIPTION

Instrument & Controls Technician

Date Prepared: October 2021

Class Code: 8360

SUMMARY: Under general supervision, maintains, investigates, and performs repairs to all City-owned electrical substations, in accordance with established policies, procedures, regulations and objectives.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Inspects, and maintains electrical systems and instruments of the power plant as trained and assigned
- Qualifies and maintains competence in plant operations and other duties as assigned.
- Inspects and conducts maintenance of the DCS (Digital Control System) and PLC (Programmable logic controller) equipment.
- Calibrates plant instruments and maintains calibration equipment.
- Assists and conducts training and continuing education for plant instrumentation and control systems.
- Reads blueprints and schematics and circuit diagrams etc., in connection with installation and wiring of electrical/electronic equipment and control systems.
- Responds to emergency calls for service to inspect affected equipment to identify a root cause of failure, repair impacted equipment, protect public and personnel safety and efficiently restore service or as required.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical, and operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND three years of experience in troubleshooting, repair, calibration, and performance of preventive maintenance on digital and analog control system and plant instrumentation.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electrical and electronic theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Applicable safety practices for high voltage equipment.

- Common hand and power tools.
- Customer service standards and protocols.

Skill in:

- Monitoring and applying control system principles rationally to solve practical problems and deal with a variety of concrete variables in situations where only limited standardization exists.
- Interpreting schematics, plans and specifications.
- Proficiently and safely working at elevated heights including the appropriate use of fall protection and personal protective equipment.
- Maintaining maintenance and inspection records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Maintenance Manager

Date Prepared: November 2021

Class Code: 8320

SUMMARY: Under general supervision, manages the day to day and long term, safe, efficient, and reliable maintenance, of the City's electrical power generation systems and facilities to maintain a high degree of reliability and ensure compliance with established policies, procedures, regulations, and objectives.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Manages day to day and long-term maintenance activities and priorities as assigned by the Assistant General Manager - Generation and Operations.
- Reviews and makes recommendations for improvements to existing maintenance programs, policies and procedures and assists in developing new programs and policies as needed.
- Assists with regulatory compliance and reporting.
- Responds to call outs as required
- Reads and interprets plant drawings, blueprints, and schematics.
- Coordinates and cooperates with inspections and audits.
- Develops a culture of accountability and measurable high performance at the power plant.
- Supervises, motivates, trains, plans, prioritizes, and assigns tasks and projects; monitors work, develops skills, and evaluates performance; oversees and approves rotating shift and standby schedules; approves time off requests, shift trades, and payroll; administers discipline; generates incident reports; leads accident investigation and reporting.
- Assists and supports restoration activities of the power plant, following operational upsets.
- Assists with site inspections from local, regional, and federal regulatory agencies.
- Develops and implements maintenance employee training programs.
- Leads site documentation control and maintenance records.
- Manages computerized maintenance program, including approving and assigning routine work orders, and preventive, predictive and reactive maintenance actions.
- Supervises maintenance overhauls and inspections.
- Works with new and existing vendors, obtains quotes on services and equipment.
- Coordinates with Operations group and ensures continued safe operation of the power plant during all maintenance activities.
- Coordinates with Materials Control Administrator to ensure inventory is maintained up to date and organized during the outage.
- Plans, schedules, and executes maintenance outages, and performs post-outage reporting.
- Provides data to Assistant General Manager – Generation and Operations for all weekly, monthly, quarterly, and yearly reports.
- May assists with operational duties, including plant start-ups and control room activities and Field Operator duties.
- Develops, submits, and manages annual budget for area of responsibility.

- Ensures adherence to City standards, procedures, and safety policies.
- Ensures work group collaboration through facilitation and project management.
- Develops, submits, and manages annual budget for area of responsibility.
- Coordinates construction and maintenance activities with outside contractors.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Assists in the absence of the Assistant General Manager – Generation and Operations and/or the Operations Manager as needed or as assigned.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Degree in Business, Civil Engineering, Electrical Engineering, Mechanical Engineering, or a closely related field; AND at least five years of electric utility power generation plant operations and maintenance experience, including three years of supervisory experience.

Or

High School Diploma or GED supplemented by advanced course work or training in technical fields applicable to electrical field maintenance and operations; AND at least ten years of professional level utility power plant maintenance experience, including three years of supervisory experience.

Knowledge of:

- City organization, operations, policies, and procedures.
- Electric and bulk power utility operating concepts.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Regulatory requirements for the operation, maintenance, and repair of, electric and bulk power utilities.
- Principles of electric theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- Common hand and power tools.
- Management principles and practices including personnel rules, procurement, contract management, risk management, and employee supervision.
- Occupational hazards and safety precautions applicable to the work.
- Personal computer operations.
- Record keeping and file maintenance principles and procedures.
- Applicable safety practices for high voltage equipment.
- Customer service standards and protocols.
- Outage scheduling, development of checking of switching programs and schedules.
- Occupational hazards and safety precautions applicable to the work.

Skill in:

- Analyzing problems, defining complex issues, identifying alternative solutions, projecting consequences of proposed actions, and implementing recommendations to support goals and build the organization.
- Assessing and prioritizing multiple tasks, projects and demands.
- Building relationships and fostering teamwork.
- Developing and maintain division budget.
- Communicating effectively, both verbally and in writing.
- Effectively managing and leading staff and delegating tasks and authority.

- Establishing and maintaining cooperative working relationships with managers, fellow employees, other divisions and departments, contractors, representatives of other utilities, regulatory agencies, outside consultants and the public.
- Applying knowledge to rationally solve practical problems and deal with a variety of variables in situations where only limited standardization exists.
- Reading and interpreting blueprints, schematics, plans, plant drawings, procedures, and specifications.
- Keeping records as required.
- Operating personal computers and specialized software applications.
- Reading, interpreting, understanding, and applying operating standards and procedures, applicable federal and state rules and regulations, and City policies and procedures.
- Administering staff training and facilitating an effective and efficient workflow.
- Remaining calm under stress or emergency conditions.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant office environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic.



JOB DESCRIPTION

Material Control Administrator

Date Prepared: November 2021

Class Code: 8390

SUMMARY: Under general supervision, performs a variety of administrative or technical support functions supporting the power plant's inventory and supply program; maintains departmental records and filing systems; conducts special projects.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Performs highly skilled technical support in the City's power plant inventory and supply program and supports designated management personnel.
- Orders, organizes, and maintains efficient supply and inventory levels for power plant.
- Responds to call outs as required
- Assists with document control, records management, and work orders.
- Reviews and enters data in computer system, creates reports and purchase orders.
- Assembles, packages, and transports or arranges for transportation of necessary supply items.
- Assists with periodic physical inventory of stock on hand and conducts reconciliation of existing inventory and submits findings for review and processing.
- Operates material handling equipment such as dollies, scales, hand trucks and forklifts.
- Supports department programs and functions; prepares and distributes various types of documents, helps evaluate documents, assists in administering various supply and inventory processes.
- Coordinates and conducts special projects as assigned.
- Performs technical research activities and special projects.
- Follows established City purchasing policies in the procurement of materials, supplies, and parts required to operate and maintain the City's electrical generation systems and facilities.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Possession of a High School Diploma or GED, AND three (3) years purchasing, warehouse, or inventory administrative experience.

Knowledge of:

- City organization, operations, policies, and procedures.
- City Code, City Ordinances, and Standard Operating Manual.
- Principles and practices of power plant inventory and supply administration.
- Records management principles.

- Telephone etiquette and customer service protocol.
- Customer service standards and protocols.
- Business computers and standard MS Office software applications.

Skill in:

- Preparing reports, and various types of documents.
- Organizing and maintaining departmental records and filing systems.
- Answering incoming calls and responding to inquiries.
- Coordinating special projects in support of departmental operations.
- Organizing tasks and deadlines.
- Operating a personal computer utilizing a variety of business software.
- Communicating effectively verbally and in writing.
- Establishing and maintaining cooperative working relationships with co-workers and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric power plant office environment; may to be exposed to energized equipment.



JOB DESCRIPTION

Mechanic/Welder

Date Prepared: October 2021

Class Code: 8365

SUMMARY: Under general supervision, performs work involved in ensuring the continued operation of a variety of machinery and equipment that make up the City's power generation facilities and systems through preventive maintenance and repair.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Ensures operation of machinery and mechanical equipment by completing preventive maintenance requirements on pumps, motors, valves, compressors, and piping systems, following diagrams, sketches, operations manuals, manufacturer's instructions, and engineering specifications.
- Programs, services, tests, calibrates, troubleshoots malfunctions and repairs a variety of equipment and systems.
- Removes defective parts by dismantling devices; using hoists, cranes, and hand and power tools; examining parts against manufacturer drawing and manuals.
- Maintains equipment, parts, and supplies inventories by checking stock to determine inventory level; anticipating needed equipment, parts, and supplies; placing and expending orders; verifying receipt.
- Expertly and safely welds small, medium, and large bore pipe of various metals and alloys.
- Lays out and installs piping, equipment, and other mechanical systems in compliance with construction drawings and specifications.
- Maintains responsibility for designated tools and equipment assigned to the work group.
- Assists in coordinating day-to-day maintenance at the City's power generating station and facilities.
- Responds to emergency calls for service to inspect affected equipment to identify a root cause of failure, repair impacted equipment, protect public and personnel safety and efficiently restore service or as required.
- Performs and assists in coordinating scheduled preventive, predictive, reactive, and other associated systems maintenance. Retains all equipment maintenance records.
- Requests electric system equipment clearances to safely conduct testing on high voltage equipment; acts as a checker for the Electrical Operators as needed during high voltage electrical switching.
- Performs a variety of routine facility maintenance and repairs such as painting, carpentry, welding/fabrication, custodial and various types of construction; performs power plant and grounds maintenance duties as assigned.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND three years of experience in specialized and technical repair and maintenance of power plant or industrial process equipment and systems.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electrical and electronic theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Applicable safety practices for high voltage equipment.
- Common hand and power tools.
- Customer service standards and protocols.

Skill in:

- Monitoring systems/equipment and applying knowledge to rationally to solve practical problems and deal with a variety of variables in situations where only limited standardization exists.
- Interpreting schematics, plans and specifications.
- Investigating, troubleshooting and making necessary repairs.
- Proficiently and safely working at elevated heights including the appropriate use of fall protection and personal protective equipment.
- Maintaining maintenance and inspection records.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required. Additional training/certification may be required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in the field at electrical substations, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage and electrical shock.



JOB DESCRIPTION

Mechanic/Welder, Lead

Date Prepared: October 2021

Class Code: 8350

SUMMARY: Under general supervision, performs and leads the work involved in ensuring the continued operation of a variety of machinery and equipment that make up the City's power generation facilities and systems through preventive maintenance and repair.

DISTINGUISHING CHARACTERISTICS: -- Mechanic/Welder, Lead is the experienced level in the job series; incumbents work under general supervision, and perform a variety of technical, specialized, and complex duties. This is a single incumbent classification that is assigned lead and training responsibilities over less experienced staff.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Provides daily work direction over designated staff members; assists with employee time sheets, work reports and related documents.
- Checks and ensures operation of machinery and mechanical equipment by completing preventive maintenance requirements including and not limited to structures, pumps, motors, valves, compressors, and piping systems, following diagrams, sketches, operations manuals, manufacturer's instructions, and engineering specifications.
- Qualifies and maintains competence in plant operations and other duties as assigned.
- Programs, services, tests, calibrates, troubleshoots malfunctions and repairs a variety of equipment and systems.
- Removes defective parts by dismantling devices; using hoists, cranes, and hand and power tools; examining parts against manufacturer drawing and manuals.
- Oversees the maintenance of equipment, parts, and supplies inventories.
- Expertly and safely welds small, medium, and large bore pipe, flat steel and shaped steel of various metals and alloys using appropriate and approved weld procedures and qualification.
- Lays out and installs piping, equipment, and other mechanical systems in compliance with construction drawings and specifications.
- Performs duties in the handling, cleanup, and disposal of hazardous materials, related to an electrical utility system.
- Maintains responsibility for designated tools and equipment assigned to the work group.
- Coordinates day-to-day maintenance at the City's power generating station and facilities.
- Responds to emergency calls for service to inspect affected equipment to identify a root cause of failure, repair impacted equipment, protect public and personnel safety and efficiently restore service or as required.
- Performs, coordinates and reviews scheduled preventive, predictive, reactive, and other associated systems maintenance. Reviews and retains all equipment maintenance records.

- Requests system equipment clearances to safely conduct. maintenance, testing, repair and overhaul of equipment or systems.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND five years of experience in specialized and technical repair and maintenance of power plant or industrial process equipment and systems.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electrical and electronic theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Applicable safety practices for high voltage equipment.
- Records management principles.
- Principal and practices of project management
- Principles and practices of effective employee supervision.
- Common hand and power tools.
- Customer service standards and protocols.
- Business computers and standard MS Office software applications.

Skill in:

- Monitoring systems/equipment and applying knowledge to rationally solve practical problems and deal with a variety of variables in situations where only limited standardization exists.
- Interpreting schematics, plans and specifications.
- Investigating, troubleshooting, and making necessary repairs.
- Proficiently and safely working at elevated heights including the appropriate use of fall protection and personal protective equipment.
- Maintaining maintenance and inspection records.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Leading the work of other staff.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid Class C California State Driver's License is required. Additional training/certification may be required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in the field at electrical substations, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, and electrical shock.



JOB DESCRIPTION

Operations Manager

Date Prepared: November 2021

Class Code: 8316

SUMMARY: Under general supervision, manages day to day and long term, safe, efficient, and reliable operation, of the City's power generation systems and facilities to maintain a high degree of system reliability and ensure compliance with established policies, procedures, regulations, and objectives; minimizes cost of power generation and maximizes operational efficiency while maintaining long-term viability of generating station assets.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Manages operation activities of the City's power plant including becoming familiar with all aspects of the plant.
- Assures that an adequate supply of personnel, tools, equipment, and spare parts are available at all times to provide for the safe and efficient operation of the plant.
- Assures power plant is operating in compliance with applicable safety, environmental, power generating and contractual requirements to achieve consistently superior performance as evaluated by both objective and subjective measures.
- Reads and interprets plant drawings, blueprints, and schematics.
- Coordinates and cooperates with inspections and audits.
- Ensures operating procedures are strictly followed in all instances, are written clearly, concisely, and accurate, Authorizes and manages operating procedure changes
- Ensures Control Room remains a place of business and limits interference of the Control Room operator to the extent possible
- Monitors and provides feedback to operator skills, and coordinates refresher training as possible
- Manages power plant operations to achieve performance metrics in the areas of capacity, annual availability, heat rate, operational efficiency, and customer satisfaction.
- Develops a culture of accountability and measurable high performance at the power plant.
- Supervises, motivates, trains, plans, prioritizes, and assigns tasks and projects; monitors work, develops skills, and evaluates performance; oversees and approves rotating shift and standby schedules; approves time off requests, shift trades, and payroll; administers discipline; generates incident reports; leads accident investigation and reporting.
- Ensures adherence to City standards, procedures, and safety policies.
- Coordinates with Maintenance group and ensures continued safe operation of the power plant during all maintenance activities.
- Develops and implements short-term and long-range asset management, reliability improvement plans and equipment strategies including coordination between operations, maintenance, and engineering.
- Ensures work group collaboration through facilitation and project management.
- Develops, submits, and manages annual budget for area of responsibility.
- Compiles, calculates, and prepares monthly, annual, and ad hoc reports on system failures, emergencies, and other routine and non-routine operating conditions and actions; prepares Council reports/updates.

- Coordinates construction and maintenance activities with outside contractors.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Acts in the place of the Assistant General Manager of Generation and Operations during absences and/or as assigned.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Degree in Business, Civil Engineering, Electrical Engineering, Mechanical Engineering, or a closely related field; AND of at least five years of professional level electric utility power plant operations experience, including three years of supervisory experience.

Or

High School Diploma or GED supplemented by advanced course work or training in technical fields applicable to electrical field operations; AND at least ten years of professional level electric utility power plant operations experience, including three years of supervisory experience.

Knowledge of:

- City organization, operations, policies, and procedures.
- Electric and bulk power utility operating concepts.
- Electrical principles, procedures and components, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Management principles and practices including personnel rules, procurement, contract management, risk management, and employee supervision.
- Occupational hazards and safety precautions applicable to the work.
- Personal computer operations.
- Record keeping and file maintenance principles and procedures.
- Applicable safety practices for high voltage equipment.
- Customer service standards and protocols.
- Outage scheduling, development of checking of switching programs and schedules.
- Occupational hazards and safety precautions applicable to the work.

Skill in:

- Analyzing problems, defining complex issues, identifying alternative solutions, projecting consequences of proposed actions, and implementing recommendations to support goals and build the organization.
- Assessing and prioritizing multiple tasks, projects and demands.
- Building relationships and fostering teamwork.
- Developing and maintain division budget.
- Communicating effectively, both verbally and in writing.
- Effectively managing and leading staff and delegating tasks and authority.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, other divisions and departments, contractors, representatives of other utilities, regulatory agencies, outside consultants and the public.
- Keeping records as required by City policy and regulatory agencies.
- Operating personal computers and specialized software applications.
- Reading, interpreting, understanding, and applying operating standards and procedures, applicable federal and state rules and regulations, and City policies and procedures.
- Administering staff training and facilitating an effective and efficient workflow.
- Remaining calm under stress or emergency conditions.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an office environment and in the field; may to be exposed to energized equipment.



JOB DESCRIPTION

Plant Electrician

Date Prepared: October 2021

Class Code: 8335

SUMMARY: Under general supervision, maintains, and repairs electrical equipment in the power plant and associated facilities. Performs work of high skill in the inspection, repair, testing, adjustment, installation and removal of all electrical power plant equipment and systems.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Maintains electrical equipment and systems of the power plant.
- Troubleshoots electric circuitry and equipment in various stations.
- Qualifies and maintains competence in plant operations and other duties as assigned.
- Performs, coordinates and reviews scheduled preventive, predictive, reactive, and other associated systems maintenance.
- Reviews and retains equipment maintenance records.
- Reads blueprints and schematics in connection with installation and wiring of electrical equipment.
- Makes necessary repairs or alterations such as but not limited to cleaning, replacement or repairs on motors, regulators, circuit breakers, transformers, motor controllers, and switches.
- Tests transformers, circuit breakers, motors, and switches for reliability by using standardized test methods.
- Performs duties in the handling, cleanup, and disposal of hazardous materials, related to an electrical utility system.
- Responds to emergency calls for service to inspect affected equipment to identify a root cause of failure, repair impacted equipment, protect public and personnel safety and efficiently restore service or as required
- Requests system equipment clearances to safely conduct. maintenance, testing, repair and overhaul of equipment or systems.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and plant operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND three years of experience in specialized and technical repair and maintenance of electrical systems and equipment in an electric power generation or industrial process plant.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of, electric and bulk power utilities.
- Principles of electrical and electronic theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Applicable safety practices for high voltage equipment.
- Common hand and power tools.
- Customer service standards and protocols.

Skill in:

- Monitoring systems/equipment and applying knowledge to rationally solve practical problems and deal with a variety of variables in situations where only limited standardization exists.
- Interpreting schematics, plans and specifications.
- Proficiently and safely working at elevated heights including the appropriate use of fall protection and personal protective equipment.
- Maintaining maintenance and inspection records as required.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Plant Engineer

Date Prepared: October 2021

Class Code: 8330

SUMMARY: Under general supervision, collects and analyzes all plant operational data and assists in the preparation of weekly, monthly, and annual Plant Production Reports. Develops and implements Best Practice programs; assist in training power plant staff. Analyzes equipment and processes efficiencies and make improvement recommendations.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Reviews and develops engineering changes to the power plant.
- Reviews changes to the plant Digital Control System (DCS).
- Assists with outage and maintenance planning.
- Assists with equipment inspections and assessments.
- Assists with maintenance procedures and maintenance planning.
- Assists with operating procedures and troubleshoots operating issues.
- Reviews, validates, and analyzes performance data for the power plant.
- Develops or aids in development of rules and procedures to safely operate facilities; Develops or aids maintenance, human performance, and operations Best Practices.
- Assures that all regulatory and contractual requirements are met in assigned areas.
- Coordinates employee training programs; Assists with power plant personnel training.
- Supports contract reviews, vendor qualifications and vendor management.
- Responds to emergency calls for service to inspect affected equipment to identify a root cause of failure, repair impacted equipment, protect public and personnel safety and efficiently restore service or as required
- Requests system equipment clearances to safely conduct. maintenance, testing, repair and overhaul of equipment or systems.
- Assists with documentation control.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and plant operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Degree in Electrical or Mechanical Engineering or related field; AND five (5) years of experience in specialized and technical engineering, repair and maintenance of systems and equipment in an electric power generation plant.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electrical and electronic theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Applicable safety practices for high voltage equipment.
- Common hand and power tools.
- Customer service standards and protocols.

Skill in:

- Monitoring equipment and systems and applying knowledge to rationally solve practical problems and deal with a variety of concrete variables in situations where only limited standardization exists.
- Maintaining records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Communicating effectively, both orally and in writing.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment and in the field, with exposure to dangerous equipment, extreme weather conditions, hazardous chemicals, high voltage, electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.



JOB DESCRIPTION

Senior Human Resources Analyst, Senior

Date Prepared: March 2014

Class Code: 1415

Date Revised: November 2021

SUMMARY: Under general supervision, performs professional, complex technical and analytical Human Resources (HR) duties in recruitment & selection, classification & compensation, labor relations, policy & procedures interpretation and development, and a variety of special projects.

DISTINGUISHING CHARACTERISTICS: -- Senior Human Resources Analyst, Senior is a single incumbent position. It is the experienced professional level classification in the Human Resources Analyst job series; incumbents work under general supervision, and performs the more complex a variety of professional level analytical, technical, complex tasks in support of the Human Resources Department. Incumbents may leads and assigns work to other HR staff.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Assists in Schedules, promotes and coordinat~~ing~~es the City's training & development program; ~~oversees training programs related to HR policies and procedures and organizational development issues; maintains training records, evaluates the training program and makes recommendations for changes; assures that training programs are results-oriented and return value to the organization.~~
- Conducts and assists in leading and coordinating ~~Oversees the~~ recruitment and selection processes; monitors hiring process to assure adherence to HR policies; coordinates interview process, including coordination with hiring managers, testing and selection process.
- Conducts organizational studies; researches personnel issues and regulations; conducts surveys of comparable organizations and analyzes results; collects financial, ~~technical~~technical, and administrative information and compiles data for project reports.
- Provides advice and consultation to internal and external customers on the interpretation and correct application of policies & procedures, staffing needs, and recommends effective courses of action; exercises at the highest degree of confidentiality and professionalism.
- May assist in the administration of an employee benefits program~~Assures compliance with Consolidated Omnibus Budget Reconciliation Act (COBRA) program regulations and oversees notifications for employee health insurance coverage.~~
- Monitors the City's compliance with all regulations and standards governing HR operations, programs, and activities.
- Provides ~~Assists in~~ work assignments to other HR staff and tracks progress; provides performance evaluation input for designated HR staff. ~~supervising HR staff, resolves schedule, workload and technical issues as needed;~~
- Prepares ~~assists with~~ the department budget and assists in ongoing budget development and administration.

- Maintains the absolute confidentiality of work-related issues, personnel ~~records~~records, and City information; assures compliance with the confidentiality standards of the Privacy Act of 1974, {U.S.C. § 552A}.
- Participates in and/or leads in the "meet and confer" process and serves as a member of the management negotiating team.
- May a~~Acts~~ in the place of the Director during Director's absence or as assigned.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

Bachelor's Degree in Human Resources, Business Administration, or related field; AND four years of professional Human Resources program and labor relations experience in a public agency. Two of the required four years of experience must include ~~supervisory responsibilities and at least one year of related public sector experience.~~leading and coordinating the work of others.

Knowledge of:

- City organization, operations, policies, and procedures.
- State and Federal laws, statutes, rules, codes, and regulations governing HR functions.
- Principles and practices of public sector personnel administration, personnel files and confidential records management, and effective customer service practices.
- Methods and techniques for training program delivery and development.
- Principles, practices and methods of compensation and wage structure research and analysis.
- Employee relations principles and practices.
- Principles of recruiting, training, and organizational development.

Skill in:

- Recruiting applicants in accordance with established employment practices and methods.
- Assessing, analyzing, and identifying problems, and recommending effective solutions.
- Analyzing and interpreting HR procedures, policies, and methods.
- Conducting research, analyzing results, and writing reports on HR programs and procedures.
- Assessing and prioritizing multiple tasks, projects and demands.
- Preparing, maintaining, and reviewing human resource records, reports, and documentation.
- Operating a personal computer utilizing standard and specialized software.
- Establishing and maintaining effective working relationships with co-workers and the public.
- Effective verbal and written communication.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in a standard office environment.



JOB DESCRIPTION

Site Safety Administrator/Control Room Operator

Date Prepared: November 2021

Class Code: 8345

SUMMARY: Under general supervision, conducts safety meetings, orientation, and training activities of the City's power plant; performs operations and maintenance activities of the City's power plant, in accordance with established policies, procedures, regulations, and objectives.

ESSENTIAL FUNCTIONS: -- *Essential functions, as defined under the Americans with Disabilities Act, may include any of the following representative duties, knowledge, and skills. This is not a comprehensive listing of all functions and duties performed by incumbents of this class; employees may be assigned duties which are not listed below; reasonable accommodations will be made as required. The job description does not constitute an employment agreement and is subject to change at any time by the employer. Essential duties and responsibilities may include, but are not limited to, the following:*

- Performs all Essential Functions of Control Room Operator.
- Schedules and conducts monthly safety meetings and safety committee meetings.
- Responds to call outs as required.
- Acquires and maintains strong familiarity with all safety and environmental procedures, programs, and policies.
- Provides feedback to plant management on safety and environmental procedures, programs and policies which will assist in future revisions and increase their effectiveness.
- Provides initial safety orientation for managers, supervisors, and employees as necessary.
- Conducts frequent inspections of site conditions and work practices, initiates actions as necessary to correct hazardous conditions, etc.
- Seeks and receives directions and support from Safety Manager as necessary.
- Ensures safety records are kept in order and filed.
- Coordinates first-aid and safety supply requisition, purchase, and inventory.
- Coordinates reporting of accidents with Administrative Support personnel.
- Investigates accidents and incidents as directed.
- Responsible for the coordination of safety programs, including Lockout/Tagout, Confined Space Entry, Hot Work, and other related programs; provides input to supervisor on safety and environmental procedures, programs, and policies for revisions and to increase safety and effectiveness.
- Assists with mechanical maintenance activities of the City's power plant in accordance with established policies, procedures, regulations, and objectives in compliance with City policies and quality standards; duties may vary according to job assignment.
- Coordinates and cooperates with inspections; assists with evaluations as requested and submits work requests for repairs.
- Performs emergency and casualty control procedures as required.
- Records operations and maintenance activities and communicates any necessary information to supervisor.
- Assists with project documentation maintenance and control; prepares weekly operation reports.
- Assists with ordering supplies and procuring materials needed to complete each repair and any other necessary items for the mechanical maintenance activities of the City's power plant.
- Performs water and chemical treatment testing and analysis.

- Maintains and facilitates the maintenance of Station A grounds and substations.
- Promotes a safety conscious work environment by closely following City, State and industry established general, electrical and substation operating procedures, subscribing to industry best practices, and complying with regulatory requirements.
- Supports the relationship between the City of Vernon and the general public by demonstrating courteous and cooperative behavior when interacting with visitors and City staff; maintains confidentiality of work-related issues and City information; performs other duties as required or assigned.

MINIMUM QUALIFICATIONS:

Education, Training and Experience Guidelines:

High school diploma or equivalent; AND three years of electric utility operations and maintenance experience in a power plant performing duties associated with the generation of electrical power; including some experience with safety compliance and training.

Knowledge of:

- City organization, operations, policies, and procedures.
- Regulatory requirements for the safety operation of power plant.
- Regulatory requirements for the operation, maintenance, and repair of electric and bulk power utilities.
- Principles of electric theory, power system operations including power plant operations; fundamentals of alternating current circuits, and electrical safety policies and procedures.
- State and federal environmental protection codes and regulations; Cal OSHA regulations.
- Occupational hazards and safety precautions applicable to the work.
- Business computers and standard MS Office software applications.
- Common hand and power tools.
- Records management principles.
- Customer service standards and protocols.

Skill in:

- Monitoring and applying control system principles rationally to solve practical problems and deal with a variety of concrete variables in situations where only limited standardization exists.
- Reading blueprints, schematics, plans and specifications.
- Maintaining maintenance and inspection records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Working flexible hours or on-call schedule.
- Maintaining safety training and accident/incident records as required by regulatory agencies.
- Utilizing public relations techniques in responding to inquiries and complaints.
- Communicating effectively, both orally and in writing.
- Operating personal computers and specialized software applications.
- Establishing and maintaining cooperative working relationships with managers, fellow employees, contractors, representatives of other utilities, suppliers, and the public.

LICENSE AND CERTIFICATION REQUIREMENTS:

A valid class C California State Driver's License is required.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Work is performed in an electric plant environment with exposure to dangerous equipment, hazardous chemicals, high voltage, and electrical shock and moving traffic. Works rotating shifts, nights, and weekends or a mutually agreed upon set schedule as required.

RESOLUTION NO. 2021-42

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AMENDING EXHIBIT A OF THE CLASSIFICATION AND COMPENSATION PLAN ADOPTED BY RESOLUTION NO. 2021-16 TO ADD AND REVISE VARIOUS CLASSIFICATIONS AND ASSOCIATED SALARY RANGES

SECTION 1. Recitals.

A. On June 1, 2021, the City Council adopted Resolution No. 2021-16, as amended by Resolution Nos. 2021-27 and 2021-37, adopting the Classification and Compensation Plan in accordance with Government Code Section 20636(b)(1).

B. Based on the potential re-purchase of the Malburg Generation Station, 13 new classifications and associated salary ranges are necessary in the Public Utilities Department for power plant operations. Based on the recent resignation of the long-term Human Resources Analyst incumbent, staff has also reviewed the Human Resources Analyst series and recommends revisions to both classifications in this series and a salary change to the Human Resources Analyst position.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

SECTION 2. The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The Classification and Compensation Plan adopted by Resolution No. 2021-16, as amended by Resolution Nos. 2021-27 and 2021-37, is hereby amended to revise and add classifications and associated compensation for the positions of Assistant General Manager – Generations and Operations, Control Room Operator, Control Room Operator, Senior, Field Operator, Human Resources Analyst (revised) Instrument & Controls Technician, Maintenance Manager, Material Control Administrator, Mechanic/Welder, Mechanic/Welder, Lead, Operations Manager, Plant Electrician, Plant Engineer, Senior Human Resources Analyst (revised), and Site Safety Administrator/Control Room Operator, as shown in Exhibit A of this Resolution and referred to as Exhibit A of the City’s Classification and Compensation Plan.

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SECTION 4. The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 16th day of November, 2021.

MELISSA YBARRA, Mayor

ATTEST:

LISA POPE, City Clerk
(seal)

APPROVED AS TO FORM:

ZAYNAH N. MOUSSA,
Interim City Attorney



City of Vernon
Classification and Compensation Plan
Management, Confidential, Elected Officials, and Unclassified
Exhibit A
Fiscal Year: 2021-2022
Effective November 16, 2021

CLASS CODE	OCCUPATIONAL JOB FAMILIES AND JOB CLASSES	FLSA	EMPLOYEE GROUP	PAY GRADE	{a} ANNUAL	{a} MONTHLY	HOURLY	PAY PERIOD
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HUMAN RESOURCES DEPARTMENT

1420	Human Resources Analyst	E	C	28				
	Step 1				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 2				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 3				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88
	Step 4				\$ 110,780	\$ 9,232	\$ 53.2597	\$ 4,260.78
	Step 5				\$ 116,319	\$ 9,693	\$ 55.9227	\$ 4,473.81
1415	Senior Human Resources Analyst	E	C	33				
	Step 1				\$ 122,135	\$ 10,178	\$ 58.7188	\$ 4,697.50
	Step 2				\$ 128,242	\$ 10,687	\$ 61.6547	\$ 4,932.38
	Step 3				\$ 134,654	\$ 11,221	\$ 64.7375	\$ 5,179.00
	Step 4				\$ 141,387	\$ 11,782	\$ 67.9743	\$ 5,437.95
	Step 5				\$ 148,456	\$ 12,371	\$ 71.3731	\$ 5,709.84

PUBLIC UTILITIES DEPARTMENT

8311	Assistant General Manager - Generation and Operation	E	M	43				
	Step 1				\$ 198,945	\$ 16,579	\$ 95.6468	\$ 7,651.74
	Step 2				\$ 208,893	\$ 17,408	\$ 100.4292	\$ 8,034.33
	Step 3				\$ 219,337	\$ 18,278	\$ 105.4506	\$ 8,436.05
	Step 4				\$ 230,304	\$ 19,192	\$ 110.7232	\$ 8,857.86
	Step 5				\$ 241,819	\$ 20,152	\$ 116.2593	\$ 9,300.75

Electric Operations Division

8320	Maintenance Manager	E	M	36				
	Step 1				\$ 141,387	\$ 11,782	\$ 67.9743	\$ 5,437.95
	Step 2				\$ 148,456	\$ 12,371	\$ 71.3731	\$ 5,709.84
	Step 3				\$ 155,879	\$ 12,990	\$ 74.9417	\$ 5,995.34
	Step 4				\$ 163,673	\$ 13,639	\$ 78.6888	\$ 6,295.11
	Step 5				\$ 171,856	\$ 14,321	\$ 82.6233	\$ 6,609.86
8316	Operations Manager	E	M	37				
	Step 1				\$ 148,456	\$ 12,371	\$ 71.3731	\$ 5,709.84
	Step 2				\$ 155,879	\$ 12,990	\$ 74.9417	\$ 5,995.34
	Step 3				\$ 163,673	\$ 13,639	\$ 78.6888	\$ 6,295.11
	Step 4				\$ 171,856	\$ 14,321	\$ 82.6233	\$ 6,609.86
	Step 5				\$ 180,449	\$ 15,037	\$ 86.7545	\$ 6,940.36

Malburg Generation Station Division

8355	Control Room Operator	NE	U	26				
	Step 1				\$ 86,799	\$ 7,233	\$ 41.7304	\$ 3,338.43
	Step 2				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 3				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 4				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 5				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88



City of Vernon
Classification and Compensation Plan
Management, Confidential, Elected Officials, and Unclassified
Exhibit A
Fiscal Year: 2021-2022
Effective November 16, 2021

CLASS CODE	OCCUPATIONAL JOB FAMILIES AND JOB CLASSES	FLSA	EMPLOYEE GROUP	PAY GRADE	{a} ANNUAL	{a} MONTHLY	HOURLY	PAY PERIOD
8340	Control Room Operator, Senior	NE	U	28				
	Step 1				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 2				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 3				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88
	Step 4				\$ 110,780	\$ 9,232	\$ 53.2597	\$ 4,260.78
	Step 5				\$ 116,319	\$ 9,693	\$ 55.9227	\$ 4,473.81
8370	Field Operator	NE	U	24				
	Step 1				\$ 78,729	\$ 6,561	\$ 37.8507	\$ 3,028.06
	Step 2				\$ 82,666	\$ 6,889	\$ 39.7433	\$ 3,179.46
	Step 3				\$ 86,799	\$ 7,233	\$ 41.7304	\$ 3,338.43
	Step 4				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 5				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
8360	Instrument & Controls Technician	NE	U	25				
	Step 1				\$ 82,666	\$ 6,889	\$ 39.7433	\$ 3,179.46
	Step 2				\$ 86,799	\$ 7,233	\$ 41.7304	\$ 3,338.43
	Step 3				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 4				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 5				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
8390	Material Control Administrator	NE	U	20				
	Step 1				\$ 64,771	\$ 5,398	\$ 31.1399	\$ 2,491.19
	Step 2				\$ 68,010	\$ 5,667	\$ 32.6969	\$ 2,615.75
	Step 3				\$ 71,410	\$ 5,951	\$ 34.3317	\$ 2,746.54
	Step 4				\$ 74,980	\$ 6,248	\$ 36.0483	\$ 2,883.86
	Step 5				\$ 78,729	\$ 6,561	\$ 37.8507	\$ 3,028.06
8365	Mechanic/Welder	NE	U	24				
	Step 1				\$ 78,729	\$ 6,561	\$ 37.8507	\$ 3,028.06
	Step 2				\$ 82,666	\$ 6,889	\$ 39.7433	\$ 3,179.46
	Step 3				\$ 86,799	\$ 7,233	\$ 41.7304	\$ 3,338.43
	Step 4				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 5				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
8350	Mechanic/Welder, Lead	NE	U	27				
	Step 1				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 2				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 3				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 4				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88
	Step 5				\$ 110,780	\$ 9,232	\$ 53.2597	\$ 4,260.78
8335	Plant Electrician	NE	U	28				
	Step 1				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 2				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 3				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88
	Step 4				\$ 110,780	\$ 9,232	\$ 53.2597	\$ 4,260.78
	Step 5				\$ 116,319	\$ 9,693	\$ 55.9227	\$ 4,473.81



City of Vernon
Classification and Compensation Plan
Management, Confidential, Elected Officials, and Unclassified
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Fiscal Year: 2021-2022
Effective November 16, 2021

CLASS CODE	OCCUPATIONAL JOB FAMILIES AND JOB CLASSES	FLSA	EMPLOYEE GROUP	PAY GRADE	{a} ANNUAL	{a} MONTHLY	HOURLY	PAY PERIOD
8330	Plant Engineer	NE	U	35				
	Step 1				\$ 134,654	\$ 11,221	\$ 64.7375	\$ 5,179.00
	Step 2				\$ 141,387	\$ 11,782	\$ 67.9743	\$ 5,437.95
	Step 3				\$ 148,456	\$ 12,371	\$ 71.3731	\$ 5,709.84
	Step 4				\$ 155,879	\$ 12,990	\$ 74.9417	\$ 5,995.34
	Step 5				\$ 163,673	\$ 13,639	\$ 78.6888	\$ 6,295.11
8345	Site Safety Administrator/Control Room Operator	NE	U	27				
	Step 1				\$ 91,139	\$ 7,595	\$ 43.8169	\$ 3,505.35
	Step 2				\$ 95,696	\$ 7,975	\$ 46.0078	\$ 3,680.62
	Step 3				\$ 100,481	\$ 8,373	\$ 48.3081	\$ 3,864.65
	Step 4				\$ 105,505	\$ 8,792	\$ 50.7235	\$ 4,057.88
	Step 5				\$ 110,780	\$ 9,232	\$ 53.2597	\$ 4,260.78

 {a} - The annual and monthly salaries are reported as whole dollar without the cents ONLY for reporting purposes.